

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051

CONTRACTOR: License # 33905
Name: ROYAL DRILLING, INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: MVPurchasing

Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/25/08 12/05/08 8/11/09
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 009-25255-00-00

Spot Description: _____
NE SW NE SE Sec. 13 Twp. 16 S. R. 14 East West
1700 Feet from North / South Line of Section
930 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: BARTON
Lease Name: BITTER Well #: 1

Field Name: TRAPP
Producing Formation: ARBUCKLE

Elevation: Ground: 1909' Kelly Bushing: 1914'
Total Depth: 3440' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 875 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NUR 11-6-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CLERK Date: OCTOBER 30, 2009

Subscribed and sworn to before me this 30 day of October,
20 09.

Notary Public: Sharis Bayless
Sharis Bayless

Date Commission Expires: 7-02-2013



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: L. D. DRILLING, INC. Lease Name: BITTER Well #: 1
 Sec. 13 Twp. 16 S. R. 14 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-used	12 1/4"	8 5/8"	28#	875'	A-CON	185	3% CC
SURFACE					60/40 POZMIX	150	2%Gel, 3% CC
PRODUCTION-NEW	7 7/8"	5 1/2"	14#	3440'	60/40 POZMIX	175	2%Gel, 5%FR, 18%Sat

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3343 - 3346'	300 Gal 15% NE	RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2009 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3438'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>October 17, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. <u>15</u>	Gas Mcf	Water Bbbls. <u>17</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BITTER #1**
 NE SW NE SE Sec 13-16-14
 WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
 CONTRACTOR: Royal Drilling, Inc. ELEVATION: GR: 1909'
 KB: 1914'
 SPUD: 11/25/08 @ 5:00 P.M. PTD: 3465'
 SURFACE: Ran 20 jts 8 5/8" Surface Casing, Set @ 875' w/ 185 sx A-Con, 3% CC; w/ 150 sx 60/40 Pozmix, 2% Gel, 3% CC, Plug Down @ 4:00 A.M. 11/30/08 Did Circulate by Basic Cement

11/25/08 Move in, Rig up
 11/26/08 220' Rig Repair - 2 Days
 11/27/08 220' Rig Repair - Thanksgiving
 11/28/08 220' Rig Repair
 11/29/08 220' Rig Repair
 11/30/08 875' WOC
 12/01/08 1300' Drilling
 12/02/08 2545' Drilling - Ready to Displace
 12/03/08 3120' CFS
 12/04/08 3220' Drilling
 12/05/08 3400' Drilling
 RTD 3440' - Will Log

Ran 84 jts 14# 5 1/2" Production Casing, Tally 3569.25'
 Set @ 3440', w/ 175 sx 60/40 Pozmix, 2% Gel, .5% Fric Reducer, 18% Salt, Plug down @ 12:00 A.M. (midnight)
 25 sx 60/40 Pozmix in Rathole, on 12/05/09 by
Basic Energy

DST #1 3129 - 3147' Lancing KC "B"
 TIMES: 30-30
 BLOW: 1st Open: weak (dead in 12 min)
 2nd Open: not run
 RECOVERY: 5' drilling mud
 IFP: 11-16 ISIP: 240
 FFP: ----- FSIP: -----
 TEMP: 93 degrees

DST #2 3316 - 3350' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: good blow built to 7 in
 2nd Open: stg blow off bob in 42 min
 RECOVERY: 40' gip; 50'cgo(20%g, 80%o);
 30'm&gco (20%m, 20%g, 60%o)
 IFP: 16-25 ISIP: 1068
 FFP: 25-41 FSIP: 1068
 TEMP: 99 degrees

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>			
Anhy	Top	871	(+1043)	875	(+1039)
Anhy	Base	903	(+1011)		
Topeka		2809	(-895)	2810	(-896)
Heebner		3042	(-1128)	3041	(-1127)
Brown Lime		3111	(-1197)	3110	(-1196)
Lansing		3118	(-1204)	3120	(-1206)
Arbuckle		3346	(-1432)	3340	(-1426)
RTD		3440	(-1526)	3441	(-1527)

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Subject to Correction

Date	12-3-08	Customer ID		Lease	Bitter	Well #	1	Legal	13-16-14
C H A R G E	L.O. Drilling Inc.			County	Barton	State	Ks	Station	Pratt Ks
	Depth		Formation		Shoe Joint	10.60'			
	Casing	5 1/2"	Casing Depth	3440'	TD	3441-LTD	Job Type	5 1/2 Long String Cnw	
	Customer Representative		L.O. DAVIS	Treater		Allen F. Worth			

AFE Number		PO Number		Materials Received by	X L.O. Davis By D Smith
------------	--	-----------	--	-----------------------	-------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175-SK	60/40 Poz		\$ 2700.00
P	CP103	25 SK	60/40 Poz		\$ 300.00
P	C111	1356-lb	SALT (FINE)		\$ 776.00
P	C112	76-lb	Cement Friction Reducer		\$ 456.00
P	CC201	876-lb	Gilsointe		\$ 586.92
P	C706	2-gal	CC-1 "KCL sub"		\$ 88.00
P	CC151	500-gal	Mud Flush		\$ 430.00
P	CF103	1-ea	Top Rubber Cement Plug 5 1/2" (Blue)		\$ 105.00
P	CF251	1-ea	Guide Shoe Regular 5 1/2" (BLUE)		\$ 250.00
P	CF1451	1-ea	Flapper Type Insert Float Valve 5 1/2"		\$ 215.00
P	CF1651	6-ea	Turbolizer 5 1/2" (Blue)		\$ 660.00
P	E101	140-mi.	Heavy Equip mileage		\$ 980.00
P	E113	606-Tm	Bulk Del. Chg.		\$ 969.60
P	E100	70-mi.	Unit mileage Chg. P. CKup		\$ 297.50
P	CF240	200-SK	Blending + mixing Service Chg.		\$ 280.00
P	S003	1-ea	Service Supervisor first 8hrs on loc		\$ 175.00
P	CF204	1-4hrs	Depth Chg. 3001-4000'		\$ 2160.00
P	CF504	1-Job	Plug container Utilization Chg.		\$ 250.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2009

Discounted Price
Plus Taxes

CONSERVATION DIVISION
WICHITA, KS

\$ 8,754.01

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.O. Drilling Inc.</i>	Lease No.	Date <i>12-5-08</i>
Lease <i>Bitter</i>	Well # <i>1</i>	
Field Order # <i>18336</i>	Station <i>Pratt Ks</i>	Casing <i>5 1/2"</i>
		Depth <i>3440</i>
Type Job <i>5 1/2" Long String</i>	Formation <i>CNW</i>	County <i>Barton</i>
		State <i>Ks</i>
		Legal Description <i>13-16-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2"</i>			<i>175 SKS</i>	<i>60/40 Por. 2% Gel. 5% Friction Reducer. 18% salt</i>				
Depth <i>3440</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>87-bbl</i>	Volume	From	To	Pad	Min	<i>15.4 #/gal</i>	10 Min.	
Max Press <i>1000 #</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth <i>3432</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>L.O. Davis</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Worth</i>
Service Units <i># 28443</i>	<i>19959</i>	<i>20920</i>
Driver Names <i>A. worth</i>	<i>Joe melson</i>	<i>Dale Phye</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>Royal #3</i>
					<i>on loc. Discuss Safety, Setup, Plan Job</i>
					<i>Laying down Drill Pipe.</i>
<i>2100</i>					<i>Start 5 1/2 casing 14" S.I. 10,60 w/insert</i>
					<i>Cent. 1-3-5-7-9-11</i>
<i>2240</i>					<i>Tag Bottom @ 3441 Hook up + circ w/ R.S.</i>
<i>2338</i>	<i>200 #</i>		<i>20</i>	<i>5</i>	<i>Start pumping 20 BBL CC-1 water</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL H₂O spacer</i>
			<i>12</i>	<i>5</i>	<i>Pump 12 BBL mud Flush</i>
					<i>Pump 5 BBL H₂O spacer</i>
<i>2335</i>	<i>200 #</i>			<i>6</i>	<i>mix + Pump 175 SKS 60/40 Por @ 15.4 #</i>
			<i>37</i>		<i>Finish mixing cent</i>
					<i>washout pump + line - Drop Top Rubber Plug</i>
				<i>6</i>	<i>Start Disp. 84 BBLs csg cap.</i>
	<i>400 #</i>		<i>60</i>	<i>5</i>	<i>Caught lift PSI w/ 60 BBLs out</i>
			<i>77</i>	<i>4</i>	<i>77 BBLs out - 4 BPM</i>
<i>0000</i>	<i>1000 #</i>		<i>84</i>		<i>Plug down</i>
	<i>0</i>				<i>Release PSI - OK.</i>
					<i>Plug Rat Hole + mouse Hole</i>
					<i>25 SKS 60/40 Por.</i>
					<i>Washup + Rack up Equip</i>
<i>0045</i>					<i>Job complete.</i>
					<i>Thanks Allen, Joe, Dale, Scotty</i>

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 02 2009
CONSERVATION DIVISION
WICHITA, KS