

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil, LLC
Address 1: 110 South Street
Address 2: PO Box 171
City: Gridley State: KS Zip: 66852 + _____
Contact Person: Randall L. Trimble
Phone: (620) 836-2000
CONTRACTOR: License # _____
Name: Rig 6 Drilling Company, Inc.
Wellsite Geologist: _____
Purchaser: Maclaskey Oil

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6-19-08 6-23-08 6-23-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27407-0000
Spot Description: N2, SW, NW
_____ Sec. 21 Twp. 23 S. R. 14 East West
1650 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: West Otto Well #: 3
Field Name: Wintersheid
Producing Formation: Mississippi
Elevation: Ground: 1092 Kelly Bushing: _____
Total Depth: 1710 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 1708 w/ _____ ^{sx cm} #1+2-Dig - 11/6/09

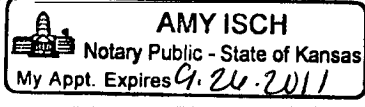
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 11/3/09

Subscribed and sworn to before me this 3 day of November
20 09.
Notary Public: Amy Isch
Date Commission Expires: 9.26.2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
NOV 05 2009

KCC WICHITA

Geological Report

6/24/2008

R.P. [Signature]
File Copy

Well: West Otto #3

1650 FNL, 700 FWL (405' W of the #1 West Otto)

(GPS: NA)

Section 21-T23S-R14E

Woodson Co., KS

API #: 15-207-27407

Elevation: 1092 (Est. from USGS Topo. Map)

Operator: Trimble - McClaskey Oil, LLC (Op. Lic. #33465)

Drilling contractor: Rig "6" Drilling Co. (Op. Lic. #30567)

Spud: 6/19/08

Surface: 12 1/4" bore; set 40' of 8 5/8", cmt'd w/ 23 sx

Under surface: 6/21/08

Production bore hole: 6 3/4"

Drilling fluid: Water, gel, & chemical

Rotary Total Depth (RTD): 1710 (6/23/08)

Production csg: 4 1/2" 9.5#/ft. set at 1708'

Production cmt: 120 sx 60/40 Poz-mix w/ 8% gel & 75 sx OWC w/ 5#/sx coal seal

E-Log:

NW - SW - NW

<u>Formation</u>	<u>Sample Top</u>	<u>Datum</u>
Stark Shale	891	+201
Hushpuckney Shale	918	+174
Base Kansas City (Drill time)	934	+149
Bevier Coal Zone	1357	-265
Verdigris/Ardmore Ls	1366	-274
Croweburg Zone	1369	-277
Mineral Coal Zone	1399	-307
"Upper" Cattleman Zone	1401	-309
Scammon Coal Zone	1420	-328
"Lower" Cattleman Zone	1422	-330
Tebo (Weir-Pittsburg) Coal Zone	1459	-367
"Upper" Bartlesville Zone	1460	-368
"Lower" Bartlesville Zone	1497	-405
Riverton Coal Zone (?)	1595	-503
Mississippian "Chat" / Cgl.	1616	-524
Mississippian "Lime"	1629	-537
Miss "1 st break"	1639	-547
"Cowley Facies"?	1679	-587
RTD	1710	-618
E-Log TD		

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Operator Name: Trimble & Maclaskey Oil, LLC Lease Name: West Otto Well #: 3
 Sec. 21 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>1616</td> <td>-524</td> </tr> </table>	Name	Top	Datum	Mississippi	1616	-524
Name	Top	Datum					
Mississippi	1616	-524					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		40		23	
Working	6-3/4	4-1/2	9.5	1708	Poz Mix	120 sx	75sx OWC w/ 5#sx Korseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1643 - 1651 @ 17	250 gallons acid soap	

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TUBING RECORD: Size: <u>2-3/8</u>	Set At: <u>1631</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/18/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. <u>30</u> Gas-Oil Ratio <u>10%</u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

NOV 05 2009

TICKET NUMBER 18659

LOCATION EUREKA

FOREMAN Russell McCoy

KCC WICHITA

**FIELD TICKET & TREATMENT REPORT
CEMENT**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-08	1942	otto # 3	21	23	14	Woods
CUSTOMER			TRUCK #			
Tremble- Maciaskey			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 171			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Gridley			DRIVER			
KS			TRUCK #			
66852			DRIVER			

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1710 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1708 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 3/4 DISPLACEMENT PSI 600* MBH-PSI Bump Plug 1200* RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing Break circulation w/ 10 Bbl water. Mix 125 sks light cement (60/40) at 12.8[#] Tail in w/ 75 sks T.S. cement w/ 5[#] Kalseal at 13.4[#] Shut Down, wash out Pump + lines Release 4 1/2 Top Rubber Plug. Displace w/ 27 3/4 Bbl water Final Pump PSI was 600* Bump Plug to 1200* check float, float held. 7 Bbl Good cement slurry to surface. Job complete, Tear Down.

Thank You!
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT
5701	1	PUMP CHARGE
5406	35	MILEAGE
1131	125	60/40 Portmix cement
118A	800 [#]	601 Bbl
1107 A	30 [#]	Pheno seal 1/4 [#] sk / cen
1126 A	75 sks	Thick set cement
1110 A	375 [#]	Kalseal 5 [#] per sk
5407	9.5 Tons	Bulk Trucks x 2
5502 C	3 hrs	80 Bbl vac Truck 436
5502 C	3 hrs	80 Bbl vac Truck 437
1123	6,000	Gallon's city water
4404	1	4 1/2 Top Rubber Plug
		Sub

Form 2737

223015

AUTHORIZATION called by Rex

TITLE col Rep