

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: RZ, 11/04/09

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Robert A. Schreiber
Purchaser: None

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/10/09 8/22/09 8/22/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 203-20146-0000
Spot Description: _____
S/2 N/2 N/2 S/2 Sec. 24 Twp. 20 S. R. 35 East West
2140 Feet from North / South Line of Section
2640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wichita
Lease Name: Rapier-Johnson Well #: 1
Field Name: None (Wildcat)
Producing Formation: None
Elevation: Ground: 3139 Kelly Bushing: 3149
Total Depth: 5078 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AH II NR*
(Data must be collected from the Reserve Pit) 11-5-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

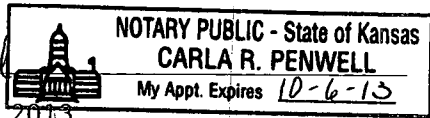
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Klee R. Watchous*
Title: President Date: November 3, 2009

Subscribed and sworn to before me this 3rd day of November,
20 09.

Notary Public: Carla R. Penwell
Carla R. Penwell
Date Commission Expires: October 6, 2013



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 04 2009

Operator Name: Palomino Petroleum, Inc. Lease Name: Rapier-Johnson Well #: 1
 Sec. 24 Twp. 20 S. R. 35 East West County: Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Micro, Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>2217</td> <td>(+ 932)</td> </tr> <tr> <td>Base Anhy.</td> <td>2289</td> <td>(+ 860)</td> </tr> <tr> <td>Herington</td> <td>2705</td> <td>(+ 444)</td> </tr> <tr> <td>Winfield</td> <td>2789</td> <td>(+ 360)</td> </tr> <tr> <td>Towanda</td> <td>2854</td> <td>(+ 295)</td> </tr> <tr> <td>Ft. Riley</td> <td>2893</td> <td>(+ 256)</td> </tr> <tr> <td>Cottonwood</td> <td>3148</td> <td>(+ 1)</td> </tr> </table>	Name	Top	Datum	Anhy.	2217	(+ 932)	Base Anhy.	2289	(+ 860)	Herington	2705	(+ 444)	Winfield	2789	(+ 360)	Towanda	2854	(+ 295)	Ft. Riley	2893	(+ 256)	Cottonwood	3148	(+ 1)
Name	Top	Datum																							
Anhy.	2217	(+ 932)																							
Base Anhy.	2289	(+ 860)																							
Herington	2705	(+ 444)																							
Winfield	2789	(+ 360)																							
Towanda	2854	(+ 295)																							
Ft. Riley	2893	(+ 256)																							
Cottonwood	3148	(+ 1)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	200	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED NOV 04 2009 KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Neva	3198	(- 49)
Foraker	3328	(- 179)
Wabaunsee	3444	(- 295)
Tarkio	3549	(- 400)
Topeka	3698	(- 549)
Heebner	3974	(- 825)
LKC	4020	(- 871)
BKC	4480	(-1331)
Marmaton	4508	(-1359)
Pawnee	4654	(-1415)
Cherokee Sh.	4638	(-1489)
Morrow Sh.	4840	(-1691)
Upp. Mor. Sd.	4852	(-1703)
Lwr. Mor. Sd.	4890	(-1741)
St. Gen	4920	(-1771)
LTD	5078	(-1929)

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

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AUG 28 2009

INVOICE

Invoice Number: 119768

Invoice Date: Aug 22, 2009

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Rapier-Johnson #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Aug 22, 2009	9/21/09

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
115.00	MAT	Pozmix	8.00	920.00
10.00	MAT	Gel	20.80	208.00
73.00	MAT	Flo Seal	2.50	182.50
303.00	SER	Handling	2.40	727.20
75.00	SER	Mileage 303 sx @ .10 per sk per mi	30.30	2,272.50
1.00	SER	Plug to Abandon	1,185.00	1,185.00
75.00	SER	Pump Truck Mileage	7.00	525.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2180.99

ONLY IF PAID ON OR BEFORE

Sep 21, 2009

Subtotal	8,723.95
Sales Tax	636.85
Total Invoice Amount	9,360.80
Payment/Credit Applied	
TOTAL	9,360.80



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

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AUG 15 2009

INVOICE

Invoice Number: 119645
 Invoice Date: Aug 10, 2009
 Page: 1

Bill To:
 Palomino Petroleum, Inc.
 4924 SE 84th St.
 Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Rapier-Johnson #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 10, 2009	9/9/09

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
75.00	SER	Mileage 211 sx @ .10 per sk per mi	21.10	1,582.50
1.00	SER	Surface	1,018.00	1,018.00
75.00	SER	Pump Truck Mileage	7.00	525.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1848.38

ONLY IF PAID ON OR BEFORE

Sep 9, 2009

Subtotal	7,393.50
Sales Tax	266.35
Total Invoice Amount	7,659.85
Payment/Credit Applied	
TOTAL	7,659.85

- 1,848.38
 5,811.47

ALLIED CEMENTING CO., LLC. 044123

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>8/10/09</u>	SEC. <u>24</u>	TWP. <u>20</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>9:30pm</u>	JOB START <u>10:00</u>	JOB FINISH <u>10:30</u>
LEASE <u>Rapier - Johnson</u>		WELL.# <u>1</u>	LOCATION <u>Scott City, MO CL W Td 25</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>
OLD OR NEW <input checked="" type="radio"/> (Circle one)		<u>2N 1/2 W Ninto</u>					

CONTRACTOR Southwind #3

TYPE OF JOB Surf Set

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 7/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 200 SK, 370 cc 2070 gel

COMMON	<u>200</u>	@	<u>15.45</u>	<u>3090.00</u>
POZMIX		@		
GEL	<u>9</u>	@	<u>20.80</u>	<u>187.20</u>
CHLORIDE	<u>7</u>	@	<u>58.00</u>	<u>406.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

3 DRIVER Darren

BULK TRUCK

DRIVER

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HANDLING	<u>211</u>	@	<u>2.40</u>	<u>506.40</u>
MILEAGE	<u>104 SK/mile</u>			<u>1582.00</u>
				TOTAL <u>5669.00</u>

REMARKS:

Cement did circulate

Had good cement in collar, circulated 2 BBL to pit, LOTS OF SAND.

Thank You
Wayne,

CHARGE TO: Palomino Petroleum

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 75 @ 7.00 525.00

MANIFOLD Head @ 113.00 113.00

TOTAL 1656.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Bob Schreiber**

Lease Name **Rapier-Johnson**
 Lease # **1**
 Legal Desc **See Comments**
 Section **24**
 Township **20S**
 County **Wichita**
 Drilling Cont **Southwind Drilling, Inc. Rig 1**

Job Ticket **2083**
 Range **35W**
 State **KS**

Comments **Legal Description: 2140' FSL & 2640' FEL**
Charged 52 miles to pick up tool. Charged 16 hrs. to wait on log to DST #3.

GENERAL INFORMATION

Test # 1
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 Test Date **8/13/2009**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Water**
 Mud Weight **9.7** Viscosity **29.0**
 Filtrate **0** Chlorides **110000**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Herrington Treas./Winfield**
 Interval Top **2715.0** Bottom **2814.0**
 Anchor Len Below **99.0** Between **0**
 Total Depth **2814.0**

Blow Type **We slid about 5-6 feet. Weak surface blow at the start of the initial flow period, building to 2 1/2 inches. Very weak surface blow at the start of the final flow period, building to 1/2 inch. Times: 30, 46, 30, 30. This is not the right ascii or graph.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **290** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **11:00 PM**
 Tool Picked Up **1:40 AM**
 Tool Layed Dwn **6:35 AM**

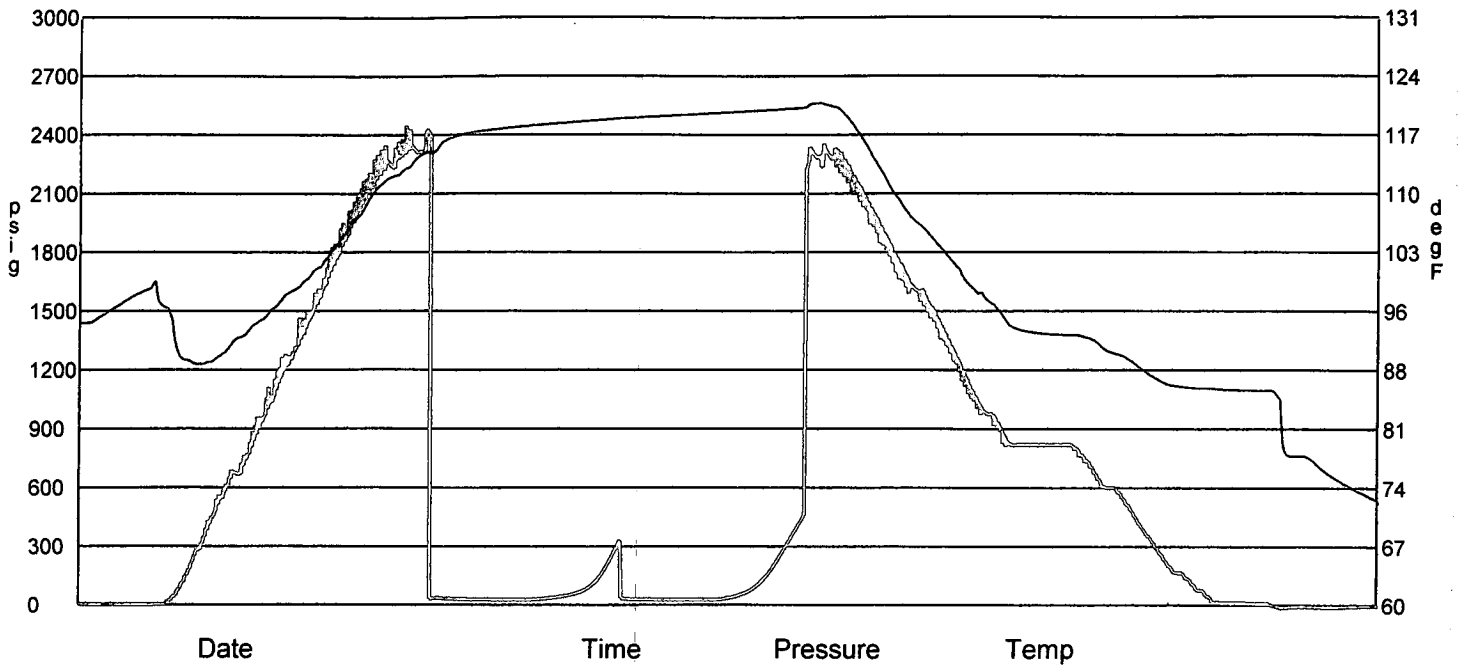
Elevation **3139.00** Kelley Bushings **3149.00**

Start Date/Time **7/20/2009 5:48 PM**
 End Date/Time **7/21/2009 12:43 AM**

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RECOVERY

Feet	Description	Gas	Oil	Water	Mud
35	Drilling water cut mud	0% 0ft	0% 0ft	32% 11.2ft	68% 23.8ft
DST Fluids 74000					



GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 City **Newton, KS 67114**
 Contact **Bob Schreiber**

Lease Name **Rapier-Johnson**
 Lease # **1**
 Legal Desc **See Comments** Job Ticket **2083**
 Section **24** Range **35W**
 Township **20S**
 County **Wichita** State **KS**
 Drilling Cont **Southwind Drilling, Inc. Rig 1**

Comments **Legal Description: 2140' FSL & 2640' FEL**
Charged 52 miles to pick up tool. Charged 16 hrs. to wait on log to DST #3.

GENERAL INFORMATION

Test # **2** Test Date **8/19/2009**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test
 No. of Packers **2.0** Packer Size **6 3/4**

Fluid Type **Gel Chem**
 Fluid Weight **9.4** Viscosity **51.0**
 Filtrate **11.2** Chlorides **4900**

Drill Collar Len **0**
 Weight Pipe Len **0**

Formation **Marmaton**
 Interval Top **4541.0** Bottom **4629.0**
 Anchor Len Below **88.0** Between **0**
 Total Depth **4629.0**

Flow Type **Strong blow throughout the initial flow period, reaching the bottom of the bucket in 5 1/2 minutes. I had my 2 inch flow valve open 1/4 inch, and still blew off bottom. Weak blow at the start of the final flow period, but building, reaching the bottom of the bucket in 13 minutes. It never did blow water out of the bucket. Weak surface blow back at the start of the final shut-in period, lasting about 15 minutes, Times: 30, 30, 30,30.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**
 Mileage **290** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **3:40 PM**
 Tool Picked Up **5:30 PM**
 Tool Layed Dwn **12:30 AM**
 Elevation **3139.00** Kelley Bushings **3149.00**

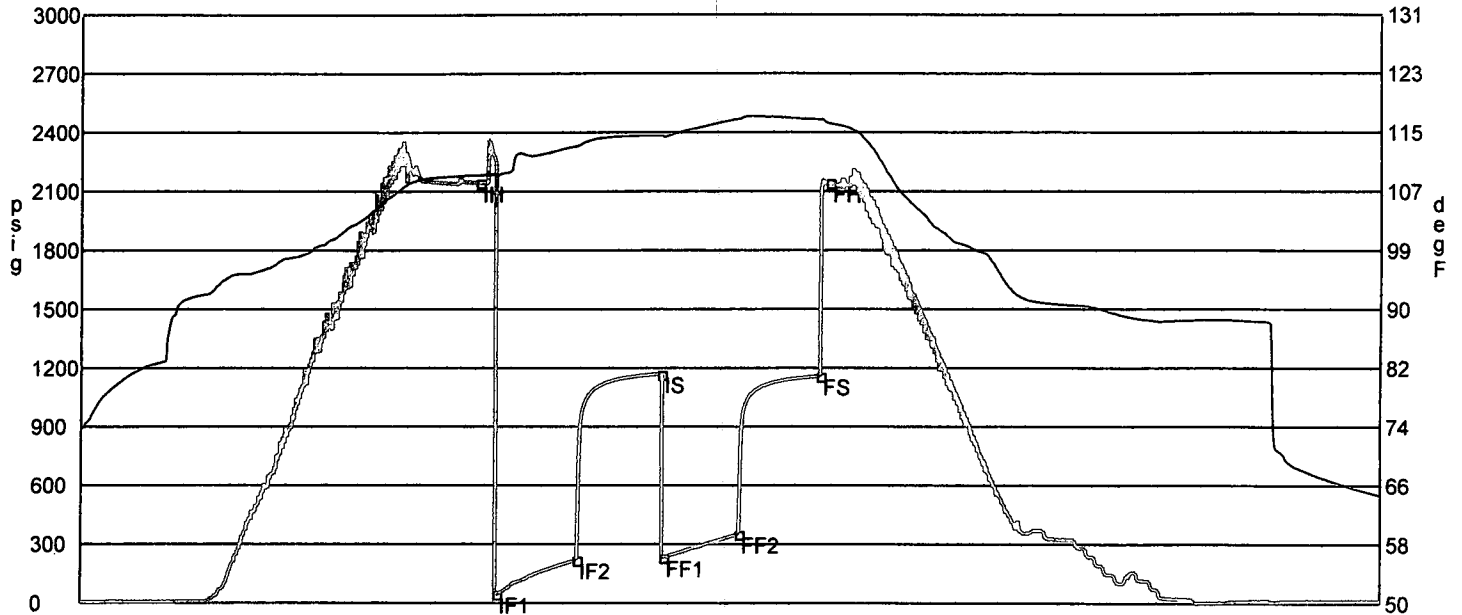
Start Date/Time **8/18/2009 4:56 PM**
 End Date/Time **8/19/2009 12:54 AM**

RECOVERY

Test	Description	Gas	Oil	Water	Mud
35	Gas in Pipe	100% 135ft	0% 0ft	0% 0ft	0% 0ft
30	Very slight gas, very slight oil cut mud	3% 1.5ft	2% 1ft	0% 0ft	95% 47.5ft
35	Gas, heavy oil water cut mud	18% 33.3ft	27% 50ft	13% 24ft	42% 77.7ft
30	Gas, very heavy water, very heavy mud cut oil	10% 13ft	36% 46.8ft	28% 36.4ft	26% 33.8ft
25	Slight gas, heavy water, heavy mud cut oil	3% 3.8ft	43% 53.8ft	31% 38.8ft	23% 28.8ft
30	Gas, heavy water, mud cut oil	10% 19ft	53% 100.7ft	25% 47.5ft	12% 22.8ft
5	Gas, oil, heavy mud cut water	10% 6.5ft	15% 9.8ft	55% 35.8ft	20% 13ft
30	Slight gas, slight oil, mud cut water	2% 1.2ft	3% 1.8ft	72% 43.2ft	23% 13.8ft

ST Fluids **76000**

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	Date	Time	Pressure	Temp	
IH	8/18/2009 7:20:45 PM	2.4125	2145.67	108.96	Initial Hydro-static
IF1	8/18/2009 7:27:30 PM	2.525	47.447	108.868	Initial Flow (1)
IF2	8/18/2009 7:57:15 PM	3.020833	221.351	112.987	Initial Flow (2)
IS	8/18/2009 8:28:15 PM	3.5375	1171.357	114.392	Initial Shut-In
FF1	8/18/2009 8:29:15 PM	3.554167	233.85	114.21	Final Flow (1)
FF2	8/18/2009 8:57:00 PM	4.016667	352.522	116.662	Final Flow (2)
FS	8/18/2009 9:27:00 PM	4.516667	1159.399	116.565	Final Shut-In
FH	8/18/2009 9:30:15 PM	4.570833	2143.617	116.043	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Bob Schreiber**

Lease Name **Rapier-Johnson**
 Lease # **1**
 Legal Desc **See Comments** Job Ticket **2083**
 Section **24** Range **35W**
 Township **20S**
 County **Wichita** State **KS**
 Drilling Cont **Southwind Drilling, Inc. Rig 1**

Comments **Legal Description: 2140' FSL & 2640' FEL**
Charged 52 miles to pick up tool. Charged 16 hrs. to wait on log to DST #3.

GENERAL INFORMATION

Test # **3** Test Date **8/20/2009**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **54.0**
 Filtrate **10.8** Chlorides **5500**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Cherokee/Atoka**
 Interval Top **4735.0** Bottom **4835.0**
 Anchor Len Below **100.0** Between **0**
 Total Depth **4835.0**
 Blow Type **Weak blow throughout the initial flow period, building to 1 inch. Weak surface**
blow throughout the final flow period. Times: 30, 30, 30, 34.

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **104** Approved By
 Standby Time **23**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **8:30 AM**
 Tool Picked Up **10:00 AM**
 Tool Layed Dwn **3:30 PM**

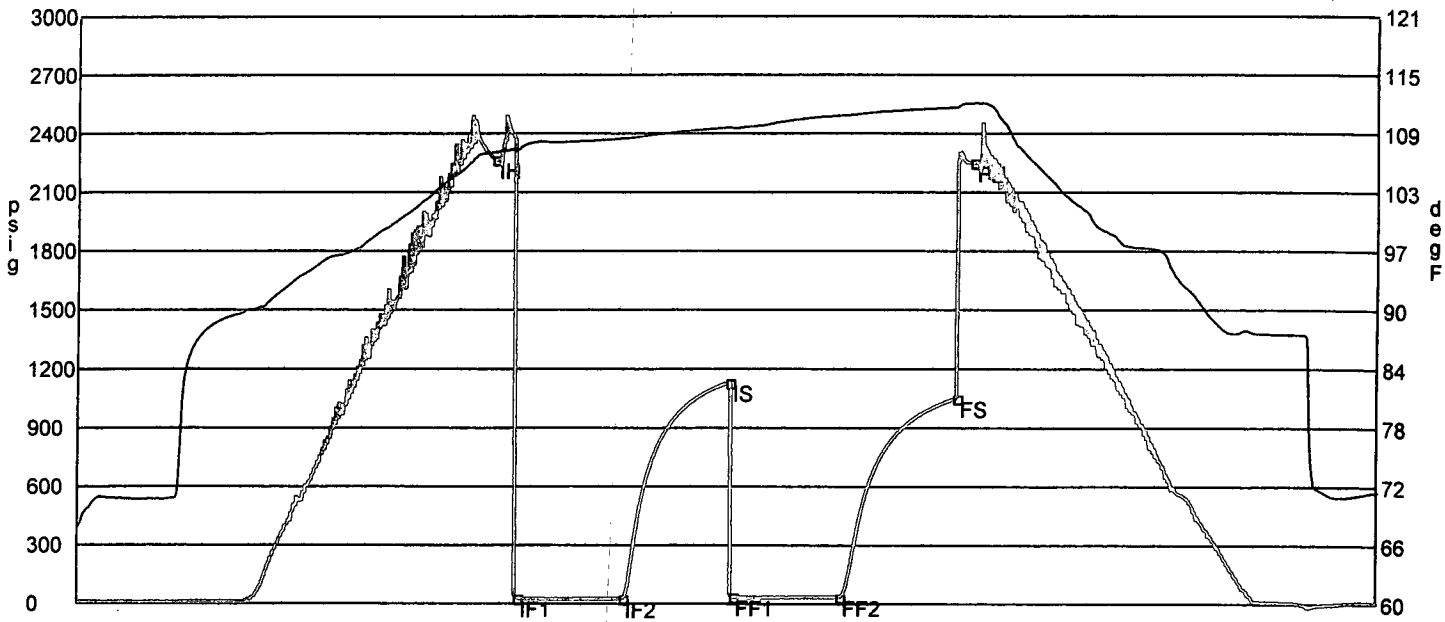
Elevation **3139.00** Kelley Bushings **3149.00**

Start Date/Time **8/20/2009 9:36 AM**
 End Date/Time **8/20/2009 3:36 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
40	Mud with a trace of oil	0% 0ft	trace	0% 0ft	100% 40f
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	8/20/2009 11:30:15 AM	1.904167	2266.623	106.875	Initial Hydro-static
IF1	8/20/2009 11:36:45 AM	2.0125	29.818	107.172	Initial Flow (1)
IF2	8/20/2009 12:06:15 PM	2.504167	27.291	108.3	Initial Flow (2)
IS	8/20/2009 12:35:45 PM	2.995833	1133.213	109.429	Initial Shut-In
FF1	8/20/2009 12:37:00 PM	3.016667	36.765	109.329	Final Flow (1)
FF2	8/20/2009 1:06:45 PM	3.5125	36.168	110.67	Final Flow (2)
FS	8/20/2009 1:39:00 PM	4.05	1053.087	111.532	Final Shut-In
FH	8/20/2009 1:43:30 PM	4.125	2251.829	111.953	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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