

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

12/07/11

Form ACO-1
October 2008
Form Must Be Typed

DEC 11 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34038
 Name: Flatirons Resources LLC
 Address 1: 303 E. 17th Ave Suite 940
 Address 2: _____
 City: Denver State: CO Zip: 80203 + _____
 Contact Person: Jeffery Jones
 Phone: (303) 292-3902 ext 224
 CONTRACTOR: License # 33575
 Name: WW Drilling LLC
 Wellsite Geologist: Tim Priest
 Purchaser: Coffeyville Resources
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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API No. 15 - 101-22198-00-00
 Spot Description: _____
 SE NW SE NE Sec. 14 Twp. 16 S. R. 28 East West
1900 Feet from North / South Line of Section
700 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Lane
 Lease Name: Church Well #: 42-14
 Field Name: wildcat
 Producing Formation: Lansing KC
 Elevation: Ground: 2688 Kelly Bushing: 2693
 Total Depth: 4680 Plug Back Total Depth: 4659
 Amount of Surface Pipe Set and Cemented at: 50 sx @ 213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2066 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

10/28/2009	11/8/2009	11/20/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 7500 ppm Fluid volume: 540 bbls
 Dewatering method used: air dry-back fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Managing Director Date: 12/9/09
 Subscribed and sworn to before me this 9th day of December,
 2009.
 Notary Public: Amber Lobato
 Date Commission Expires: 7/31/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

AMBER LOBATO
NOTARY PUBLIC
STATE OF COLORADO
 MY COMMISSION EXPIRES 07-31-2013