

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 129-00241-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date Spud 04/25/55

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: FORTENBAUGH GAS UNIT Well #: 1 Sec. 19 Twp. 32 R. 40 East West

C E2 Spot Location/QQQQ County MORTON

2448 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1389 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 9 - 5/8" Set at: 542' Cemented with: 550 Sacks

Production Casing Size: 7" Set at: 2365' Cemented with: 600 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2228'-43', 2254'-68', 2292'-2306', 2312'-16', 2320'-28'

Elevation: 3360 (G.L. K.B.) T.D. 2370' PBDT 2328' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

BP was preparing to file a CP-1 to plug this well. Then, the tbq and rods became stuck in the well. It became necessary to plug using different method. Steve Durrant verbally approved to plug immediately.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): 10-6-09 - 9:00AM

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/05/2009 Authorized Operator / Agent: DeAnn Smyers
(Signature)

* well already plugged - KCC-Dlg

RECEIVED

DEC 03 2009

KCC WICHITA

Eudey, Joe P

From: Eudey, Joe P
Sent: Tuesday, October 06, 2009 9:33 AM
To: Coulibaly, Aboubakar
Cc: Chillion, Randy M
Subject: FW: P&A of the Fortenbaugh 1

Coulibaly,
Here is the Proposed Program I sent to Steve Durrant on 9-23-2009. I've been out of the office since 9-24-2009, until today. I haven't heard back from Steve about the program.

However, I've learned since returning that the plan has changed. There is stuck tubing and rods in the well so it has become necessary to use a different method to plug the well. Kevin Strube called the KCC yesterday and received verbal permission from Steve Durrant to plug the well without a CP-1 being filed. Kevin also talked to Randy about the plan. They're plugging the well today.

The current plan is below:

1. Tubing and rods stuck in the well. Tubing and rods backed off at 950'.
2. TIH with tubing to 950'
3. Mix and pump cement to fill the 7" casing from 950' back to ground level.
4. Fill the 9 5/8" x 7" annulus with cement, if needed.
5. Cut off and cap the casing 5' below ground level
6. Restore the location.

Thanks. Joe

From: Eudey, Joe P
Sent: Wednesday, September 23, 2009 10:29 AM
To: 'Steve Durrant'
Subject: P&A of the Fortenbaugh 1

Steve,
Due to the well being a poor producer for numerous years, BP has elected to plug the Fortenbaugh 1. There is no indication of a casing leak. When you have time, can you please review the well information and the proposed plugging program and give me your input? We'll then apply for the CP-1.

WELL INFORMATION

Fortenbaugh 1
SE/4, section 19-32-40, Morton County
Spud on 4/21/1955
9 5/8" surface casing set at 542'. Casing cemented with 550 sacks. Cement circulated TD 2370'
7" 23# casing set at 2365'. Casing cemented with 600 sacks. Cement circulated PBDT 2328'
Perforations: 2228-2243, 2254-2268, 2292-2306, 2312-2316, 2320-2328. (220 holes)

PROPOSED PLUGGING PROGRAM

1. Mix and pump 426 sacks (includes 25% excess) of cement to fill the 7" casing from 2328' back to ground level. Mix in 300 pounds of cottonseed hulls in the lead slurry to help seal off the perforations. Cement to be class "C", with 2% bentonite, mixed at 14.1 ppg, with a 1.51 cuft/sk yield.
2. Have 50 extra sacks of cement on location to fill the 9 5/8" x 7" annulus, if needed.
3. Cut off and cap the casing 5' below ground level
4. Restore the location.

Thank you for your help.
Joe Eudey
BP America Production Company
620-356-6981 office
620-353-4821 cell

RECEIVED

DEC 03 2009

KCC WICHITA