

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION
WELL-COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/25/11

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 3842
 Name: LARSON ENGINEERING, INC.
 Address 1: 562 WEST STATE ROAD 4
 Address 2: _____
 City: OLMITZ State: KS Zip: 67564 + 8561
 Contact Person: TOM LARSON
 Phone: (620) 653-7368
 CONTRACTOR: License # 33935
 Name: H. D. DRILLING, LLC
 Wellsite Geologist: ROBERT LEWELLYN
 Purchaser: NCRA **CONFIDENTIAL**
 Designate Type of Completion: NOV 25 2009
 New Well Re-Entry Workover
 Oil SWD SIOW **KCC**
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back: _____ * Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/30/2009</u>	<u>8/10/2009</u>	<u>8/25/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22182-00-00
 Spot Description: _____
 SE - NW - NW - SW Sec. 29 Twp. 19 S. R. 29 East West
2100 feet from SOUTH Line of Section
530 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: LANE
 Lease Name: JOHNSON-FARMS Well #: 1-29
 Field Name: WILDCAT
 Producing Formation: CHEROKEE, MARMATON
 Elevation: Ground: 2869' Kelly Bushing: 2879'
 Total Depth: 4739' Plug Back Total Depth: 4698'
 Amount of Surface Pipe Set and Cemented at: 264 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set: 2185 Feet
 If Alternate II completion, cement circulated from: 2185
 feet depth to: SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 9800 ppm Fluid volume: 480 bbls
 Dewatering method used: ALLOWED TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Lee
 Title: SECRETARY/TREASURER Date: 11/25/2009
 Subscribed and sworn to before me this 25TH day of NOVEMBER
2009.
 Notary Public: Debra Ludwig
 Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 30 2009

DEBRA J. LUDWIG
 Notary Public - State of Kansas
 My Appt. Expires 5/5/2012

KCC WICHITA