



KANSAS CORPORATION COMMISSION 1033799  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: 33094  
Name: Cimarex Energy Co.  
Address 1: 348 Rd. DD  
Address 2: \_\_\_\_\_  
City: Satanta State: KS Zip: 67870 + \_\_\_\_\_  
Contact Person: Melissa Imler  
Phone: ( 620 ) 276-3693

API No. 15-055-20272-00-01  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SW-NW SE SW Sec. 3 Twp. 26 S. R. 34  East  West  
4,539 Feet from  North /  South Line of Section  
1,420 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Finney  
Lease Name: GOVERNMENT Well #: A-1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 12.25 Set at: 804 Cemented with: 500 Sacks  
Production Casing Size: 7.875 Set at: 2989 Cemented with: 675 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Attached

Elevation: 2946 ( G.L. /  K.B.) T.D.: 2995 PBTD: 2734 Anhydrite Depth: 1885  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

By KCC rules

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

RECEIVED

DEC 15 2009

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Kent Pendergraft

Address: 348 Rd. DD City: Satanta State: KS Zip: 67870 + \_\_\_\_\_

Phone: ( 620 ) 276-3693

Plugging Contractor License #: 31151 Name: Sargent and Horton Plugging, Inc.

Address 1: RR 1 Address 2: BOX 49BA

City: TYRONE State: OK Zip: 73951 + 9731

Phone: ( 580 ) 854-6515

Proposed Date of Plugging (if known): 01/15/2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

DIST 1  
PKT

Form	CP1 - Well Plugging Application
Operator	Cimarex Energy Co.
Well Name	GOVERNMENT A-1
Doc ID	1033799

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
			2734
2786	2877	Council Grove A,B,C	

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must Be Typed

**COPY**

Operator: License # 5293  
 Name: Helmerich & Payne, Inc.  
 Address: 1579 E. 21<sup>st</sup> Street  
 City/State/Zip: Tulsa, OK 74114  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Sharon LaValley  
 Phone: (918) 742-5531  
 Contractor: Name: KEY ENERGY SERVICES  
 License: 32393  
 Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:

Operator: Helmerich & Payne, Inc.  
 Well Name: Government "A" #1  
 Original Comp. Date: 11/30/77 Original Total Depth: 2995'  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back 2734' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6/13/02 6/14/02  
 Date of START Date Reached TD Completion Date of  
 OF WORKOVER WORKOVER

API No. 15 - 055-20272  
 County: Finney  
SE NW Sec. 3 Twp. 26 S. R. 34  East  West  
4539 feet from S (N) (circle one) Line of Section  
1420 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Government "A" Well #: 1  
 Field Name: Panoma-Council Grove  
 Producing Formation: Council Grove  
 Elevation: Ground: 2948' Kelly Bushing: 2953'  
 Total Depth: 2995' Plug Back Total Depth: 2734'  
 Amount of Surface Pipe Set and Cemented at 804 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**REWORK 9/18 04/23/03**

**Drilling Fluid Management Plan** KANSAS CORPORATION COMMISSION  
 (Data must be collected from the reserve pit)

Chloride content \_\_\_\_\_ ppm Fluid Volume 18 2002 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: CONSERVATION DIVISION  
WICHITA, KS

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge.

Signature: Sharon LaValley  
 Title: Engineer Tech Date: 6/17/02  
 Subscribed and sworn to before me this 17 day of June

2002  
 Notary Public: Lori Tye  
 Date Commission Expires: 6/13/04

Notary Public Oklahoma  
**OFFICIAL SEAL**  
 LORI TYE  
 TULSA COUNTY  
 Comm. Exp. 06/13/04

**KCC Office Use Only**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Helmerich & Payne, Inc. Lease Name: Government "A" Well #: 1

Sec. 3 Twp. 26 S. R. 34  East  West County: Finney

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Takes  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (IN O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives.
Surface	12 1/4"	8 5/8"	28	804	Lite Wt	350	
					Class H	150	
Production	7 7/8"	5 1/2"	14	2989	Lite Wt	575	
					50/50 Poz mix	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom.	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shot Per Foot	PERFORATIONS RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	CIBP at 2734' to plug off Council Grove perms				
TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If Vented, Submit ACO-18)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

December 15, 2009

Melissa Imler  
Cimarex Energy Co.  
348 Rd. DD  
Satanta, KS 67870

Re: Plugging Application  
API 15-055-20272-00-01  
GOVERNMENT A-1  
SW/4 Sec.03-26S-34W  
Finney County, Kansas

Dear Melissa Imler:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after June 13, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888