

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 9 85 month day year

API Number 15-163-22,760-0000

OPERATOR: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Jerry W. Collins
Phone 316-265-9441

SE NE NE Sec. 34 Twp. 10 S, Rg. 20 West
4290 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Rooks

Lease Name TOWNS Well # 2
Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 100 200
Depth to bottom of usable water 900
Surface pipe planned to be set 250
Projected Total Depth 3750
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string
cementing will be done immediately upon setting production casing. to be cmt to surface.

Date 9-5-85 Signature of Operator or Agent Title Drlg. & Completion Engr.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per ft. 1 2
This Authorization Expires 3-5-86 Approved By 9-5-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**RECEIVED**  
STATE CORPORATION COMMISSION

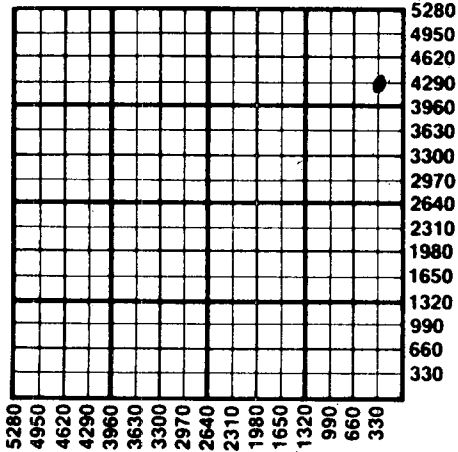
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

SEP 5 1985

CONSERVATION DIVISION  
Wichita, Kansas

A Regular Section of Land  
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238