

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 153-20,454 - 00-02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner / Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3145, Ext. 214

Lease: Kastens Well #: 5 Sec. 22 Twp. 1S S. R. 32 East West

C SW NW Spot-Location / QQQQ County: Rawlins

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 297' Cemented with: 175 Sacks

Production Casing Size: 4-1/2" Set at: 4155' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3965-76', 3996-4000', 4096-99'

Elevation: 2980' (G.L. / K.B.) T.D.: 4160' PBTD: 4131' Anhydrite Depth: 2766' (+214)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Eichman

Phone: (785) 483 - 8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Quality Oilwell Cementing, Inc. KCC License #: 99977
(Company Name) (Contractor's)

Address: P.O. Box 32, Russell, KS 67665 Phone: (785) 483 - 2025

Proposed Date and Hour of Plugging (if known?): mid-December, 2009 (weather permitting)

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 11-25-09 Authorized Operator / Agent: John O. Farmer
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
NOV 30 2009
KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 153-20,454-00-01

County Rawlins

KCC WICHITA

C - SW - NW Sec. 22 Twp. 1S Rge. 32 X W

1980 Feet from S(N) (circle one) Line of Section
660 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE (NW) or SW (circle one)

Lease Name Kastens Well # 5
Field Name Wilhelm West
XXXXXXX Formation Lansing 190' zone
(Injection)
Elevation: Ground 2975' KB 2980'
Total Depth 4160' PBD 4131'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: Farmland Industries, Inc.

Operator Contact Person: John O. Farmer III
Phone (913) 483-3144

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator: John O. Farmer, Inc.
Well Name: Kastens #5 Producer
Comp. Date 8-10-82 Old Total Depth 4160'

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No. E-27,159
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Spud Date _____ Date Reached TD _____ Completion Date _____

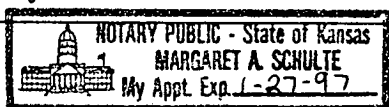
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title President Date 1-25-96
Subscribed and sworn to before me this 25th day of January,
19 96.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name John O. Farmer, Inc. Lease Name Kastens Well # #5
 County Rawlins
 Sec. 22 Twp. 1S Rge. 32
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	297'	60-40 Pozmix	175	2% gel, 3% C.C.
Production	7-7/8"	4-1/2"	10-1/2#	4155'	60-40 Pozmix	150	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	3965-76', 3996-4000', 4096-99'	1000 gals. 28% NE	3965-76'
		1000 gals. 28% NE	3996-4000'
		1000 gals. 28% NE	4096-99'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" PVC lined	4071'	4071'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or (Inj.)			Producing Method		
1-24-96			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Injection) (Injection)		
Estimated (Injection) Per 24 Hours	Oil Bbls.	Gas Mcf	Water 300 BWPD	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

XXXXXXXXXX Interval (Injection)
 4096-99'

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

COPY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR John O. Farmer, Inc. API NO. 15-153-20,454

ADDRESS P.O. Box 352 COUNTY Rawlins

Russell, KS 67665 FIELD Wilhelm West

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "B", "G", & "J" zones

PHONE (913)-483-3144

PURCHASER Koch Oil Company LEASE Kastens

ADDRESS P.O. Box 2256 WELL NO. #5

Wichita, KS 67201 WELL LOCATION C SW NW

DRILLING CONTRACTOR John O. Farmer, Inc. 660 Ft. from the south Line and

ADDRESS P.O. Box 352 660 Ft. from the west Line of the NW/4(Qtr.) SEC 22 TWP 1S RGE 32W.

Russell, KS 67665

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4160' PBDT _____

SPUD DATE 8-3-82 DATE COMPLETED 8-10-82

ELEV: GR 2975' DF 2978' KB 2980'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

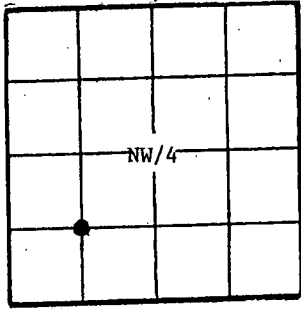
Amount of surface pipe set and cemented 291' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____
KGS _____
SWD/REP _____
PLG. _____

A F F I D A V I T

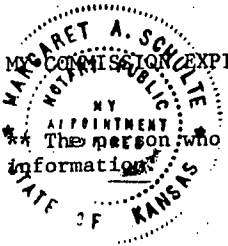
John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte



MY COMMISSION EXPIRES: January 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED NOV 30 2009 KCC WICHITA

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Kastens SEC. 22 TWP. 1S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1450		Log Tops
Sand	1450	1750		
Sand & Shale	1750	2425	Anhydrite	2766 (+214)
Red Bed	2425	2760	Lansing	3917 (-937)
Anhydrite	2760	2807	T.D.	4160 (-1180)
Shale	2807	2925		
Shale & Shells	2925	3085		
Shale & Lime	3085	3785		
Lime	3785	4160		
DST #1 3930-4010 Tool open 45-45-45-45 with fair blow Rec: 253' oil cut mud IFP: 152-162 FFP: 171-190 BHP: 1001-954				
DST #2 4065-4110 Tool open 45-45-60-60 with fair blow Rec: 145' mud cut oil (50% oil, 50% mud) IFP: 66-76 FFP: 85-104 BHP: 734-725				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	297'	60-40 Pozmix	175	2% gel, 3% C.C.
Production	7-7/8"	4-1/2"	10 1/2#	4155'	60-40 Pozmix	150	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4	SSB Jets	3965-76, 3996-00, and 4096-99
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4126'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	
1000 gal. 28% NE				3965-76	
1000 gal. 28% NE				3996-00	
1000 gal. 28% NE				4096-99	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	Gravity	
September 4, 1982			Pumping		
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas:oil ratio
		60 bbls.	---	1 MCF	---
Disposition of gas (vented, used on lease or sold)				Perforations	
				3965-4099 OA	



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FARMER, JOHN O., INC.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KS 67665-2635

December 01, 2009

Re: KASTENS #5
API 15-153-20454-00-02
22-1S-32W, 1980 FNL 660 FWL
RAWLINS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 30, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely,

Steve Bond
Production Department Supervisor