

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: \_\_\_\_\_

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: ( 785 ) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
- Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
- \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
July 13, 2009	July 15, 2009	July 15, 2009

API No. 15 - 011-23565-00-00

Spot Description: \_\_\_\_\_

SW NE NE NE Sec. 2 Twp. 24 S. R. 21  East  West

4,785 Feet from  North /  South Line of Section

495 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Margrave Well #: 1-A

Field Name: Davis Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1,039 ft. Kelly Bushing: n/a

Total Depth: 721 ft. Plug Back Total Depth: 715 ft.

Amount of Surface Pipe Set and Cemented at: 20 ft. Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 715 ft. w/ 90 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NUL 12-2-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent

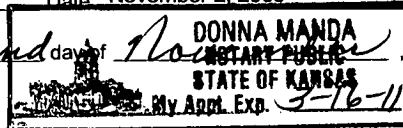
Title: Agent for R.J. Enterprises Date: November 2, 2009

Subscribed and sworn to before me this 2nd day of November

2009.

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  No Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
NOV 03 2009  
KCC WICHITA

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Margrave Well #: 1-A  
 Sec. 2 Twp. 24 S. R. 21  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"		20'	Oil Well Cement	90 sxs	Cottonseed Hulls
Production		2-7/8"		715'			Kol Seal-50#
							S-5 gel/Bentonite 50#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 perfs	680' - 683'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# R.J. Enterprise

## Margrave 1-A

start 7-13-09  
finish 7-15-09

4	soil	4	
9	clay	13	
57	lime	70	
7	shale	77	
5	lime	82	
5	shale	87	
47	lime	134	
164	shale	298	
21	lime	319	set 20' of 7"
70	shale	389	ran 715' of 2 7/8
30	lime	419	consolidated cemented
43	shale	461	to surface
20	lime	481	
7	shale	488	
6	lime	494	
93	shale	587	
2	lime	589	
71	shale	660	
12	sandy shale	672	
7	sandy shale	679	odor
3	oil sand	682	good show
6	bk sand	688	odor
2	lime	690	
6	dk sand	696	
25	shale	721	T.D.

RECEIVED  
NOV 13 2009  
KCC MONTANA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 23041

Invoice Date: 07/21/2009 Terms: 0/30,n/30

Page :

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785) 448-6995

MARGRAVE 1A  
23409  
07-15-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	90.00	16.0000	1440.0
1110A	KOL SEAL (50# BAG)	360.00	.3900	140.4
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.0
1105	COTTONSEED HULLS	25.00	.3700	9.2
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.0

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	870.00	870.0
463 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.0
479 TON MILEAGE DELIVERY	297.00	1.16	344.5

RECEIVED  
NOV 23 2009  
KCO

Parts: 1665.65 Freight: .00 Tax: 104.94 AR 3192.11  
Labor: .00 Misc: .00 Total: 3192.11  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_