

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31769

Name: ATMOS ENERGY CORPORATION

Address 1: 1555 BLAKE STREET, STE. 400

Address 2: _____

City: DENVER State: CO Zip: 80202 + _____

Contact Person: STEVE MITCHELL

Phone: (303) 570-3000 CELL; 970-304-2066 OFFICE

CONTRACTOR: License # MCLEAN'S CP INSTALLATION

Name: #32775

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry Other CATHODIC

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

9-19-2009 9-19-2009 9-19-2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21150-00-00

Spot Description: _____

SE SE SE SE Sec. 2 Twp. 28 S. R. 41 East West

72 Feet from North / South Line of Section

193 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: STANTON

Lease Name: JOHNSON REPLACEMENT Well #: #13-1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 3322' Kelly Bushing: _____

Total Depth: 475' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH III NCR 12-9-09
(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: _____ bbls

Dewatering method used: NOTE-DRILLING WATER CAME FROM JOHNSON, KS CITY SUPPLIES

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Mitchell

Title: CORROSION COORDINATOR Date: 12-2-2009

Subscribed and sworn to before me this 2nd day of December

2009
Notary Public: Hillary S. Wagner

Date Commission Expires: 12/18/2012

HILLARY S. WAGNER
NOTARY PUBLIC
STATE OF COLORADO

MY COMMISSION EXPIRES 12/18/2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: ATMOS ENERGY CORPORATION Lease Name: JOHNSON REPLACEMENT Well #: #13-1
 Sec. 2 Twp. 28 S. R. 41 East West County: STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED LOG. NOTE - WELL IS PRE-PLUGGED. NEAT CEMENT WAS PUMPED FROM TOP OF CONCRETE COLUMN AT 120' TO 10'.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	17 1/2"	10 3/4"		20'	BENTONITE	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	ANODE DEPTHS: 217, 240, 263, 286', 309',		
	332', 355', 378', 401', 424', 447', 470'.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. COMPLETION DATE: 9-19-2009		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 09/19/09					
Job Number:	ATE402-2009-KS		Drilling Contractor:	MCLEAN'S CP INSTALLATION				
Company Name:	ATMOS- GREELEY GAS		Facility/Line:	JOHNSON				
Subject:	DEEP WELL		State:	KS				
Well Depth:	475"		County:	STANTON				
Diameter:	10"		Other-Driller:	TR				
Casing:	20"		TEST VOLTAGE:	15.55				
Type of Backfill:	CONCRETE							
Anode Type:	SAE MMO ANODES							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	SAND	CASING						
5'	SAND	CASING						
10'	SAND	CASING/CEMENT						
15'	SAND	CASING/CEMENT						
20'	SAND	CEMENT						
25'	SAND	CEMENT						
30'	SAND	CEMENT						
35'	SAND	CEMENT						
40'	CLAY	CEMENT						
45'	CLAY	CEMENT						
50'	CLAY	CEMENT						
55'	CLAY	CEMENT						
60'	SANDY CLAY	CEMENT						
65'	SANDY CLAY	CEMENT						
70'	SANDY CLAY	CEMENT						
75'	SANDY CLAY	CEMENT						
80'	SAND	CEMENT						
85'	SAND	CEMENT						
90'	CLAY	CEMENT						
95'	CLAY	CEMENT						
100'	CLAY	CEMENT						
105'	CLAY	CEMENT						
110'	CLAY	CEMENT						
115'	CLAY	CEMENT						
120'	CLAY	CONCRETE						
125'	CLAY	CONCRETE						
130'	SANDY CLAY	CONCRETE						
135'	SANDY CLAY	CONCRETE						
140'	CLAY	CONCRETE						
145'	CLAY	CONCRETE						
150'	CLAY	CONCRETE						
155'	CLAY	CONCRETE						
160'	CLAY	CONCRETE						
165'	CLAY	CONCRETE						
170'	CLAY	CONCRETE						
175'	CLAY	CONCRETE						
180'	CLAY	CONCRETE						
185'	CLAY	CONCRETE						
190'	CLAY	CONCRETE						
195'	CLAY	CONCRETE						
200'	CLAY	CONCRETE	2.6					
205'	CLAY	CONCRETE						
210'	CLAY	CONCRETE	1.6					
215'	CLAY	CONCRETE		217	12			
220'	CLAY	CONCRETE	1.9					
225'	CLAY	CONCRETE						
230'	CLAY	CONCRETE	1.2					
235'	CLAY	CONCRETE						
240'	CLAY	CONCRETE	1.6	240	11			
245'	CLAY	CONCRETE						
250'	SANDY CLAY	CONCRETE	2.6					

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Subject: DEEP WELL				State: KS					
Well Depth: 475"				County: STANTON					
Diameter: 10"				Other-Driller: TR					
Casing: 20'				TEST VOLTAGE: 15.55					
Type of Backfill: CONCRETE									
Anode Type: SAE MMO ANODES									
Remarks:									
Drilling Log			Electrical Log				Anode Log		
			BEFORE BACKFILL				AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #	
255	SANDY CLAY	CONCRETE							
260	SANDY CLAY	CONCRETE	3.2	263	10				
265	SANDY CLAY	CONCRETE							
270	SANDY CLAY	CONCRETE	2.4						
275	SANDY CLAY	CONCRETE							
280	SANDY CLAY	CONCRETE	2.9						
285	SANDY CLAY	CONCRETE		286	9				
290	SANDY CLAY	CONCRETE	1.6						
295	SANDY CLAY	CONCRETE							
300	SANDY CLAY	CONCRETE	1.2						
305	SANDY CLAY	CONCRETE		309	8				
310	SANDY CLAY	CONCRETE	1.2						
315	SANDY CLAY	CONCRETE							
320	SANDY CLAY	CONCRETE	1.5						
325	SANDY CLAY	CONCRETE							
330	SANDY CLAY	CONCRETE	1.9	332	7				
335	SANDY CLAY	CONCRETE							
340	SANDY CLAY	CONCRETE	3.1						
345	SANDY CLAY	CONCRETE							
350	SAND	CONCRETE	2.9						
355	SAND	CONCRETE		355	6				
360	SANDY CLAY	CONCRETE	3.6						
365	SANDY CLAY	CONCRETE							
370	SANDY CLAY	CONCRETE	1.8						
375	SANDY CLAY	CONCRETE							
380	SANDY CLAY	CONCRETE	1.8	378	5				
385	SANDY CLAY	CONCRETE							
390	SANDY CLAY	CONCRETE	1.4						
395	SANDY CLAY	CONCRETE							
400	CLAY	CONCRETE	1.5	401	4				
405	CLAY	CONCRETE							
410	CLAY	CONCRETE	1.6						
415	CLAY	CONCRETE							
420	CLAY	CONCRETE	0.9	424	3				
425	CLAY	CONCRETE							
430	CLAY	CONCRETE	1.1						
435	CLAY	CONCRETE							
440	CLAY	CONCRETE	1.3						
445	CLAY	CONCRETE		447	2				
450	CLAY	CONCRETE	1.4						
455	CLAY	CONCRETE							
460	CLAY	CONCRETE	1.6						
465	CLAY	CONCRETE							
470	CLAY	CONCRETE	1.6	470	1				
475	CLAY	CONCRETE							

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TARBET

INCORPORATED

73573

Rt. 3 / 303 South Rd. 1
Ulysses, Kansas 67880
(620) 356-2110

Box 142
Colby, Kansas 67701
(785) 462-7432

402

CUSTOMER'S
ORDER NO.

DATE *9-21*

2009

SOLD TO

McClellan CP Installation

ADDRESS

(54 90)

DRIVER	CASH	CHARGE	ON ACCT	PRICE	AMOUNT
<i>DP</i>					
QTY	DESCRIPTION			PRICE	AMOUNT
<i>83 1/4</i>	<i>1395</i> YDS <i>200</i> SACK CONCRETE				
	% CALCIUM CHLORIDE				
	OZ WRDA				
	OZ AIRE				
<i>4</i>	MILE HAUL				
	LBS OR % ROCK				
	HOT WATER				
	SERV CHG ORD OF 1 TO 3 YDS				
	WAITING TIME				
	TAX				
	YDS				
	MI HAUL				
RECEIVED BY	<i>Cal Miller</i>			TOTAL	
NO. 100					

NOTE: Half of this
order was used
on Abandonment

100 Bags for well
100 Bags for Abandonment

All claims and returned goods MUST be accompanied by this bill.

ALL PURCHASES MADE ON CREDIT DURING THE MONTH ARE DUE AND PAYABLE BY THE 10th OF THE FOLLOWING MONTH. ANY BALANCE NOT PAID BY THE 25th DAY OF THE FOLLOWING MONTH SHALL BE SUBJECT TO A FINANCE CHARGE COMPUTED AT A PERIODIC RATE OF 1 1/2% PER MONTH, OR A MINIMUM CHARGE OF 50¢. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%.

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