

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924  
Name: Gilbert-Stewart Operating  
Address 1: Suite 450  
Address 2: 1801 Broadway  
City: Denver State: CO Zip: 80202 +  
Contact Person: Kent Gilbert  
Phone: (303) 534-1686  
CONTRACTOR: License # 33350  
Name: Southwind Drilling  
Wellsite Geologist: Adam Kennedy  
Purchaser: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
June 24, 2009 July 4, 2009 N/A  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22594-00-00  
Spot Description: \_\_\_\_\_ 10  
NW SE NE \_\_\_\_\_ Sec. 16 Twp. 20 S. R. 19  East  West  
1700' Feet from  North /  South Line of Section  
815' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rice  
Lease Name: Big Red Well #: 11  
Field Name: Chase Silica  
Producing Formation: DRY  
Elevation: Ground: 1826' Kelly Bushing: 1834'  
Total Depth: 3474 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 317' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH I NCR  
*(Data must be collected from the Reserve Pit)* 11-5-09  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul/Freshwater  
Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oilfield  
Lease Name: Teichmann/Sieker License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 16/35 Twp. 22/19 S. R. 12/11  East  West  
County: Stafford/Barton Docket No.: 23,722/26,497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert  
Title: Manager Date: 10-21-09  
Subscribed and sworn to before me this 21<sup>st</sup> day of October  
20 09  
Notary Public: [Signature]  
Date Commission Expires: My Commission Expires 10/03/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 23 2009**

KCC WICHITA

Operator Name: Gilbert-Stewart Operating Lease Name: Big Red Well #: 11  
 Sec. 16 Twp. 20 S. R. 19/10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL, Por, MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3080'</td> <td>-1246</td> </tr> <tr> <td>Base KC</td> <td>3333</td> <td>-1499</td> </tr> <tr> <td>Arbuckle</td> <td>3398</td> <td>-1564</td> </tr> </table>	Name	Top	Datum	Lansing	3080'	-1246	Base KC	3333	-1499	Arbuckle	3398	-1564
Name	Top	Datum											
Lansing	3080'	-1246											
Base KC	3333	-1499											
Arbuckle	3398	-1564											

*See  
log  
10/24/89*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	317'	60/40 Poz	250	2% Gel: 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		See P&A Record Form CP-4		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. DRY		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>DRY</u>	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

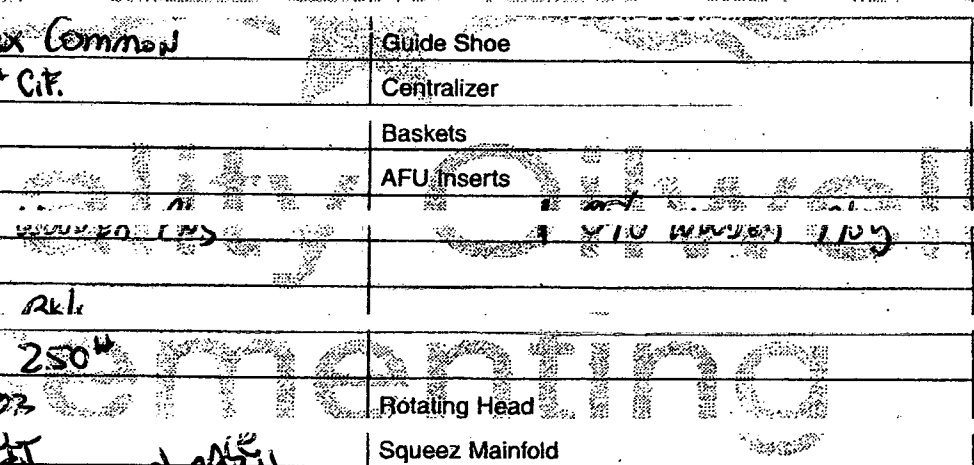
45-483-2025  
4-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3429

Job No. <b>16-24-08</b>	Day <b>16</b>	Month <b>20</b>	Year <b>10</b>	Client <b>RICE</b>	City <b>Ks</b>	Time <b>9:30 PM</b>
Case <b>BTA REN</b>	Well No. <b>11</b>	Location <b>Chickadee Park 1 Mile W</b>				
Contractor <b>Southwind Drilling #3</b>	Owner <b>ZSS W Indco</b>			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job <b>SURFACE</b>	Hole Size <b>12 1/4</b>			T.D. <b>319</b>	Charge To <b>GILBERT &amp; STEWART</b>	
Csg. <b>8 5/8 24'</b>	Depth <b>317</b>			Street		
Drill Pipe	Depth			City State		
Cement Left in Csg. <b>15</b>	Shoe Joint			CEMENT		
Press Max.	Minimum			Amount Ordered <b>250</b> 5% 2% GEL 3% CC 1 1/4" C.F.		
Meas Line	Displace <b>10.8</b>			Common <b>250</b>		
Perf.				Poz. Mix		
EQUIPMENT				Gel. <b>5</b>		
Pumptrk <b>S</b> No. <b>10</b>	Cementer <b>JOE</b>		Helper <b>JOE</b>		Calcium <b>9</b>	
Bulktrk <b>PV</b> No. <b>1000</b>	Driver <b>TODD</b>		Driver <b>TODD</b>		Salt	
JOB SERVICES & REMARKS				Flowseal <b>62</b>		
Pumptrk Charge <b>SURFACE</b>	<b>100.00</b>			OCT 23 2009		
Mileage <b>20</b>	<b>0.63</b>			KCC WICHITA		
Routing	Total			Handling <b>264</b> <b>2200</b>		
Run 8-1/2" 8 5/8 28" csg set d 317				Pump Truck Charge		
Mud & Pump 5% Common				Guide Shoe		
2% GEL 3% CC 1/4" C.F.				Centralizer		
12" GEL 1.2677				Baskets		
				AFU Inserts		
Close Valve on Csg 250'				Rotating Head		
From Circ thru top				Squeeze Mainfold		
CIRC OUT TO BIT				Tax		
Thanks				Discount		
Signature <b>Allen Poggie</b>				Total Charge		

PLEASE CALL MAIN



# QUALITY OILWELL CEMENTING, INC.

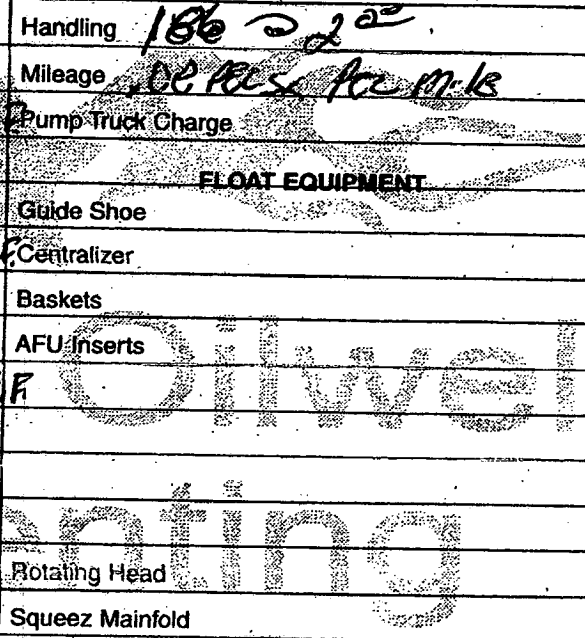
785-483-2025  
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3436

Date	7-4-09	Sec.	16	Twp.	20	Range	10	County	Rice	State	Ks	On Location		Finish	9:00 PM
Lease	BIG REO	Well No.	11	Location											
Contractor												Owner			
Type Job												To Quality Oilwell Cementing, Inc.			
Hole Size												You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.												Charge To			
Tbg. Size												Street			
Drill Pipe												City			
Tool												State			
Cement Left in Csg.												The above was done to satisfaction and supervision of owner agent or contractor.			
Press Max.												Amount Ordered			
Meas Line												Common			
Perf.												Poz. Mix			
EQUIPMENT												Gel.			
Pumptrk												Calcium			
Bulktrk												Mills			
Bulktrk												Salt			
JOB SERVICES & REMARKS												Flowseal			
Pumptrk Charge												Handling			
Mileage												Mileage			
Footage												Pump Truck Charge			
Remarks:												FLOAT EQUIPMENT			
1st Plug												Guide Shoe			
2nd Plug												Centralizer			
3rd Plug												Baskets			
4th Plug												AFU Inserts			
5th Plug												Rotating Head			
6th Plug												Squeeze Mainfold			
Signature												Tax			
												Discount			
												Total Charge			

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20% Discount  
Total Charge