

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Brad Rine

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
9-28-09 10-8-09 10-9-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20717-0000
County: Scott
E2 SE NW NE Sec. 26 Twp. 17 S. R. 32 East West
1070 feet from S N (circle one) Line of Section
1490 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brookover Farms A Well #: 1-26
Field Name: Longhorn

Producing Formation: _____
Elevation: Ground: 2972' Kelly Bushing: 2977'
Total Depth: 4725' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NCR
(Data must be collected from the Reserve Pit) 11-6-09
Chloride content 14,500 ppm Fluid volume 700 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten notes:
In Ops
dbr
app
val
10/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 10-9-09
Subscribed and sworn to before me this 9th day of October,
2009

Notary Public: KATHY L. FORD Notary Public - State of Kansas
My Appt. Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

RECEIVED
OCT 22 2009

KCC WICHITA

Operator Name: Lario Oil & Gas Company Lease Name: Brookover Farms A Well #: 1-26
 Sec. 26 Twp. 17 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------|------|-----|-------|---------|------|------|---------|------|------|-------------|------|-------|----------|------|-------|--------|------|-------|-------------|------|-------|-----------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Sonic/Neutron/Photo Density Array Induction Focused Electric Micro Resistivity | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3899</td> <td>-922</td> </tr> <tr> <td>Lansing</td> <td>3942</td> <td>-965</td> </tr> <tr> <td>Stark Shale</td> <td>4221</td> <td>-1244</td> </tr> <tr> <td>Marmaton</td> <td>4345</td> <td>-1368</td> </tr> <tr> <td>Pawnee</td> <td>4438</td> <td>-1461</td> </tr> <tr> <td>Cherokee Sh</td> <td>4474</td> <td>-1497</td> </tr> <tr> <td>Morrow Sh</td> <td>4580</td> <td>-1603</td> </tr> <tr> <td>Mississippian</td> <td>4612</td> <td>-1635</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Heebner | 3899 | -922 | Lansing | 3942 | -965 | Stark Shale | 4221 | -1244 | Marmaton | 4345 | -1368 | Pawnee | 4438 | -1461 | Cherokee Sh | 4474 | -1497 | Morrow Sh | 4580 | -1603 | Mississippian | 4612 | -1635 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3899 | -922 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3942 | -965 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stark Shale | 4221 | -1244 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4345 | -1368 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 4438 | -1461 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Sh | 4474 | -1497 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow Sh | 4580 | -1603 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4612 | -1635 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 23# | 306' | 60/40 Poz | 275 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| | | | | | |
|--|-----------|---|-------------|---------------|---------|
| Date of First, Resumerd Production, SWD or Enhr. <u>D & A 10-9-09</u> | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Handwritten notes:
 K...
 10/23/09

| | | |
|--------------------------------------|-------------------------------|--|
| Customer <i>Lario Oil and Gas</i> | Lease No. | Date <i>9-29-09</i> |
| Lease <i>Brownlow Farms "A"</i> | Well # <i>1-26</i> | |
| Field Order # <i>1700383</i> | Station <i>Liberal, KS</i> | Casing <i>8 7/8</i> Depth <i>310</i> County <i>Smith</i> State <i>KS</i> |
| Type Job <i>Surface 242</i> | Formation | Legal Description <i>26-17-32</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------|--------------|------------------|----|---------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Field | RATE | PRESS | ISIP | |
| <i>8 7/8</i> | | | | <i>FRB 40 PIZ</i> | | | | |
| Depth <i>310</i> | Depth | From | To | Pre Pad <i>370 C.C.</i> | Max | | 5 Min. | |
| Volume <i>18 bbls</i> | Volume | From | To | Pad <i>1/4" Cellulose</i> | Min | | 10 Min. | |
| Max Press <i>800 psi</i> | Max Press | From | To | Frac <i>1.24/1 1/2 K</i> | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | <i>5.59 Gal SK</i> | HHP Used | | Annulus Pressure | |
| Plug Depth <i>200</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|--|---|---------------------------------|
| Customer Representative <i>Wendy</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Isabel Chavez</i> |
| Service Units <i>19920 20161 19919 111355 14284</i> | | |
| Driver Names <i>J. Chavez 315011 A Robert C.</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|-----------------------------------|
| <i>7:30</i> | | | | | <i>Arrive On Location 9:59</i> |
| <i>7:45</i> | | | | | <i>Safety Meeting Rig Up 9:29</i> |
| <i>12:15</i> | <i>1350</i> | | <i>.5</i> | <i>.5</i> | <i>Pressure Test</i> |
| <i>12:50</i> | <i>75</i> | | <i>57</i> | <i>3.0</i> | <i>Pump out @ 11.8 #/s</i> |
| <i>1:10</i> | <i>0</i> | | <i>0</i> | <i>0</i> | <i>Drop Plug - Wash Up</i> |
| <i>12:11</i> | <i>120</i> | | <i>18</i> | <i>3.0</i> | <i>Displace</i> |
| <i>1:15</i> | | | | | <i>Shot In Well</i> |
| | | | | | <i>Change to Surface</i> |
| | | | | | <i>Left Plug 25' from Bottom</i> |
| <i>2:15</i> | | | | | <i>Job Complete</i> |

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00383 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|-------------------------------------|----------|----------------------|----------|--|-----|---|---------------|----------------------|-------------|
| DATE OF JOB 9-29-9 | | DISTRICT 1717 | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER Lario Oil & Gas | | | | LEASE Brookover Farms "A" | | | | WELL NO. 1-26 | |
| ADDRESS | | | | COUNTY Scott | | STATE KS | | | |
| CITY | | | | STATE | | SERVICE CREW Jason A, Robert Cox | | | |
| AUTHORIZED BY Jerry Bennett | | | | JRB | | JOB TYPE: Surface 242 | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 30464 | 8 | 14355 | 8 | | | | 9-28-9 | PM | 630 |
| 19919 | 3 | 14289 | 3 | | | ARRIVED AT JOB | 9-28-9 | AM | 930 |
| | | | | | | START OPERATION | 9-29-9 | AM | 1245 |
| | | | | | | FINISH OPERATION | 9-29-9 | PM | 135 |
| | | | | | | RELEASED | 9-29-9 | AM | 215 |
| | | | | | | MILES FROM STATION TO WELL | | | 100 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy O. Mark
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| 2103 | 60-40 POZ | ✓ SK | 260 | | 3120 00 |
| 2109 | Calcium Chloride | ✓ lb | 672 | | 705 60 |
| 2102 | Cello-Flake | ✓ lb | 58 | | 214 60 |
| F153 | Wooden Cement Plug 8 5/8 | ✓ ea | 1 | | 160 00 |
| E101 | Heavy Equipment Mileage | mi | 200 | | 1400 00 |
| 2E210 | Mixing Service Charge | st | 260 | | 364 00 |
| F113 | Bulk Delivery Charge | tm | 1120 | | 1792 00 |
| 2E200 | Depth Charge | 4hrs | 1 | | 1000 00 |
| F100 | Pickup Mileage | mi | 100 | | 425 00 |
| 5003 | Service Supervisor | ea | 1 | | 175 00 |
| 2E504 | Plug Container Charge | job | 1 | | 250 00 |

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| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----------------|
| SUB TOTAL | | |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 3554 29 |

SERVICE REPRESENTATIVE Trindel Chavez THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy O. Mark
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Lorio Oil & Gas
Brookover Farms "A"
1-26
Surface 8/8
9-29-9

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1 HR.
30 M.

15 M.

45 M.

0

1000

2000

3000

4000

5000

6000

0009

SUITABLE FOR
MARTIN DECKER

CHART

Y44

0009

5005

4000

3000

2000

1000

30 M.

15 M.

45 M.

1000

2000

3000

4000

5000

6000

0009

5005

4000

3000

2000

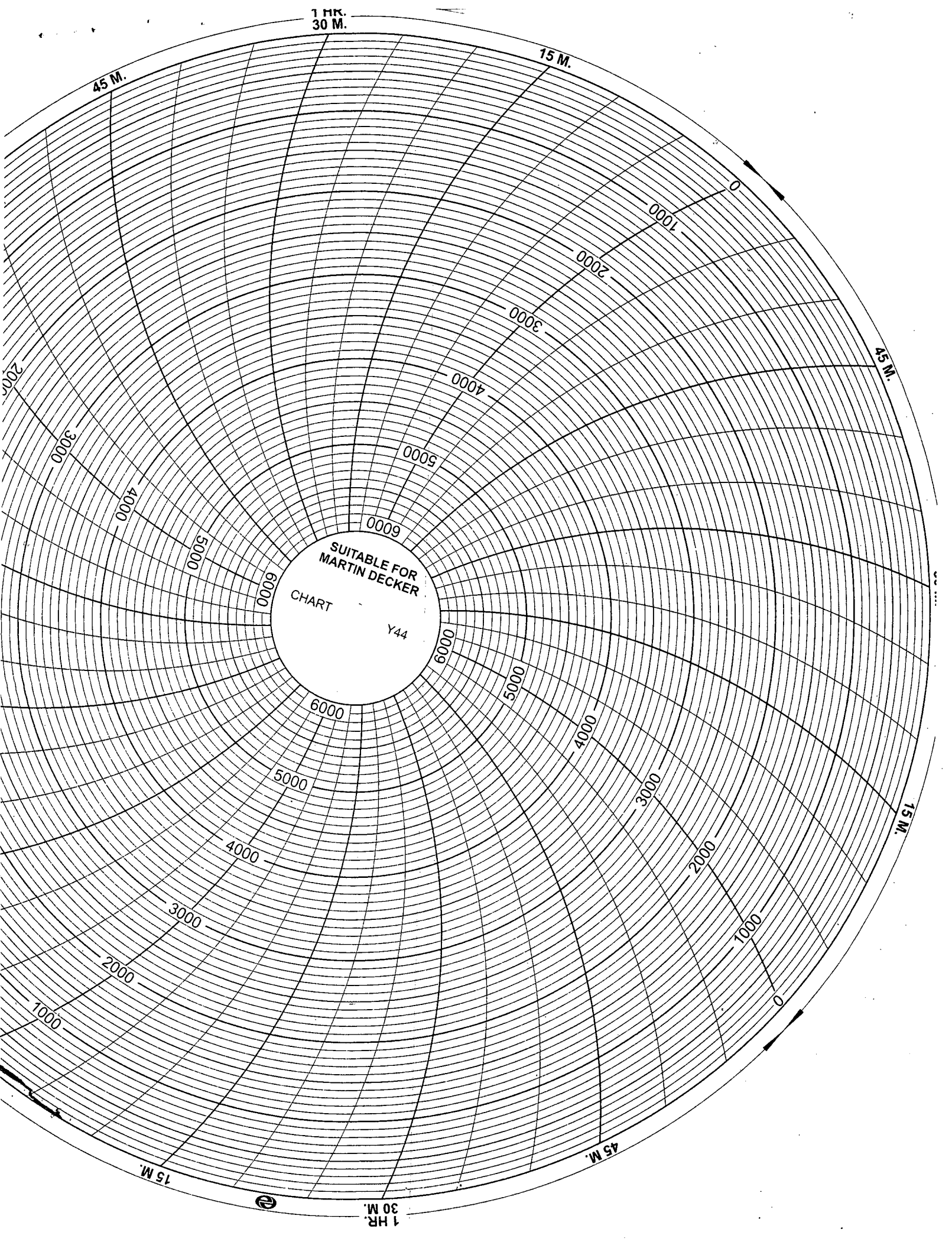
1000

45 M.

15 M.

1 HR.
30 M.





1 HR.
30 M.

15 M.

45 M.

45 M.

15 M.

45 M.

15 M.

1 HR.
30 M.

SUITABLE FOR
MARTIN DECKER
CHART
Y44



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1002301 | INVOICE DATE 10/09/2009 |
| INVOICE NUMBER 1717 - 90145982 | | |

Liberal (620) 624-2277

B LARIO OIL & GAS
I PO Box: 1093
L GARDEN CITY
L KS US 67846
T
O ATTN:

J LEASE NAME Brookover Farms "A" #1-26
O LOCATION **AFE 09 - 117**
B COUNTY Scott
S STATE KS
I JOB DESCRIPTION Cement-Plug & Abandonment
T
E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|---------------|------------|
| 40102043 | 30463 | | Net - 30 days | 11/08/2009 |
| For Service Dates: 10/08/2009 to 10/08/2009 | | | | |
| 0040102043 | | | | |
| 171700311A Cement-Plug & Abandonment 10/08/2009 PTA job | | | | |
| 60/40 POZ | 300.00 | EA | 4.44 | 1,332.00 T |
| Cement Gel | 516.00 | EA | 0.09 | 47.73 T |
| Cello-flake | 75.00 | EA | 1.37 | 102.68 T |
| Heavy Equipment Mileage | 200.00 | MI | 2.59 | 518.00 T |
| Blending & Mixing Service Charge | 300.00 | MI | 0.52 | 155.40 T |
| Proppant and Bulk Delivery Charge | 1,290.00 | MI | 0.59 | 763.68 T |
| Depth Charge; 2001' - 3000' | 1.00 | EA | 666.00 | 666.00 T |
| Car, Pickup or Van Mileage | 100.00 | MI | 1.57 | 157.25 T |
| Service Supervisor Charge | 1.00 | HR | 64.75 | 64.75 T |

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KCC WICHITA

ad
fe
OCT 1 2009

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 3,807.49 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 245.58 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 4,053.07 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |

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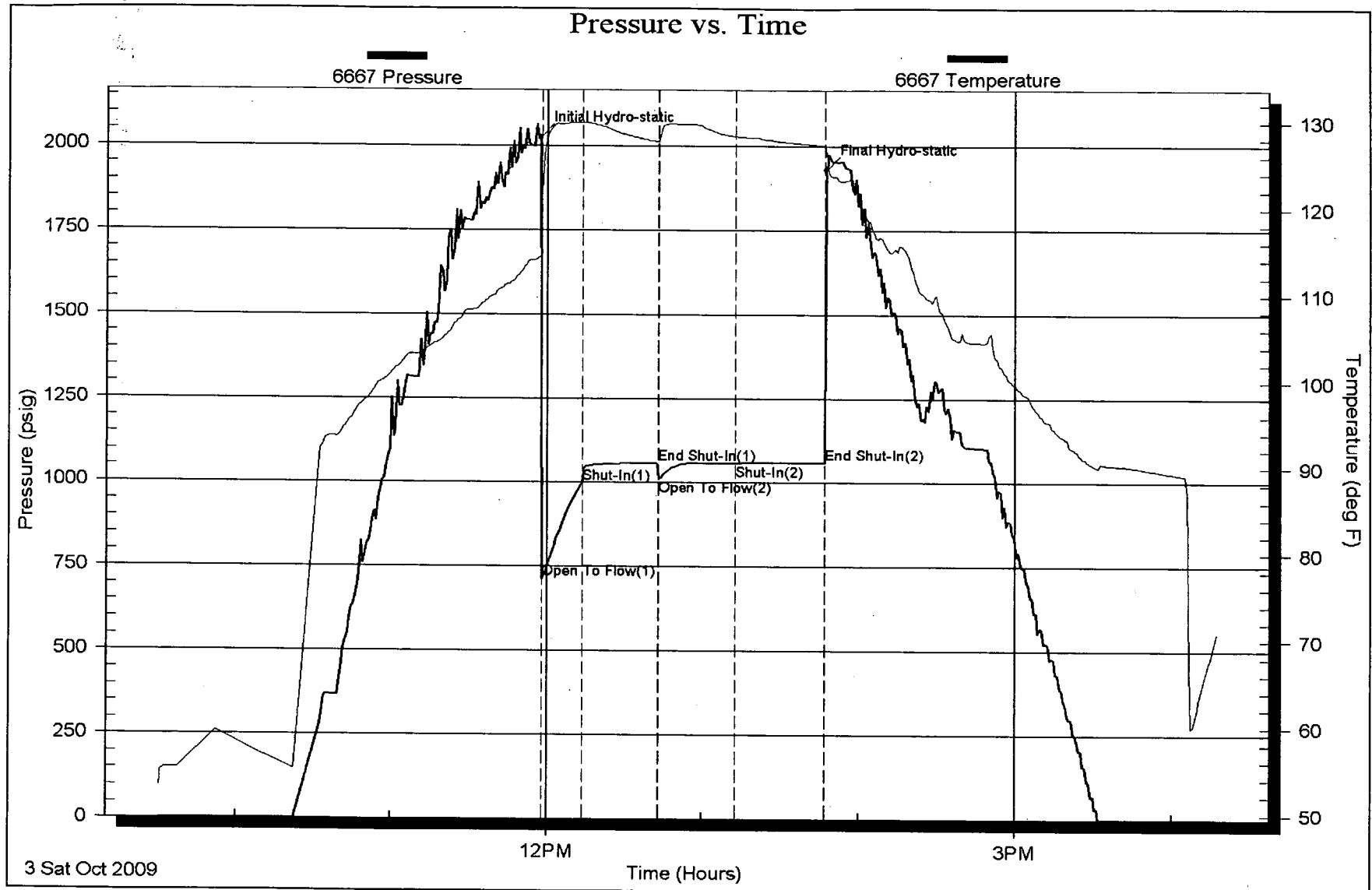
TREATMENT REPORT

| | | |
|------------------------------|----------------------------|-------------------------------|
| Customer Lario Oil & Gas | Lease No. | Date 10-8-2009 |
| Lease Brookover Farms "A" | Well # 1-26 KCC WICHITA | |
| Field Order # 00311A | Station Liberal | Casing 4 1/2 XH |
| | | Depth 2310 |
| Type Job P+A | Z-44 | Formation Kridler |
| | | Legal Description 26-17-32 |
| | | County Scott |
| | | State KANSAS |

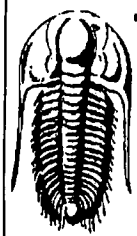
| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | | | |
|-----------------------------------|----------------------------|----------------------|-------|-------|
| Customer Representative MARTIN | Station Manager BENNETT | Treater ARRINGTON | | |
| Service Units 19816 | 19827 | 19836 | 30463 | 19843 |
| Driver Names Arrington | Garry | Humphres | Clad | Hinz |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Notes |
|-------|-----------------|-----------------|--------------|------|------------------------------------|
| 9:40 | | | | | 4:30 Called out on location |
| 10:10 | | | | | R+P Safety Meeting |
| 10:30 | | | | | Plug # 1 BDP @ 2310' 50 sxs |
| | | 200 | 10.0 | 4.5 | H ₂ O Ahead |
| | | 200 | 13.3 | 4.5 | Mix Cnt @ 13.5 #/gal |
| | | 100 | 3.0 | 4.5 | H ₂ O Pad |
| 10:41 | 0 | | 22.0 | 7.5 | mud to BALANCE |
| 11:15 | | | | | Plug # 2 BDP @ 1650' 100 sxs |
| | | 200 | 14.0 | 4.5 | H ₂ O Ahead |
| | | 200 | 21.0 | 4.5 | Mix Cnt @ 13.5 #/gal |
| | | 100 | 3.0 | 4.5 | H ₂ O Pad |
| 11:35 | 0 | | 14.0 | 7.5 | mud to BALANCE |
| 12:05 | | | | | Plug # 3 BDP @ 810' 50 sxs |
| | | 100 | 14.0 | 4.5 | H ₂ O Ahead |
| | | 100 | 13.3 | 4.5 | Mix Cnt @ 13.5 #/gal |
| | | 50 | 3.0 | 4.5 | H ₂ O Pad |
| 12:13 | 0 | | 3.0 | 7.0 | mud to BALANCE |
| 12:45 | | | | | Plug # 4 BDP @ 330' 50 sxs |
| | | 10 | 4.0 | 4.5 | H ₂ O Ahead |
| | | 10 | 13.3 | 4.5 | Mix Cnt @ 13.5 #/gal |
| 12:54 | | 10 | 1.2 | 4.5 | H ₂ O to BALANCE |
| 13:45 | | 0 | -18.0- | 2.0 | Plug # 5 Surface / Rat / Mouse 70s |



*Ken
10/23/09*



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas
301 S Market
Wichita, Ks
67202
ATTN: Brad Rine

FALONS
Brookover A #1-26
26-17s-32w Scott, Ks
Job Ticket: 35378 **DST#: 2**
Test Start: 2009.10.04 @ 09:30:21

GENERAL INFORMATION:

Formation: *KC LKC I, J, K*
Deviated: *No* Whipstock: ft (KB)
Time Tool Opened: 11:19:16
Time Test Ended: 16:40:00

Interval: **4164.00 ft (KB) To 4247.00 ft (KB) (TVD)**
Total Depth: 4247.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 40

Reference Elevations: 2977.00 ft (KB)
 2972.00 ft (CF)
KB to GR/CF: 5.00 ft

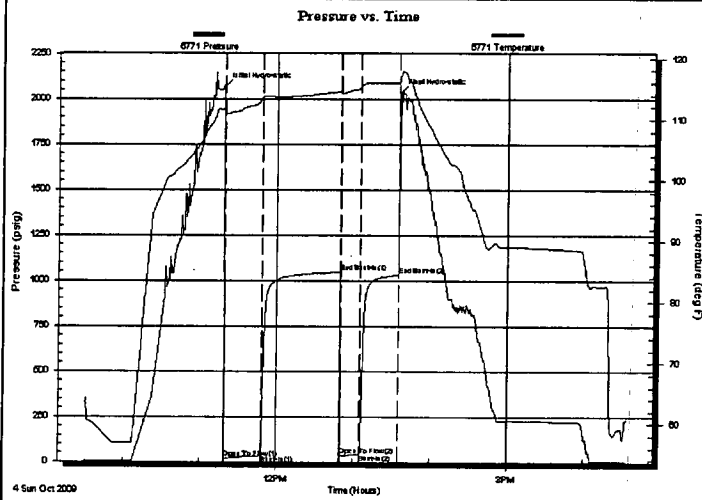
Serial #: 6771

Outside

Press@RunDepth: 41.39 psig @ 4165.00 ft (KB)
Start Date: 2009.10.04 End Date: 2009.10.04
Start Time: 09:30:21 End Time: 16:34:00

Capacity: 8000.00 psig
Last Calib.: 2009.10.04
Time On Btm: 2009.10.04 @ 11:19:01
Time Off Btm: 2009.10.04 @ 13:35:46

TEST COMMENT: 1/2" in. @ open built to 1 1/2" in.
No return
Buble to open tool
No return



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2067.93 | 111.79 | Initial Hydro-static |
| 1 | 21.03 | 110.71 | Open To Flow (1) |
| 30 | 33.91 | 113.65 | Shut-in(1) |
| 91 | 1045.18 | 114.56 | End Shut-in(1) |
| 91 | 35.42 | 114.25 | Open To Flow (2) |
| 107 | 41.39 | 115.49 | Shut-in(2) |
| 137 | 1031.78 | 116.00 | End Shut-in(2) |
| 137 | 2034.04 | 116.99 | Final Hydro-static |

Recovery

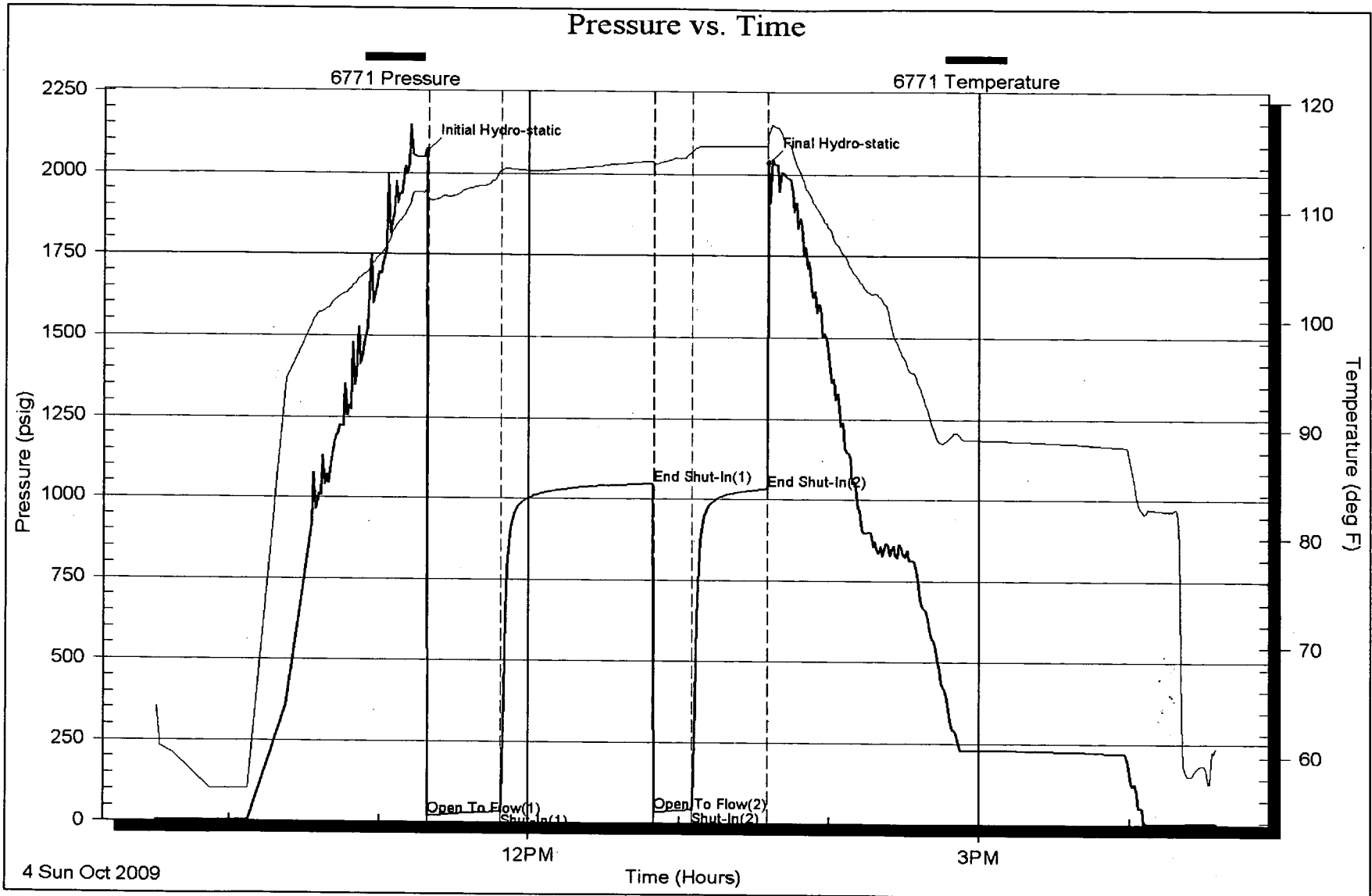
| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 40.00 | mud 100% m | 0.56 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

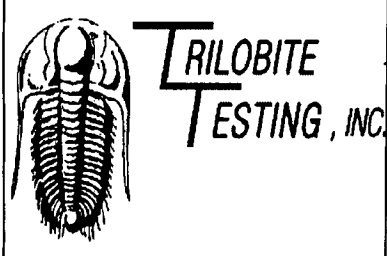
| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

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DRILL STEM TEST REPORT

FRANS

Lario Oil & Gas

Brookover, A #1-26

301 S Market
Wichita, Ks
67202

26-17s-32w Scott, Ks

ATTN: Brad Rine

Job Ticket: 35379

DST#: 3

Test Start: 2009.10.06 @ 05:50:21

GENERAL INFORMATION:

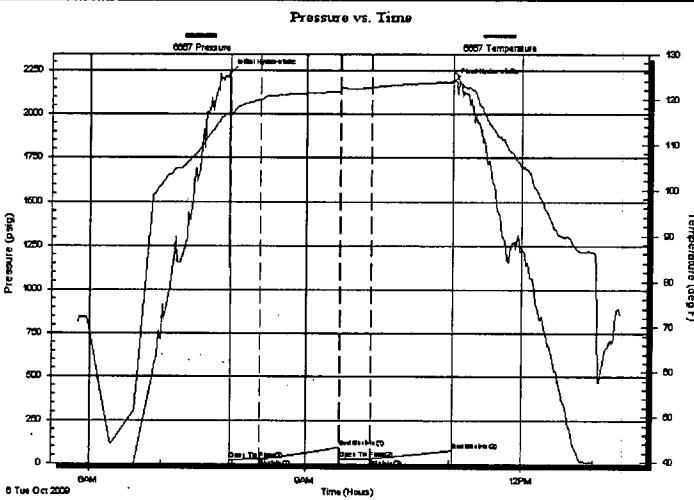
Formation: **Cherokee**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 07:57:01
 Time Test Ended: 13:45:30
 Test Type: **Conventional Bottom Hole**
 Tester: **Shane McBride**
 Unit No: **40**
 Interval: **4511.00 ft (KB) To 4590.00 ft (KB) (TVD)**
 Reference Elevations: **2977.00 ft (KB)**
2972.00 ft (CF)
 Total Depth: **4590.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **5.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **29.00 psig @ 4512.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2009.10.06** End Date: **2009.10.06** Last Calib.: **2009.10.06**
 Start Time: **05:50:21** End Time: **13:22:30** Time On Btm: **2009.10.06 @ 07:56:46**
 Time Off Btm: **2009.10.06 @ 11:02:31**

TEST COMMENT: **3/4" in. died back to weak surface blow**
No return
Weak surface blow
No return



| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|----------------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| 0 | 2232.76 | 117.26 | Initial Hydro-static |
| 1 | 18.74 | 116.78 | Open To Flow (1) |
| 26 | 25.60 | 119.92 | Shut-in(1) |
| 92 | 93.48 | 121.75 | End Shut-in(1) |
| 92 | 26.50 | 122.48 | Open To Flow (2) |
| 118 | 29.00 | 122.63 | Shut-in(2) |
| 186 | 75.29 | 123.86 | End Shut-in(2) |
| 186 | 2184.27 | 125.20 | Final Hydro-static |

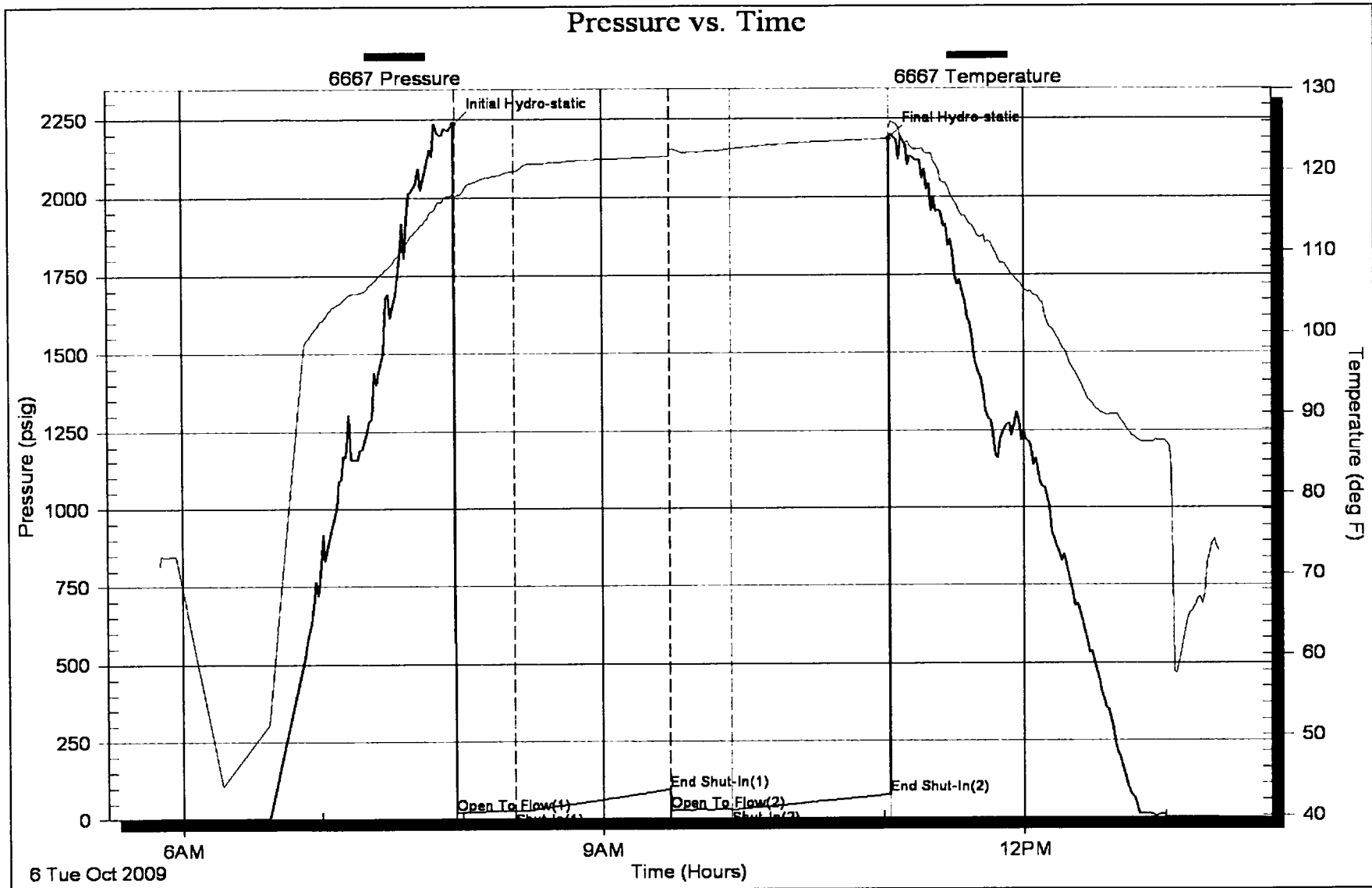
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------|--------------|
| 30.00 | o s m 100% m | 0.42 |
| | | |
| | | |
| | | |
| | | |

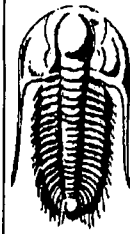
Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FARMS

Lario Oil & Gas
301 S Market
Wichita, Ks
67202
ATTN: Brad Rine

Brookover, A #1-26
26-17s-32w Scott, Ks
Job Ticket: 35380 DST#: 4
Test Start: 2009.10.07 @ 00:45:51

GENERAL INFORMATION:

Formation: **Morrow-Miss**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 02:40:31
Time Test Ended: 07:05:30

Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **40**

Interval: **4575.00 ft (KB) To 4638.00 ft (KB) (TVD)**
Total Depth: **4638.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

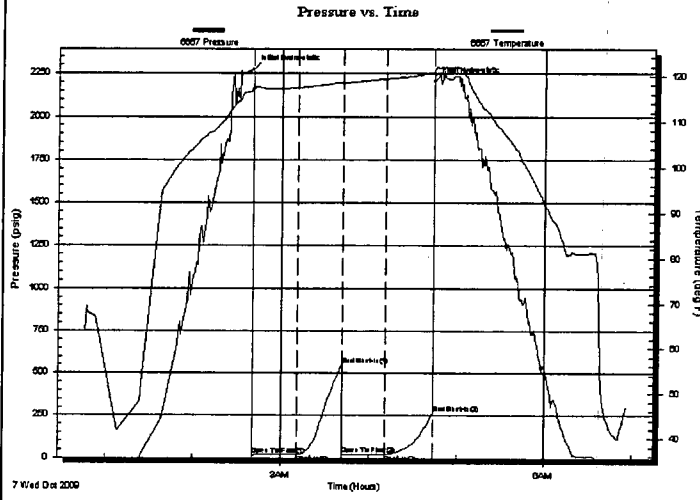
Reference Elevations: **2977.00 ft (KB)**
2972.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6667 **Inside**

Press@RunDepth: **20.54 psig @ 4576.00 ft (KB)**
Start Date: **2009.10.07** End Date:
Start Time: **00:45:51** End Time:

Capacity: **8000.00 psig**
Last Calib.: **2009.10.07**
Time On Btm: **2009.10.07 @ 02:40:16**
Time Off Btm: **2009.10.07 @ 04:44:01**

TEST COMMENT: 1/2+ in. blow died back to a surface blow
No return
No blow
No return



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2273.64 | 117.75 | Initial Hydro-static |
| 1 | 17.91 | 116.88 | Open To Flow (1) |
| 31 | 19.42 | 117.49 | Shut-In(1) |
| 62 | 548.37 | 118.67 | End Shut-In(1) |
| 62 | 20.13 | 118.36 | Open To Flow (2) |
| 91 | 20.54 | 119.44 | Shut-In(2) |
| 124 | 263.33 | 120.72 | End Shut-In(2) |
| 124 | 2206.42 | 121.38 | Final Hydro-static |

Recovery

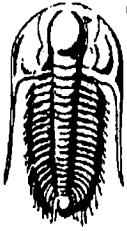
| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 10.00 | mud 100%m | 0.14 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Brookover A #1-26

301 S Market
Wichita, Ks
67202

26-17s-32w Scott, Ks

Job Ticket: 35380

DST#: 4

ATTN: Brad Rine

Test Start: 2009.10.07 @ 00:45:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|-------------|----------------|
| 10.00 | mud 100%m | 0.140 |

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

