

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/30/11

ORIGINAL

21798

API No. 15 - 063-21798-0000

County: GOVE

W2 E2 SW SE Sec. 35 Twp. 13 S. R. 30  East  West

660 feet from (S) / N (circle one) Line of Section

1760 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: ROHR Well #: 2

Field Name: R&M

Producing Formation: NA

Elevation: Ground: 2726 Kelly Bushing: 2735

Total Depth: 4460 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 311 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 420 bbls

Dewatering method used ALLOW TO DRY

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

Operator: License # 5316

Name: FALCON EXPLORATION, INC.

Address: 125 N. MARKET, SUITE 1252

City/State/Zip: WICHITA, KS 67202

Purchaser: NA

Operator Contact Person: MIKE MITCHELL

Phone: (316) 262-1378

Contractor: Name: STERLING DRILLING COMPANY

License: 5142

Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:

X New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

X Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

8/31/09 9/21/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

NA 9/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date:

Subscribed and sworn to before me this 30th day of NOVEMBER

20 09

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/11

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes  Date:

Wireline Log Received

Geologist Report Received

RECEIVED

DEC 02 2009

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 9/28/11

KCC WICHITA

FALCON EXPLORATION, INC. ROHR #2