

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160  
 Name: David L. Wrestler  
 Address 1: 1776 Georgia RD  
 Address 2: \_\_\_\_\_  
 City: Humboldt State: KS Zip: 66748 + \_\_\_\_\_  
 Contact Person: Dave Wrestler  
 Phone: ( 620 ) 423-8795  
 CONTRACTOR: License # 33977  
 Name: E.K. Energy LLC.  
 Wellsite Geologist: none  
 Purchaser: Pacer  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  

<u>08-04-09</u>	<u>08-07-09</u>	<u>08-10-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29910-0000  
 Spot Description: \_\_\_\_\_  
nw nw sw nw Sec. 7 Twp. 24 S. R. 19  East  West  
1485 Feet from  North /  South Line of Section  
165' Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Allen  
 Lease Name: Korte Farms Well #: 6  
 Field Name: Iola  
 Producing Formation: Tucker  
 Elevation: Ground: 983 est. Kelly Bushing: \_\_\_\_\_  
 Total Depth: 940 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: surface  
 feet depth to: 930 w/ 120 sx cmt.

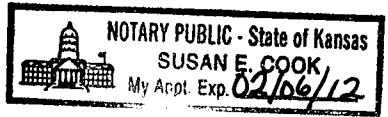
Drilling Fluid Management Plan AH II NR 11-5-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wrestler  
 Title: Co-owner Date: 10-22-09  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of October,  
 20 09.  
 Notary Public: Susan E Cook  
 Date Commission Expires: February 6, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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Operator Name: David L. Wrestler Lease Name: Korte Farms Well #: 6  
 Sec. 7 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Drillers Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Tucker 930' to 940' 10feet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"1/4	8"5/8		21	portland	5sx	
Long String	6"3/4	4"1/2		930	portland	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>08-10-09</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>15</b>	Gas Mcf	Water Bbls. <b>30</b>
Gas-Oil Ratio		Gravity <b>22</b>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Drillers Log

Company : David Wrestler

Farm Korte Farms  
 Well No: 6  
 API: 15-001-29910-0000  
 Surface Pipe : 21'

Contractor EK Energy LLC  
 License# 33977  
 County: Allen  
 Sec 7 Twp: 24 Range: 19E  
 Location: 1485 FNL  
 Location: 165 FWL  
 Spot: NW-NW-SW-NW

**Thickness                      Formation                      Depth                      Remarks**

	SOIL & CLAY	11	Drilled 12 ¼ Hole set 21' 8 5/8 CEMENTED 5 SX
56	LIME	67	Drilled 6 ¾ Hole
60	SHALE	127	
129	LIME	256	
171	SHALE	427	Started 8-4-09
35	LIME	462	Finished 8-7-09
28	SHALE	490	
43	SAND & SHALE	533	T.D. Hole 940'
26	LIME	559	T.D. Pipe 930'
15	SHALE	574	
30	LIME	604	
8	SHALE	612	
5	LIME	617	
156	SHALE	773	
14	BROKEN SAND	787	
141	SHALE	928	
12	OIL SAND	940	

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P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

Invoice Number: 24559-24560  
 Invoice Date: Aug 7, 2009  
 Page: 1  
 Duplicate

Voice: 620-365-5588  
 Fax:

<b>Bill To:</b>
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

<b>Ship to:</b>
DAVID WRESTLER 1776 GEORGIA RD. HUMBOLDT, KS 66748

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	WRESTLER/WELL#KORTE6	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/7/09

Quantity	Item	Description	Unit Price	Amount
60.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 8/7/09 TICKET#24559	7.60	456.00
1.25	TRUCKING	TRUCKING CHARGE 8/7/09 TICKET#24559	50.00	62.50
60.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 8/7/09 TICKET#24560	7.60	456.00

*Korte Farms  
 well # 6*

Subtotal	974.50
Sales Tax	61.40
Total Invoice Amount	1,035.90
Payment/Credit Applied	
<b>TOTAL</b>	<b>1,035.90</b>

Check/Credit Memo No:

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