

ORIGINAL

Form ACO-1

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Kansas Corporation Commission Oil & Gas Conservation Division

October 2008 Form Must Be Typed 12/04

KCC WICHITA

OPERATOR: License # 33397	API No. 15 - 011-23590-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NW_NW_NW_NE_Sec. 1 Twp. 25 s. R. 23 East West
Address 2:	170 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	2,455 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	✓ NE □NW □SE □SW
	County: Bourbon
CONTRACTOR: License # 5786 Name: McGown Drilling	Lease Name: Vogel Well #: 2-1B INJ 2
THE NEW WORLD	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Bartlesville
Purchaser:	Elevation: Ground: 847' Kelly Bushing:
Designate Type of Completion:	Total Depth: 530' Plug Back Total Depth: 519'
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 20' Feet
Oil SWD SIOW	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd Dry Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	·
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
8/12/2009 8/13/2009 waiting on completion	Quarter Sec. Twp. S. R. East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date Reached TD Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Signature: 12 11 100	KCC Office Use ONLY
Title: Floring Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 410 day of December	If Denied, Yes Date:
20 09	Wireline Log Received
from to fiftee	Geologist Report Received
Notary Public: KEPPEL	UIC Distribution (1708)
Date Commission Expires:	— F L DEC.Os >nn
11-13-2011	

Commission Expires November 13, 2011