

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

12/08/11

OPERATOR: License # 34225  
Name: Buffalo Resources, LLC  
Address 1: 301 Commerce Street Suite 1380  
Address 2: \_\_\_\_\_  
City: Fort Worth State: TX Zip: 76102 + \_\_\_\_\_  
Contact Person: Matthew Flanery  
Phone: ( 817 ) 870-2707  
CONTRACTOR: License # 5929  
Name: Duke Drilling Company, Inc  
Wellsite Geologist: Curtis Covey  
Purchaser: NCRA

API No. 15 - 15-167-23597-00-00  
Spot Description: \_\_\_\_\_  
SE  NE  NW  NE  Sec. 23 Twp. 12 S. R. 15  East  West  
335 Feet from  North /  South Line of Section  
1,490 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Russell  
Lease Name: Ney Well #: 2-23  
Field Name: Elsasser

Producing Formation: Arbuckle  
Elevation: Ground: 1,681' Kelly Bushing: 1,689'

Total Depth: 3,200' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 355 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 786 Feet  
If Alternate II completion, cement circulated from: 786  
feet depth to: surface w/ 75 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

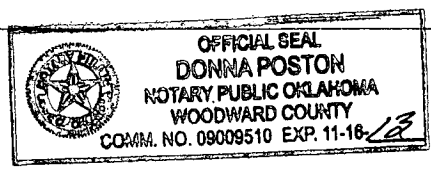
<u>09/23/2009</u>	<u>09/29/2009</u>	<u>10/13/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 42,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson  
Title: Production Foreman Date: 12/08/2009  
Subscribed and sworn to before me this 9th day of December, 2009.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution