

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/07/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783

Name: Mid-Continent Energy Operating Company

Address 1: 100 W. 5th Street, Suite 450

Address 2: _____

City: Tulsa State: OK Zip: 74103 + 4 2 5 4

Contact Person: G. M. Canaday

Phone: (918) 587-6363

CONTRACTOR: License # 5822 **RECEIVED KANSAS CORPORATION COMMISSION**

Name: Val Energy, Inc.

Wellsite Geologist: Kevin Kessler **DEC 10 2009**

Purchaser: _____

Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**

New Well Re-Entry Workover

Oil SWD SLOW **CONFIDENTIAL**

Gas ENHR SIGW **DEC 07 2009**

CM (Coal Bed Methane) Temp. Abd.

Dry Other **KCC**
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) 8/31/09 Docket No.: PA 8/31/09

08/22/09 08/22/09 08/22/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22186-0000

Spot Description: _____

SE SW NW SE Sec. 16 Twp. 19 S. R. 29 East West

1400 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: LANE

Lease Name: HUTCHINS Well #: 1-16

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2837' Kelly Bushing: 2842'

Total Depth: 4712 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 306' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: G. M. Canaday

Title: G. M. Canaday, President Date: 12/07/09

Subscribed and sworn to before me this 7th day of December, 20 09.

Notary Public: Jo Ann Archerd

Date Commission Expires: Dec 8, 2011

Notary Public Oklahoma
OFFICIAL SEAL
JO ANN ARCHERD
Pawnee County
08001689 Exp. 2-8-12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution