

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/30/11

OPERATOR: License # 33036
Name: Strata Exploration, Inc.
Address 1: PO Box 401
Address 2: _____
City: Fairfield State: IL Zip: 62837-1104
Contact Person: John R. Kinney
Phone: (618) 842-2610
CONTRACTOR: License # 5142 KCC
Name: Sterling Drilling Company
Wellsite Geologist: Jon Christensen
Purchaser: MV Purchasing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/25/2009 9/3/2009 11/30/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-145-21590-00-00
Spot Description: _____
_____ SE SW NE Sec. 27 Twp. 21 S. R. 16 East West
2310 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: Bell Well #: 1-27
Field Name: Larned
Producing Formation: Arbuckle
Elevation: Ground: 1983' Kelly Bushing: 1992'
Total Depth: 4015' Plug Back Total Depth: 4009'
Amount of Surface Pipe Set and Cemented at: 1034' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2144' Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 56000 ppm Fluid volume: 900 bbls
Dewatering method used: Haul off free fluids and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: MARY License No.: 32781
Quarter _____ Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 11/30/2009

Subscribed and sworn to before me this 30 day of November
20 09

Notary Public: Teresa Courtright
Date Commission Expires: _____

OFFICIAL SEAL
TERESA COURTRIGHT
Notary Public, State of Illinois
My Commission Expires: 4/24/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 14 2009

KCC WICHITA