

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
06/19/2009      06/26/2009      08/24/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 135-24922-0000  
Spot Description: 5' S N/2 N/2  
SE NE NW Sec. 33 Twp. 19 S. R. 21  East  West  
335 Feet from  North /  South Line of Section  
2633 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Rein-SJ Well #: 1  
Field Name: Corsair  
Producing Formation: Mississippian  
Elevation: Ground: 2327' Kelly Bushing: 2333'  
Total Depth: 4475' Plug Back Total Depth: 4475'  
Amount of Surface Pipe Set and Cemented at: 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1506 Feet  
If Alternate II completion, cement circulated from: 1506  
feet depth to: Surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-2-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 11/04/2009  
Subscribed and sworn to before me this 4th day of November,  
20 09.  
Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 05 2009**

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Operator Name: American Warrior, Inc. Lease Name: Rein-SJ Well #: 1  
 Sec. 33 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
|--|--|-------|-----|-------|-----------|------|------|---------|------|-------|---------|------|-------|-----|------|-------|-----------|------|-------|----------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Dual Receiver Cement Bond Log</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1549</td> <td>+784</td> </tr> <tr> <td>Heebner</td> <td>3834</td> <td>-1501</td> </tr> <tr> <td>Lansing</td> <td>3880</td> <td>-1547</td> </tr> <tr> <td>BKC</td> <td>4210</td> <td>-1877</td> </tr> <tr> <td>Ft. Scott</td> <td>4372</td> <td>-2039</td> </tr> <tr> <td>Cherokee</td> <td>4390</td> <td>-2057</td> </tr> <tr> <td>Mississippian</td> <td>4462</td> <td>-2129</td> </tr> </table> | Name  | Top | Datum | Anhydrite | 1549 | +784 | Heebner | 3834 | -1501 | Lansing | 3880 | -1547 | BKC | 4210 | -1877 | Ft. Scott | 4372 | -2039 | Cherokee | 4390 | -2057 | Mississippian | 4462 | -2129 |
| Name   | Top  | Datum |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| Anhydrite  | 1549   | +784  |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| Heebner  | 3834   | -1501 |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| Lansing  | 3880   | -1547 |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| BKC  | 4210   | -1877 |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| Ft. Scott  | 4372   | -2039 |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| Cherokee   | 4390   | -2057 |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |
| Mississippian  | 4462   | -2129 |     |       |           |      |      |         |      |       |         |      |       |     |      |       |           |      |       |          |      |       |               |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23                | 217'          | Common         | 150          | 2% gel 3% CC               |
| Production  | 7 7/8"            | 5 1/2"                    | 15.5              | 4475'         | EA-2           | 175          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |             |                            |
|---|---------------------|----------------|-------------|----------------------------|
| Purpose:<br><input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth<br>Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|   | Surface-1506'       | SMD            | 140         |                            |
|   |                     |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4464.5-4474.5'  |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |                     |   |                       |
|--|---------------------|---|-----------------------|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4470'</u> Packer At: <u>NA</u> |                     | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |                       |
| Date of First, Resumed Production, SWD or Enhr. <u>08/24/2009</u>            |                     | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                       |
| Estimated Production Per 24 Hours  | Oil Bbls. <u>30</u> | Gas Mcf   | Water Bbls. <u>42</u> |
|  |                     |   | Gas-Oil Ratio         |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4464.5-4474.5' Perf</u> |
|---|---|--|

# **Geological Report**

American Warrior, Inc.

**Rein-SJ #1**

335' FNL & 2633' FWL

Sec. 33 T19s R21w

Ness County, Kansas



**American Warrior, Inc.**

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## General Data

Well Data: American Warrior, Inc.  
Rein-SJ #1  
335' FNL & 2633' FWL  
Sec. 33 T19s R21w  
Ness County, Kansas  
API # 15-135-24922-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: June 19, 2009

Completion Date: June 26, 2009

Elevation: 2327' Ground Level  
2333' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road to 70 road. West on 70 road ½ mi. South into location.

Casing: 222' 8 5/8" surface casing  
4474' 5 ½" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: Test tool slid 3' to bottom on DST #1, in result tool plugged during initial flow. Tool was flushed on final flow, the flush worked and accurate readings were measured during final flow.

## Formation Tops

|                  | American Warrior, Inc. |
|------------------|------------------------|
|                  | Rein-SJ #1             |
|                  | Sec. 33 T19s R21w      |
|                  | 335' FNL & 2633' FWL   |
| <b>Formation</b> |                        |
| Anhydrite        | 1549', +784            |
| Base             | 1583', +750            |
| Heebner          | 3834', -1501           |
| Lansing          | 3880', -1547           |
| BKc              | 4210', -1877           |
| Pawnee           | 4318', -1985           |
| Fort Scott       | 4372', -2039           |
| Cherokee         | 4390', -2057           |
| Mississippian    | 4462', -2129           |
| RTD              | 4475', -2142           |

## Sample Zone Descriptions

### Mississippian Osage (4462', -2129): Covered in DST #1

Dolo - Δ - Fine sucrosic crystalline with pinpoint vuggy porosity, heavy chert, triptolitic, weathered with pinpoint vuggy and poor vuggy porosity, light to heavy oil stain with light scattered saturation, show of free oil, good odor, bright yellow cut fluorescents, 48 units hotwire.

**Drill Stem Tests**  
 Trilobite Testing, Inc.  
 "Ray Schwager"

**DST #1**

**Mississippian Osage**

Interval (4464' – 4475') Anchor Length 11'

IHP – 2191 #  
 IFP – 25" – Built to 2 in. tool plugged 50 #  
 ISI – 30" – No Reading  
 FFP – 30" – Built to 6 in. 68-90 #  
 FSI – 30" – Dead 1211 #  
 FHP – 2142 #  
 BHT – 120°F

Recovery: 5' Clean Oil  
 125' MGO 60% Oil  
 60' HO&GCM 40% Oil

**Structural Comparison**

|                  | American Warrior, Inc.<br>Rein-SJ #1<br>Sec. 33 T19s R21w<br>335' FNL & 2633' FWL | National Oil Co.<br>ELY #1<br>Sec. 33 T19s R21w<br>C N2 SE NE |       | Pickrell Drilling Co.<br>Rein H #1<br>Sec. 33 T19s R21w<br>C SE NW |       |
|------------------|---|---|-------|--|-------|
| <b>Formation</b> |   |   |       |  |       |
| Anhydrite        | 1549', +784   | NA  | NA    | 1526', +767  | (+17) |
| Base             | 1583', +750   | NA  | NA    | NA   | NA    |
| Heebner          | 3834', -1501  | 3803', -1513  | (+12) | 3812', -1519   | (+18) |
| Lansing          | 3880', -1547  | 3848', -1558  | (+11) | 3861', -1568   | (+21) |
| BKc              | 4210', -1877  | NA  | NA    | NA   | NA    |
| Pawnee           | 4318', -1985  | NA  | NA    | 4299', -2006   | (+21) |
| Fort Scott       | 4372', -2039  | 4343', -2053  | (+14) | 4361', -2068   | (+29) |
| Cherokee         | 4390', -2057  | 4361', -2071  | (+14) | 4379', -2086   | (+29) |
| Mississippian    | 4462', -2129  | 4438', -2148  | (+19) | 4464', -2171   | (+42) |

## **Summary**

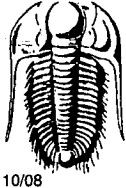
The location for the Rein-SJ #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had thoroughly examined the decision was made to run 5 1/2 inch production casing to further evaluate the Rein-SJ #1 well.

## **Recommended Perforations**

**Mississippian Osage:           (4462' – 4468')                           DST #1**

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 36441

Well Name & No. Rein - SJ #1 Test No. 1 Date 6-25-09  
 Company AMERICAN WARRIOR Inc Elevation 2333 KB 2327 GL  
 Address P.O. Box 399 GARDEN CITY, Ks 67846  
 Co. Rep / Geo. JASON ALM Rig PETROMARK rig 1  
 Location: Sec. 33 Twp. 19<sup>s</sup> Rge. 21<sup>w</sup> Co. Ne55 State Ks

Interval Tested 4464-4475 Zone Tested MISS  
 Anchor Length 11 Drill Pipe Run 4324 Mud Wt. 9.4  
 Top Packer Depth 4459 Drill Collars Run 120 Vis 49  
 Bottom Packer Depth 4464 Wt. Pipe Run - WL 8  
 Total Depth 4475 Chlorides 3200 ppm System LCM -  
 Blow Description ±FP - WEAK Blow thru-out 2" decreased to 1 1/2" Blow  
FFP - NO Blow, flushed Tool got 1/4" INCREASED TO 6" Blow  
SURFACE Blow BACK on shut-in

| Rec        | Feet of        | %gas      | %oil      | %water | %mud      |
|------------|----------------|-----------|-----------|--------|-----------|
| <u>5</u>   | <u>CO</u>      |           |           |        |           |
| <u>125</u> | <u>MGO</u>     | <u>20</u> | <u>60</u> |        | <u>20</u> |
| <u>60</u>  | <u>HOO GCM</u> | <u>10</u> | <u>40</u> |        | <u>50</u> |
| Rec        | Feet of        | %gas      | %oil      | %water | %mud      |
| Rec        | Feet of        | %gas      | %oil      | %water | %mud      |

Rec Total 190 BHT 120 Gravity 43 API RW - @ - °F Chlorides - ppm

|                                     |   |  |
|-------------------------------------|---|--|
| (A) Initial Hydrostatic <u>2191</u> | <input checked="" type="checkbox"/> Test                  | T-On Location <u>0845</u>                    |
| (B) First Initial Flow <u>50</u>    | <input checked="" type="checkbox"/> Jars                  | T-Started <u>0925</u>                        |
| (C) First Final Flow <u>-</u>       | <input checked="" type="checkbox"/> Safety Joint          | T-Open <u>1140</u>                           |
| (D) Initial Shut-In <u>-</u>        | <input type="checkbox"/> Circ Sub                         | T-Pulled <u>1235</u>                         |
| (E) Second Initial Flow <u>68</u>   | <input type="checkbox"/> Hourly Standby                   | T-Out <u>1539</u>                            |
| (F) Second Final Flow <u>90</u>     | <input checked="" type="checkbox"/> Mileage <u>108 RT</u> | Comments <u>Recorder #5</u>                  |
| (G) Final Shut-In <u>1211</u>       | <input type="checkbox"/> Sampler                          | <u>8365, 6625</u>                            |
| (H) Final Hydrostatic <u>2142</u>   | <input type="checkbox"/> Straddle                         | <u>slid Tool approx. 6' to</u>               |
| Initial Open <u>25</u>              | <input type="checkbox"/> Shale Packer                     | <u>Bottom</u>                                |
| Initial Shut-In <u>30</u>           | <input type="checkbox"/> Extra Packer                     | <input type="checkbox"/> Ruined Shale Packer |
| Final Flow <u>30</u>                | <input type="checkbox"/> Extra Recorder                   | <input type="checkbox"/> Ruined Packer       |
| Final Shut-In <u>30</u>             | <input type="checkbox"/> Day Standby                      | <input type="checkbox"/> Extra Copies        |
|                                     | <input type="checkbox"/> Accessibility                    | Sub Total                                    |
|                                     | Sub Total   | Total  |

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Approved By [Signature] Our Representative Ray Schwager Thank you

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc

Rein-SJ #1

P O Box 399  
Garden City Ks 67846

33-19s-21w Ness

Job Ticket: 36441

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2009.06.25 @ 09:25:36

## GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:35:01

Time Test Ended: 15:39:00

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 4464.00 ft (KB) To 4475.00 ft (KB) (TVD)

Total Depth: 4475.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2333.00 ft (KB)

2327.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8365

Inside

Press@RunDepth: 90.17 psig @ 4465.01 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.06.25

End Date:

2009.06.25

Last Calib.: 2009.06.25

Start Time: 09:25:36

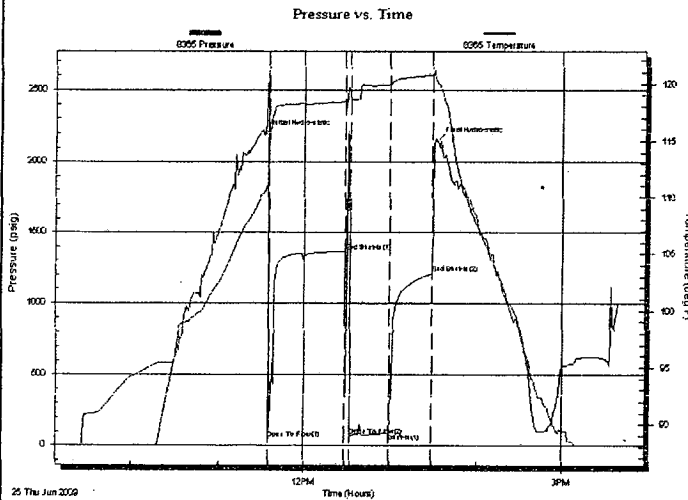
End Time:

15:39:00

Time On Btm: 2009.06.25 @ 11:32:01

Time Off Btm: 2009.06.25 @ 13:32:31

TEST COMMENT: IFF-w k bl thru-out 2" decreased to 1 1/2" bl  
FFP-no bl, flushed tool, got 1/4" increased to 6" bl  
Times 25-30-30-30  
surface bl bk on final shut-in



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2191.27         | 110.50       | Initial Hydro-static |
| 3           | 50.41           | 114.68       | Open To Flow (1)     |
| 57          | 1364.79         | 118.42       | End Shut-In(1)       |
| 60          | 68.47           | 118.68       | Open To Flow (2)     |
| 87          | 90.17           | 119.92       | Shut-In(1)           |
| 117         | 1211.83         | 120.76       | End Shut-In(2)       |
| 121         | 2142.59         | 120.07       | Final Hydro-static   |

## Recovery

| Length (ft) | Description         | Volume (bbl) |
|-------------|---------------------|--------------|
| 5.00        | CO                  | 0.02         |
| 125.00      | MGO 20%M20%G60%O    | 0.71         |
| 60.00       | HO&GCM 10%G40%O50%M | 0.84         |
|             |                     |              |
|             |                     |              |

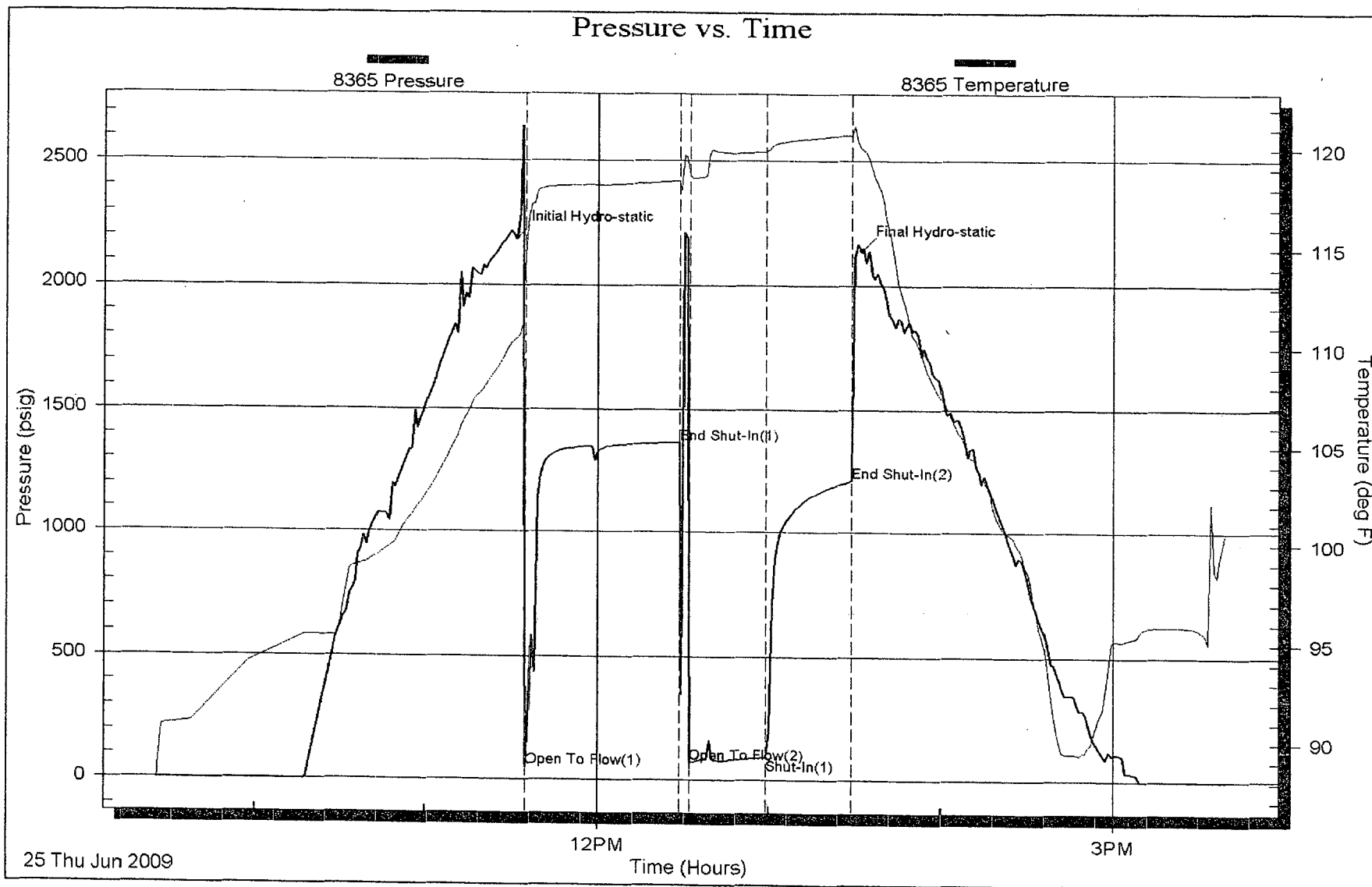
## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |

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CHARGE TO: American Warrior Inc  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET

No 16071

PAGE 1 OF 1

|   |  |                                     |   |                          |  |                        |                      |
|---|--|-------------------------------------|---|--------------------------|--|------------------------|----------------------|
| SERVICE LOCATIONS<br>1. <u>NESS Co-ks</u> | WELL/PROJECT NO.<br><u>H</u>   | LEASE<br><u>REZJ-SJ</u>             | COUNTY/PARISH<br><u>NESS</u>            | STATE<br><u>Ks</u>       | CITY   | DATE<br><u>6-30-09</u> | OWNER<br><u>SAME</u> |
| 2.  | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><u>H-D</u>            | RIG NAME/NO.                            | SHIPPED VIA<br><u>CT</u> | DELIVERED TO<br><u>LONDON</u>                    | ORDER NO.              |                      |
| 3.  | WELL TYPE<br><u>OIL</u>  | WELL CATEGORY<br><u>DEVELOPMENT</u> | JOB PURPOSE<br><u>CONST PORT COLLAR</u> | WELL PERMIT NO.          | WELL LOCATION<br><u>BAJTS VL-3E 6S 1/2 W, SS</u> |                        |                      |
| 4. REFERRAL LOCATION                      | INVOICE INSTRUCTIONS   |                                     |   |                          |  |                        |                      |

| PRICE<br>ERENGE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                | QTY.         |            | UM           |           | UNIT<br>PRICE  | AMOUNT         |
|-----------------|-------------------------------------|------------|------|----|----------------------------|--------------|------------|--------------|-----------|----------------|----------------|
|                 |                                     | LOC        | ACCT | DF |                            |              |            |              |           |                |                |
| <u>575</u>      |                                     | <u>1</u>   |      |    | MILEAGE # <u>111</u>       | <u>25</u>    |            |              |           | <u>5.00</u>    | <u>125.00</u>  |
| <u>5760</u>     |                                     | <u>1</u>   |      |    | PUMP CHARGE                | <u>1</u>     | <u>JOB</u> | <u>1506</u>  | <u>IT</u> | <u>1100.00</u> | <u>1100.00</u> |
| <u>105</u>      |                                     | <u>1</u>   |      |    | PORT COLLAR OBSERVING TOOL | <u>1</u>     | <u>JOB</u> |              |           | <u>200.00</u>  | <u>200.00</u>  |
| <u>330</u>      |                                     | <u>1</u>   |      |    | SWIFT MULT-DWSTY STAMPER   | <u>110</u>   |            | <u>SKS</u>   |           | <u>14.00</u>   | <u>1960.00</u> |
| <u>276</u>      |                                     | <u>1</u>   |      |    | FLOCELS                    | <u>44</u>    |            | <u>LBS</u>   |           | <u>1.50</u>    | <u>66.00</u>   |
| <u>290</u>      |                                     | <u>1</u>   |      |    | D-ACR                      | <u>2</u>     |            | <u>Gal</u>   |           | <u>35.00</u>   | <u>70.00</u>   |
| <u>581</u>      |                                     | <u>1</u>   |      |    | SERJIC CHARGE CONST        | <u>175</u>   |            | <u>SKS</u>   |           | <u>1.50</u>    | <u>262.50</u>  |
| <u>582</u>      |                                     | <u>1</u>   |      |    | MINIMUM DRAYAGE            | <u>17384</u> | <u>LBS</u> | <u>217.3</u> | <u>TM</u> | <u>250.00</u>  | <u>250.00</u>  |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott  
 DATE SIGNED 6-30-09 TIME SIGNED 0830  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |  |            |           |
|--|--|------------|-----------|
| SURVEY   | AGREE  | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |

|            |                |
|------------|----------------|
| PAGE TOTAL | <u>4133.50</u> |
| TAX        | <u>131.77</u>  |
| TOTAL      | <u>4265.27</u> |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WANE WILSON APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 6-30-09 PAGE NO. 1

CUSTOMER AMERSON WARETOR INC. WELL NO. #1 LEASE REIN-SIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 16071

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
|           |      |            |                   | T     | C | TUBING         | CASING |  |
|           | 0830 |            |                   |       |   |                |        | ON LOCATION                            |
|           |      |            |                   |       |   |                |        | 2 3/8 x 5 1/2<br>PORT COLLAR = 1506'   |
|           | 0900 |            |                   |       | ✓ |                | 1000   | PSI TEST CASING - HELD                 |
|           | 0905 | 3          | 2                 | ✓     |   | 400            |        | OPEN PORT COLLAR - ZAT RATE            |
|           | 0915 | 4          | 78                | ✓     |   | 450            |        | MIX CEMENT 140 SKS SMD 1/4" SK FLOCELE |
|           | 0935 | 4          | 5                 | ✓     |   | 600            |        | DISPLACE CEMENT                        |
|           | 0945 |            |                   | ✓     |   | 1000           |        | CLOSE PORT COLLAR - PSI TEST - HELD    |
|           |      |            |                   |       |   |                |        | CALCULATED 65 SKS CEMENT TO PIT        |
|           | 1000 | 4          | 25                | ✓     |   | 500            |        | RUN 4 JIS - CALCULATE CLEAN            |
|           |      |            |                   |       |   |                |        | WASH TRUCK                             |
|           |      |            |                   |       |   |                |        | PULL TOOL                              |
|           | 1030 |            |                   |       |   |                |        | JOB COMPLETE                           |
|           |      |            |                   |       |   |                |        | THANK YOU<br>WAWC, BRETT, ROB          |
|           |      |            |                   |       |   |                |        | RECEIVED<br>NOV 05 2009<br>KCC WICHITA |



CHARGE TO: American Wharves  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 16456

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. 1 LEASE REIN-55 COUNTY/PARISH NESS STATE KS CITY HAYS DATE 06-26-09 OWNER  
 2. WSE TICKET TYPE  SERVICE CONTRACTOR PROGRESS RIG NAME/NO. PROGRESS SHIPPED VIA TRUCK DELIVERED TO DE. KS, LAW BARRON ORDER NO.  
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE CONCRETE WELL PERMIT NO. 15-135-2492 WELL LOCATION 5337/1221  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                     | QTY. | UM  | QTY.  | UM | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|---------------------------------|------|-----|-------|----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                                 |      |     |       |    |            |         |
| 575             |                                     | 1          |      |    | MILEAGE #112                    | 25   | MI  |       |    | 5.00       | 125.00  |
| 578             |                                     | 1          |      |    | PUMP SERVICE                    | 1    | EA  |       |    | 1400.00    | 1400.00 |
| 221             |                                     | 1          |      |    | LUBRICANT                       | 2    | GAL |       |    | 25.00      | 50.00   |
| 281             |                                     | 1          |      |    | WATER FLUSH                     | 500  | GAL |       |    | 1.00       | 500.00  |
| 290             |                                     | 1          |      |    | D.AIR                           | 1    | GAL |       |    | 35.00      | 35.00   |
| 402             |                                     | 1          |      |    | CONCRETE                        | 5    | EA  | 5 1/2 | EA | 55.00      | 275.00  |
| 403             |                                     | 1          |      |    | CONCRETE                        | 2    | EA  | 5 1/2 | EA | 180.00     | 360.00  |
| 404             |                                     | 1          |      |    | PORT CEMENT 1506 FT             | 1    | EA  | 5 1/2 | EA | 1900.00    | 1900.00 |
| 406             |                                     | 1          |      |    | CONCRETE RUBBER BASE            | 1    | EA  | 5 1/2 | EA | 225.00     | 225.00  |
| 407             |                                     | 1          |      |    | TRUCK FLAT SLACK 1/4" AERO FILL | 1    | EA  | 5 1/2 | EA | 275.00     | 275.00  |
|                 |                                     | 1          |      |    | ROTATING HEAD RE-702            | 0    | EA  | 5 1/2 | EA | 150.00     | 150.00  |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 06-26-09 TIME SIGNED 0000  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY   | AGREE                        | UN-DECIDED                  | DIS-AGREE | PAGE TOTAL | AMOUNT  |
|--|------------------------------|-----------------------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |                              |                             |           | 16-1       | 5145.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |                              |                             |           | 16-2       | 3671.25 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |                              |                             |           | TOTAL      | 8814.25 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |                              |                             |           | TAX        |         |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES | <input type="checkbox"/> NO |           | TOTAL      |         |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |                              |                             |           |            |         |



JOB LOG

SWIFT Services, Inc.

DATE 06-26-09 PAGE NO. 1

CUSTOMER *Am* WELL NO. *1* LEASE *REIN-SJ* JOB TYPE *CONCRETE* TICKET NO. *16456*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BB) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS  |
|-----------|------|------------|-------------------|-------|---|----------------|--------|---|
|           |      |            |                   | T     | C | TUBING         | CASING |   |
|           | 0000 |            |                   |       |   |                |        | <p>QUALIFICATION</p> <p>CMT: 175 STD EA 2</p> <p>RTD 4475 SEC PIPE 4474 SJ 40.85 INSECT 4433</p> <p>5 1/2 155" PORT COLLAR ON TOP # 71 1506 FT</p> <p>CENT 1.1 3/4 70 BARRIERS 5.71</p> |
|           | 0115 |            |                   |       |   |                |        | START CEMENT  |
|           | 0150 |            |                   |       |   |                |        | TAG BOTTOM  |
|           | 0200 |            |                   |       |   |                |        | BREAK CIRC  |
|           | 0305 |            | 6                 |       |   |                |        | PLUG RH, 30MS   |
|           | 0330 | 60         | 0                 |       |   |                | 200    | START MUD FLUSH   |
|           |      |            | 12                |       |   |                |        | ALL "   |
|           |      |            | 32                |       |   |                |        | END   |
|           |      |            | 0                 |       |   |                |        | START EA 2 CMT  |
|           | 0350 |            | 6                 |       |   |                |        | END   |
|           |      |            |                   |       |   |                |        | DROP L.D. AVG, WASHOUT PL   |
|           | 0355 | 60         | 0                 |       |   |                | 200    | START DISC  |
|           |      |            | 70.5              |       |   |                | 200    | CMT ON BOTTOM   |
|           |      |            | 85.0              |       |   |                | 400    |   |
|           |      |            | 90.0              |       |   |                | 500    |   |
|           |      |            | 95.0              |       |   |                | 700    |   |
|           |      |            | 100.0             |       |   |                | 800    |   |
|           | 0415 | 40         | 105.5"            |       |   |                | 1300   | LAND PLUG   |
|           |      |            |                   |       |   |                |        | RELEASE   |
|           |      |            |                   |       |   |                |        | JOB COMPLETE  |
|           |      |            |                   |       |   |                |        | THANK YOU!  |
|           |      |            |                   |       |   |                |        | DAVE, JOSH B, DAWCH   |

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CHARGE TO: *American Warrior*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No. 14895

PAGE 1 OF 1

|   |                      |              |                 |               |           |      |       |
|---|----------------------|--------------|-----------------|---------------|-----------|------|-------|
| 1. SERVICE LOCATIONS  | WELL/PROJECT NO.     | LEASE        | COUNTY/PARISH   | STATE         | CITY      | DATE | OWNER |
| 2. TICKET TYPE<br><input type="checkbox"/> SERVICE<br><input checked="" type="checkbox"/> SALES | CONTRACTOR           | RIG NAME/NO. | SHIPPED VIA     | DELIVERED TO  | ORDER NO. |      |       |
| 3. WELL TYPE  | WELL CATEGORY        | JOB PURPOSE  | WELL PERMIT NO. | WELL LOCATION |           |      |       |
| 4. REFERRAL LOCATION  | INVOICE INSTRUCTIONS |              |                 |               |           |      |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION  | QTY. |     | UNIT PRICE |     | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------|------|-----|------------|-----|--------|
|                 |                                     | LOC        | ACCT | DF |              | QTY. | U/M | QTY.       | U/M |        |
| 5-75            |                                     | 1          |      |    | MILEAGE      | 20   |     | 5.00       |     | 100    |
| 5-785           |                                     | 1          |      |    | ...          | 1    |     | 750        |     | 750    |
| 5-815           |                                     | 1          |      |    | ...          | 150  |     | 1.50       |     | 225    |
| 5-82            |                                     | 1          |      |    | Minimum ...  | 150  |     | 1.67       |     | 250    |
| 3-25            |                                     | 1          |      |    | Standard ... | 150  |     | 1.10       |     | 165    |
| 4-10            |                                     | 1          |      |    | Top ...      | 1    |     | 100        |     | 100    |
| 2-78            |                                     | 1          |      |    | ...          | 4    |     | 35         |     | 140    |
| 2-79            |                                     | 1          |      |    | ...          | 3    |     | 20         |     | 60     |
| 2-90            |                                     | 1          |      |    | ...          | 1    |     | 35         |     | 35     |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*

DATE SIGNED: *6-19-09* TIME SIGNED: *1900*

A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |  |            |           |                   |      |
|--|--|------------|-----------|-------------------|------|
| <b>SURVEY</b>  | AGREE  | UN-DECIDED | DIS-AGREE | <b>PAGE TOTAL</b> | 3210 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |                   |      |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           | <b>TAX</b>        |      |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |                   |      |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           | <b>TOTAL</b>      |      |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           |                   |      |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |                   |      |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL: *[Signature]*

*Thank You!*



**JOB LOG**

**SWIFT Services, Inc.**

DATE 11/05/09 PAGE NO. 1

CUSTOMER American Well WELL NO. 1 LEASE Rein-SJ JOB TYPE Cement Surface TICKET NO. 14899

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           |      |            |                    |       |   |                |        | 8 5/8" Surface Pipe                    |
|           |      |            |                    |       |   |                |        | Total Hole 24'                         |
|           |      |            |                    |       |   |                |        | Pipe Set at 217'                       |
|           | 1900 |            |                    |       |   |                |        | On Location                            |
|           | 1945 |            |                    |       |   |                |        | Break Circulation                      |
|           | 1950 | 4          | 5                  | ✓     |   |                |        | Pump Water Spacer                      |
|           | 1955 | 4          | 0                  | ✓     |   | 50             |        | Start Cement                           |
|           | 2005 | 4          | 36                 | ✓     |   | 0              |        | Shut Down Release Plug                 |
|           |      | 4          | 0                  | ✓     |   | 50             |        | Start Displacement                     |
|           |      | 4          | 7                  | ✓     |   |                |        | Cement to Surface                      |
|           |      |            |                    |       |   |                |        | 25 sks top it                          |
|           | 2010 |            | 13                 |       |   | 150            |        | Shut Down Station for 8 hrs.           |
|           |      |            |                    |       |   |                |        | Wash Track                             |
|           |      |            |                    |       |   |                |        | Job Complete                           |
|           |      |            |                    |       |   |                |        | Thank you                              |
|           |      |            |                    |       |   |                |        | Brett, Dave, Steve + G. Dion           |

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