

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31769

Name: ATMOS ENERGY CORPORATION

Address 1: 1555 BLAKE STREET, STE. 400

Address 2: _____

City: DENVER State: CO Zip: 80202 + _____

Contact Person: STEVE MITCHELL

Phone: (303) 570-3000 CELL; 970-304-2066 OFFICE

CONTRACTOR: License # MCLEAN'S CP INSTALLATION

Name: UC.#: 32775

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - _____ Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry Other CATHODIC
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

9-24-2009 9-24-2009 9-24-2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 187-21151-00-00

Spot Description: _____

NE NE NW Sec. 7 Twp. 27 S. R. 41 East West

23 Feet from North / South Line of Section

3005 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: STANTON

Lease Name: LEWIS REPLACEMENT Well #: 4-1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 3383' Kelly Bushing: _____

Total Depth: 475' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A4 III NUR 12-9-09
(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: _____ bbls

Dewatering method used: NOTE-DRILLING WATER CAME FROM JOHNSON, KS CITY SUPPLIES

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Mitchell

Title: CORROSION COORDINATOR Date: 12-2-2009

Subscribed and sworn to before me this 2nd day of December

2009 Notary Public: Hillary S. Wagner

Date Commission Expires: 12/18/2012

HILLARY S. WAGNER
NOTARY PUBLIC
STATE OF COLORADO
MY COMMISSION EXPIRES 12/18/2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: ATMOS ENERGY CORPORATION Lease Name: LEWIS REPLACEMENT Well #: 4-1
 Sec. 7 Twp. 27 S. R. 41 East West County: STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED LOG. NOTE - WELL IS PRE-PLUGGED. NEAT CEMENT WAS PUMPED FROM TOP OF CONDUCRETE COLUMN AT 120' TO 10'.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	17 1/2"	10 3/4"		20'	BENTONITE	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	ANODE DEPTHS: 217, 240, 263, 286', 309',		
	332', 355', 378', 401', 424', 447', 470'.		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. COMPLETION DATE: 9-24-2009		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 09/24/09					
Job Number:	ATE403-2009-KS		Drilling Contractor:	MCLEAN'S CP INSTALLATION				
Company Name:	ATMOS- GREELEY GAS		Facility/Line:	LEWIS REPLACEMENT				
Subject:	DEEP WELL		State:	KS				
Well Depth:	475"		County:	STANTON				
Diameter:	10"		Other-Driller:	TR				
Casing:	20'		TEST VOLTAGE:	14.5				
Type of Backfill:	CONDUCRETE							
Anode Type:	SAE MMO ANODES							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	SAND	CASING						
5'	SAND	CASING						
10'	SAND	CASING/CEMENT						
15'	SAND	CASING/CEMENT						
20	CLAY	CEMENT						
25	CLAY	CEMENT						
30	CLAY	CEMENT						
35	CLAY	CEMENT						
40	CLAY	CEMENT						
45	CLAY	CEMENT						
50	SANDY GRAVEL	CEMENT						
55	SANDY GRAVEL	CEMENT						
60	SANDY GRAVEL	CEMENT						
65	SANDY GRAVEL	CEMENT						
70	SANDY CLAY	CEMENT						
75	SANDY CLAY	CEMENT						
80	SANDY CLAY	CEMENT						
85	SANDY CLAY	CEMENT						
90	SANDY CLAY	CEMENT						
95	SANDY CLAY	CEMENT						
100	CLAY	CEMENT						
105	CLAY	CEMENT						
110	CLAY	CEMENT						
115	CLAY	CEMENT						
120	SANDY CLAY	CONDUCRETE						
125	SANDY CLAY	CONDUCRETE						
130	SANDY CLAY	CONDUCRETE						
135	SANDY CLAY	CONDUCRETE						
140	SANDY CLAY	CONDUCRETE						
145	SANDY CLAY	CONDUCRETE						
150	CLAY	CONDUCRETE						
155	CLAY	CONDUCRETE						
160	SANDY CLAY	CONDUCRETE						
165	SANDY CLAY	CONDUCRETE						
170	CLAY	CONDUCRETE						
175	CLAY	CONDUCRETE						
180	SAND	CONDUCRETE						
185	SAND	CONDUCRETE						
190	SAND	CONDUCRETE						
195	SAND	CONDUCRETE						
200	SANDY GRAVEL	CONDUCRETE	0.7					
205	GRAVEL	CONDUCRETE						
210	SANDY CLAY	CONDUCRETE	0.7					
215	SANDY CLAY	CONDUCRETE		217	12			
220	SANDY CLAY	CONDUCRETE	0.9					
225	SANDY CLAY	CONDUCRETE						
230	SANDY CLAY	CONDUCRETE	0.9					
235	SANDY CLAY	CONDUCRETE						
240	SANDY CLAY	CONDUCRETE	1.1	240	11			
245	SANDY CLAY	CONDUCRETE						
250	SHALE	CONDUCRETE	1.7					

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Diameter:	10"		Other-Driller:	TR				
Casing:	20'		TEST VOLTAGE:	14.5				
Type of Backfill:	CONCRETE							
Anode Type:	SAE MMO ANODES							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
255	SHALE	CONCRETE						
260	SHALE	CONCRETE	1.9	263	10			
265	SHALE	CONCRETE						
270	SHALE	CONCRETE	2.3					
275	SHALE	CONCRETE						
280	SHALE	CONCRETE	2.3					
285	SHALE	CONCRETE		286	9			
290	SHALE	CONCRETE	1.8					
295	SHALE	CONCRETE						
300	SHALE	CONCRETE	2.3					
305	SHALE	CONCRETE		309	8			
310	SHALE	CONCRETE	1.5					
315	SHALE	CONCRETE						
320	SHALE	CONCRETE	1.8					
325	SHALE	CONCRETE						
330	SHALE	CONCRETE	1.7	332	7			
335	SHALE	CONCRETE						
340	SHALE	CONCRETE	1.1					
345	SHALE	CONCRETE						
350	SHALE	CONCRETE	1.0					
355	SHALE	CONCRETE		355	6			
360	SHALE	CONCRETE	0.7					
365	SHALE	CONCRETE						
370	SHALE	CONCRETE	0.7					
375	SHALE	CONCRETE						
380	SHALE	CONCRETE	0.8	378	5			
385	SHALE	CONCRETE						
390	SHALE	CONCRETE	1.2					
395	SHALE	CONCRETE						
400	SHALE	CONCRETE	0.8	401	4			
405	SHALE	CONCRETE						
410	SHALE	CONCRETE	0.9					
415	SHALE	CONCRETE						
420	SHALE	CONCRETE	1.2	424	3			
425	SHALE	CONCRETE						
430	SHALE	CONCRETE	1.0					
435	SHALE	CONCRETE						
440	SHALE	CONCRETE	1.1					
445	SHALE	CONCRETE		447	2			
450	SHALE	CONCRETE	1.0					
455	SHALE	CONCRETE						
460	SHALE	CONCRETE	0.9					
465	SHALE	CONCRETE						
470	SHALE	CONCRETE	1.0	470	1			
475	SHALE	CONCRETE						

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LARBET

INCORPORATED

73593

Rt. 3 / 303 South Rd. I
Ulysses, Kansas 67880
(620) 356-2110

ATE-403

Box 142
Colby, Kansas 67701
(785) 462-7432

CUSTOMER'S
ORDER NO.

DATE

9-26-2009

SOLD TO

MIC CLAIN CPI TNS

ADDRESS

5707

DRIVER	CASH	CHARGE	ON ACCT.		
Rich		X		JP	
QTY.	DESCRIPTION	PRICE	AMOUNT		
4	Bags YDS 100 SACK CONCRETE				
	% CALCIUM CHLORIDE				
	OZ WRDA				
	OZ AIRE				
13	MILE HAUL				
	LBS OR % ROCK				
	HOT WATER				
	SERV CHG ORD OF 1 TO 3 YDS				
	WAITING TIME				
1	AFTER HOURS				
	TAX				
	YDS				
	MI HAUL				
RECEIVED BY NO. 100				TOTAL	

All claims and returned goods MUST be accompanied by this bill.

ALL PURCHASES MADE ON CREDIT DURING THE MONTH ARE DUE AND PAYABLE BY THE 10th OF THE FOLLOWING MONTH. ANY BALANCE NOT PAID BY THE 25th DAY OF THE FOLLOWING MONTH SHALL BE SUBJECT TO A FINANCE CHARGE COMPUTED AT A PERIODIC RATE OF 1 1/2% PER MONTH, OR A MINIMUM CHARGE OF 50¢. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%.

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