

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5225  
Name: Quinque Operating Company  
Address 1: 908 N.W. 71st St.  
Address 2: \_\_\_\_\_  
City: Oklahoma Ctiy State: Ok Zip: 73116 + \_\_\_\_\_  
Contact Person: Catherine Smith  
Phone: ( 405 ) 840-9876 ext. 129  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Van Leighton  
Purchaser: N/A

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9/19/09 10/2/09 10/4/09 PA  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20641-00-00  
Spot Description: \_\_\_\_\_  
NW - NE - SW - \_\_\_\_\_ Sec. 27 Twp. 28 S. R. 22  East  West  
2235 Feet from  North /  South Line of Section  
1548 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Birney Well #: 1  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2447' Kelly Bushing: \_\_\_\_\_  
Total Depth: 6070' Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 590' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH I NUR  
(Data must be collected from the Reserve Pit) 11-5-09  
Chloride content: 3600 ppm Fluid volume: 245 bbls  
Dewatering method used: Natural - Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Gene R. Dill  
Lease Name: Regier SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 334' S. R. 27  East  West  
County: Meade Docket No.: C-21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith

Title: Regulatory Date: 10/23/09

Subscribed and sworn to before me this 23rd day of October, 2009.

Notary Public: Kelly Freeman

Date Commission Expires: 08/01/10

**KELLY FREEMAN**  
Notary Public  
State of Oklahoma  
Commission # 06007471 Expires 08/01/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Quinque Operating Company Lease Name: Birney Well #: 1  
 Sec. 27 Twp. 28 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	4911'	-2452
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow	5128'	-2669
		Mississippian	5162'	-2703
		Warsaw	5373'	-2914
		Osage	5494'	-3037
		Viola	5792'	-3330
		Arbuckle	6010'	-3551

List All E. Logs Run:  
**Microlog, GR, CNL, Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	590'	Premium	350 sx	J-55 ST&C, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD: Size: N/A Set At:   Packer At:   Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. N/A Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Conmmingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00221 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>09-19-09</b>	DISTRICT <b>1717</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <b>Huntington Energy</b>	LEASE <b>Birney</b>	WELL NO. <b>1</b>							
ADDRESS	COUNTY <b>Ford</b>	STATE <b>KS</b>							
CITY	STATE	SERVICE CREW <b>Abel A. Hubert Co.</b>							
AUTHORIZED BY <b>Jolly Bennett</b>	<b>JRB</b>	JOB TYPE: <b>Surface 742</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27462</b>	<b>9</b>	<b>19804</b>	<b>9</b>				<b>9-19-09</b>	<b>PM</b>	<b>1:30</b>
		<b>19883</b>	<b>2</b>			ARRIVED AT JOB	<b>9-19-09</b>	<b>AM</b>	<b>4:00</b>
						START OPERATION	<b>9-19-09</b>	<b>AM</b>	<b>9:30</b>
						FINISH OPERATION	<b>9-19-09</b>	<b>AM</b>	<b>11:30</b>
						RELEASED	<b>9-20-09</b>	<b>AM</b>	<b>17:00</b>
						MILES FROM STATION TO WELL	<b>600</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CK110	Premium Plus Cement	SK	350		5705 00
CC109	Calcium Chloride	lb	658		690 90
CC102	Cello-Flake	lb	83		307 10
CF1453	Flapper Insert Float Valve	EA	1		280 00
CF1773	Centralizer 8 3/4"	EA	3		435 00
CF1903	8 3/4" Basket	EA	1		315 00
CF105	Rubber Plug 8 3/4"	EA	1		225 00
E101	Heavy Equipment Mileage	mi	120		840 00
CE210	Mixing Service Charge	SK	350		490 00
E113	Bulk Delivery	ton	987		1579 20
CE201	Depth Charge	4ms	1		1200 00
E100	Pickup Mileage	mi	60		255 00
S003	Service Supervisor	EA	1		175 00
CE504	Plus Containment Charge	job	1		250 00
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CHEMICAL / ACID DATA:			

SUB TOTAL	<b>3824 16</b>
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	<b>3938 16</b>

SERVICE REPRESENTATIVE: *Smart Chavez* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Roger Pearson*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Huntington Energy</i>	Lease No.	Date <i>9/19/09</i>
Lease <i>TURKEY</i>	Well # <i>1</i>	
Field Order # <i>110721 A</i>	Station <i>Liberal KS</i>	Casing <i>8 5/8</i>
Type Job <i>Well 210</i>	Depth <i>600</i>	County <i>Ford</i>
	Formation	State <i>KS</i>
		Legal Description <i>77-23-22</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Rate <i>350 gal/min</i>	Rate	Press	ISIP	
Depth <i>600</i>	Depth	From	To	Pre-Pad <i>1.37113.54</i>	Max		5 Min.	
Volume <i>37 bbls</i>	Volume	From	To	Pad <i>(600 gal) 50</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Roger Johnson</i>	Station Manager <i>Tom Barrett</i>	Treater <i>Tom Barrett</i>
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Service Units <i>27415</i>	<i>10820</i>	<i>10604</i>	<i>10883</i>						
Driver Names <i>Robert S. Hart</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:15</i>					<i>Arrive on site</i>
<i>11:20</i>					<i>Set up trucking rig up</i>
<i>21:30</i>	<i>1000</i>		<i>5</i>	<i>5</i>	<i>11:30 Test</i>
<i>21:40</i>	<i>200</i>		<i>95</i>	<i>4.5</i>	<i>Pump out @ 11:50's</i>
<i>2:00</i>			<i>0</i>	<i>0</i>	<i>Stop Pump Wash Up</i>
<i>22:05</i>	<i>300</i>		<i>25</i>	<i>4.5</i>	<i>2:00 PM</i>
<i>22:20</i>	<i>300</i>		<i>10</i>	<i>7.0</i>	<i>Stop Pump</i>
<i>10:30 PM</i>	<i>600</i>		<i>5</i>	<i>5.5</i>	<i>Load Pkg. Check out</i>
					<i>Comment to Site File</i>
<i>23:15</i>					<i>Site Complete</i>

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