

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 067-20075 -0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 1/21/71 C 4/21/71

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: GEORGE HAGERMAN UNIT Well #: 2 Sec. 21 Twp. 29 R. 36 East West

KCC
PPT

nw-nw - se - nw Spot Location/QQQQ County GRANT

1495 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1550 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 669' Cemented with: 191 Sacks

Production Casing Size: 5 - 1/2" Set at: 2801' Cemented with: 177 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2717-24, 2732-40, 2744-50, 2752-56, 2771-80 CIBP - 2650'

Elevation: 2951' (G.L. K.B.) T.D. 2790' PBDT 2801' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

RECEIVED

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

DEC 14 2009

If not explain why? _____ KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/10/2009 Authorized Operator / Agent: Deann Smyers
(Signature)

Just
PPT

WELL INFORMATION

George Hagerman 2

Section 21-29-36, Grant County

Spud 1-21-1971

8 5/8" surface casing set at 669'. Casing cemented with 400 sacks of cement. Cement circulated TD 2803'

5 1/2" 14# casing set at 2801'. Casing cemented with 125 sacks. Cement not circulated

Perforations 2717-24, 2732-40, 2744-50, 2752-56, 2771-80. 68 holes total.

PROPOSED PLUGGING PROGRAM

Set CIBP above perforations at 2650'.

Perforate circulating holes at 700'

TIH w/tubing to top of CIBP at 2650'.

Mix and pump 177 sacks of cement to fill the 5 1/2" casing from 2650' back to 700'.

TOH w/tubing

Pump water to establish circulation down 5 1/2" casing and out 8 5/8" X 5 1/2" annulus.

Mix and pump 191 sacks of cement (includes 25% excess) to fill the 8 5/8" X 5 1/2" annulus and the 5 1/2" casing from 700' back to 0'.

Cut off and cap casing 4' below ground level.

Restore the location.

Cement blend to be Class "C" cement with 2% bentonite mixed at 14.1 ppg with a yield of 1.51 cuft/sk.

RECEIVED

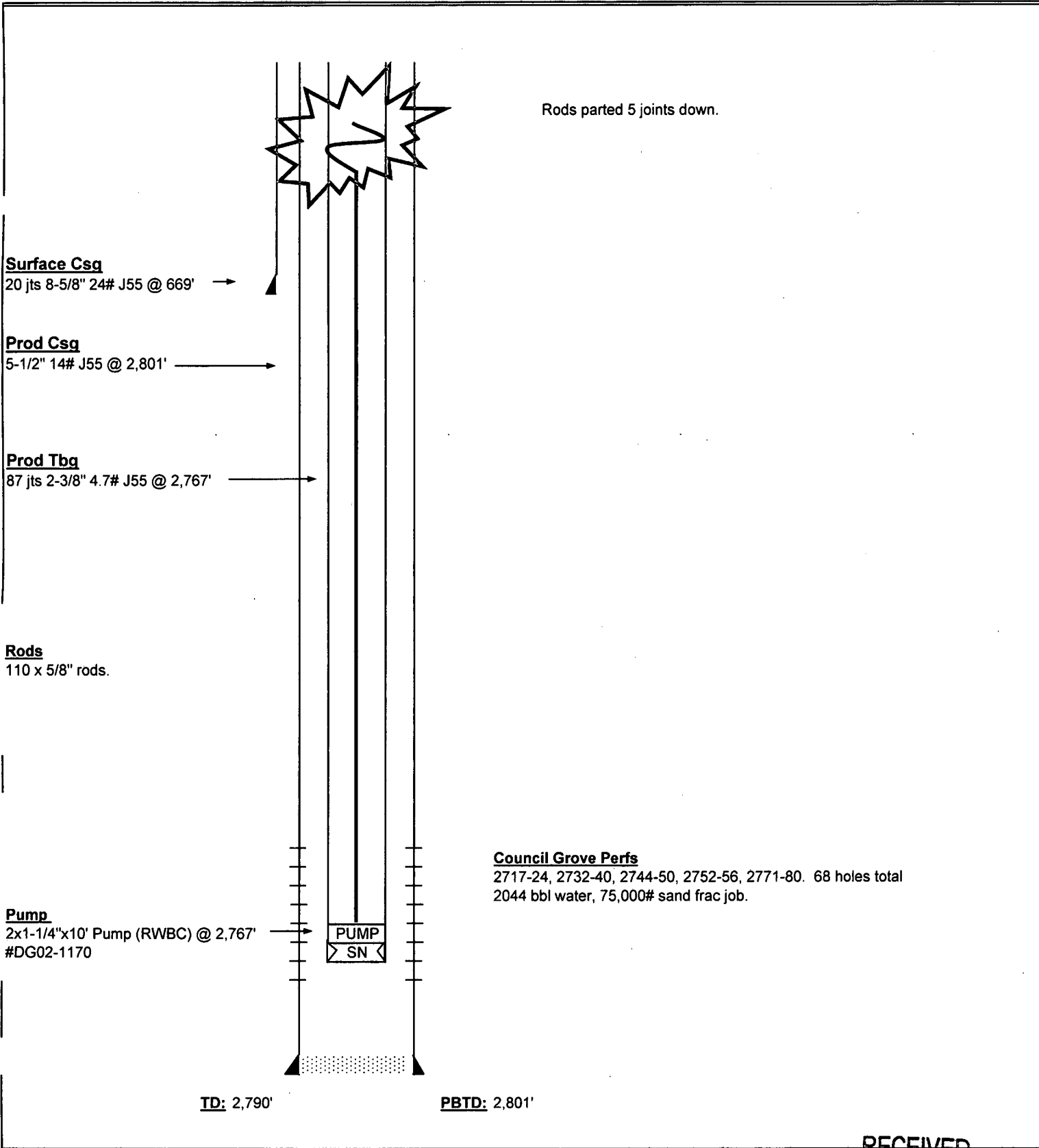
DEC 14 2009

KCC WICHITA

BP
UPDATED: 13-Oct-09
Submitted by: McCulley

WELLBORE DIAGRAM
Field: Hugoton
Well: George Hagerman #2
SEC: 36 **TWP:** 21N **RGE:** 29W

KB Correction: 6'



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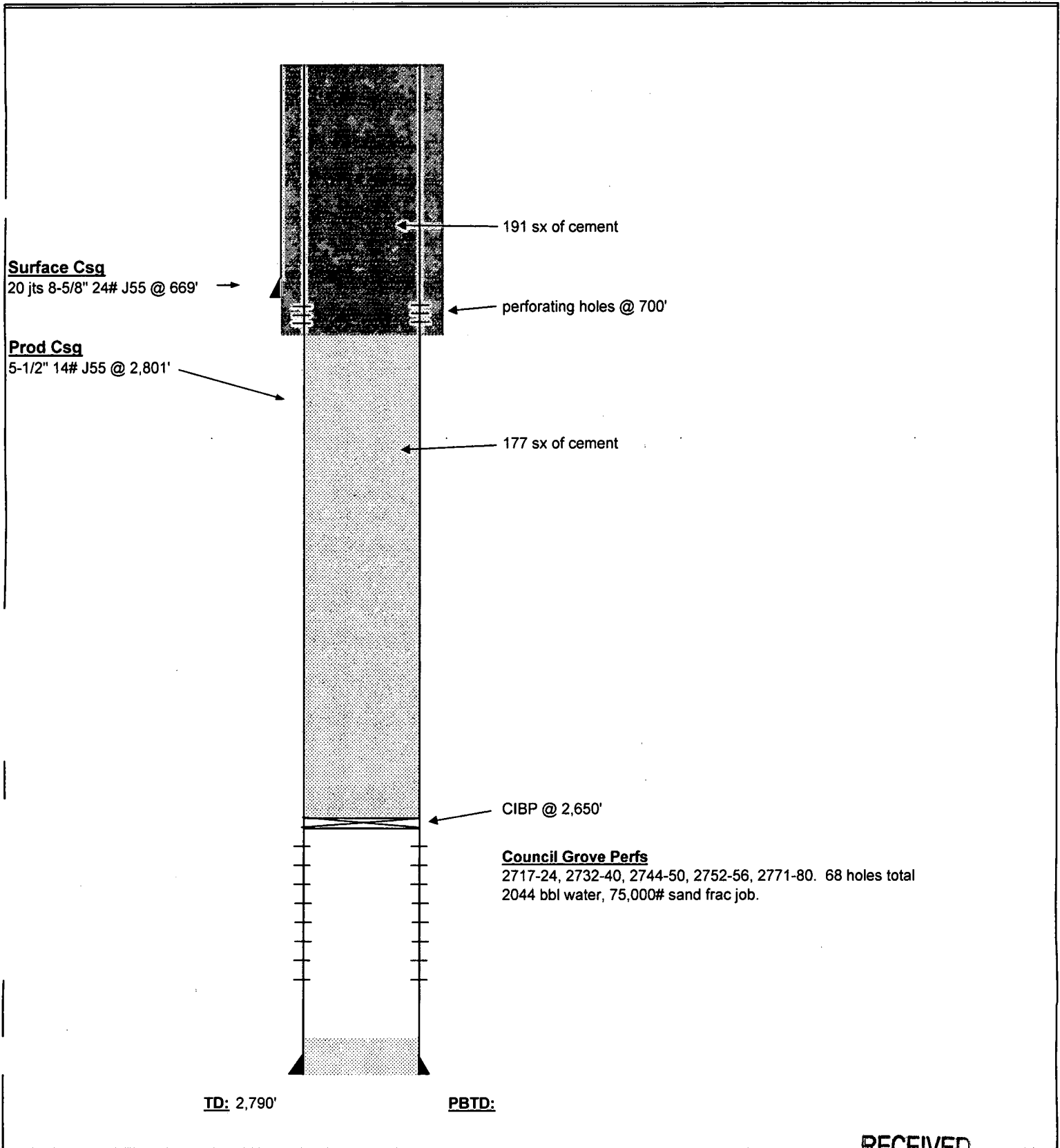
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CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

December 15, 2009

Re: HAGERMAN GEORGE GU #2
API 15-067-20075-00-00
21-29S-36W, 1495 FNL 1550 FWL
GRANT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 13, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888