

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/08/11

OPERATOR: License # 34225 Name: Buffalo Resources, LLC Address 1: 301 Commerce Street Suite 1380 Address 2: City: Fort Worth State: TX Zip: 76102 Contact Person: Matthew Flanery Phone: (817) 870-2707 CONTRACTOR: License # 5929 Name: Duke Drilling Company, Inc Wellsite Geologist: Curtis Covey Purchaser: NCRA Designate Type of Completion: [X] New Well [] Re-Entry [X] Oil [] SWD [] SLOW [] Gas [] ENHR [] SIGW [] CM (Coal Bed Methane) [] Temp. Abd. [] Dry [] Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 9/15/09 Original Total Depth: Date Reached TD: 9/21/09 Completion Date or Recompletion Date: 10/8/09

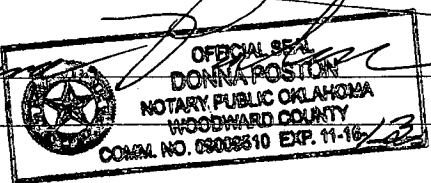
API No. 15 - 15-167-23596-00-00 Spot Description: NW SW NE SE Sec. 23 Twp. 12 S. R. 15 [] East [X] West 1,660 Feet from [] North / [X] South Line of Section 1,210 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: Russell Lease Name: Ney Well #: 1-23 Field Name: Elsasser Producing Formation: Arbuckle Elevation: Ground: 1,781' Kelly Bushing: 1,789' Total Depth: 3,285' Plug Back Total Depth: 3,251' Amount of Surface Pipe Set and Cemented at: 440 Feet Multiple Stage Cementing Coliar Used? [X] Yes [X] No If yes, show depth set: 874' Feet If Alternate II completion, cement circulated from: 874 feet depth to: surface w/ 80 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 47,000 ppm Fluid volume: 1000 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Damon Patterson Title: Production Foreman Date: 12/8/2009 Subscribed and sworn to before me this 9th day of Dec 2009 Notary Public: [Signature] Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution []