

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6407  
Name: Flowers Production Company, Inc.  
Address 1: PO Box 249  
Address 2: \_\_\_\_\_  
City: El Dorado State: KS Zip: 67042 + \_\_\_\_\_  
Contact Person: Dallas Flowers  
Phone: ( 316 ) 321-0550  
CONTRACTOR: License # 32701  
Name: C & G Drilling  
Wellsite Geologist: William Jackson  
Purchaser: MACLASKEY OIL FIELD SERVICES  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7-15-08      7-20-08      7-28-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 015-23785-0000  
Spot Description: \_\_\_\_\_  
SW NE NW \_\_\_\_\_ NW Sec. 16 Twp. 28 S. R. 4  East  West  
450 Feet from  North /  South Line of Section  
890 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Butler  
Lease Name: Dunne A Well #: 16-3  
Field Name: Augusta  
Producing Formation: Arbuckle  
Elevation: Ground: 1207 Kelly Bushing: 9  
Total Depth: 2606 Plug Back Total Depth: 2597  
Amount of Surface Pipe Set and Cemented at: 201' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cmt.</sup> Alt I - Dlg - 11/5/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Agent Date: 10-30-09  
Subscribed and sworn to before me this 30th day of October,  
2009.  
Notary Public: Lindsay N. Light  
Date Commission Expires: 11/24/2009

**LINDSY N. LIGHT**  
Notary Public - State of Kansas  
My Appt. Expires 11/24/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received **RECEIVED**

UIC Distribution **NOV 03 2009**

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Operator Name: Flowers Production Company, Inc. Lease Name: Dunne A Well #: 16-3  
 Sec. 16 Twp. 28 S. R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	212'	Class A	135	Class A 2% Gel 3% CC
Production		5 1/2		2579'	Class A	125	Class A 3% Gel 3% Kolo Seal 1 1/2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		Spotted 100 Gal Mud acid	2496 2499

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>2460</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>KCC WICHITA</b>	
Date of First, Resumed Production, SWD or Enhr. <u>8-6-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u> </u>	Water Bbls. <u>650</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# GEOLOGICAL REPORT

FLOWERS PRODUCTION Co. Inc

DUNNE A # 16-3

450' FNL, 890 FWL

SECTION 16 T 28S R 4E

BUTLER Co. Ks

COMMENCED: 7-14-08

COMPLETED: 7-20-08

CONTRACTOR: C & G DRILLING

SIZE OF HOLE: 7 7/8

SURFACE PIPE: 201'

CEMENTED WITH: 135 Sx

LONG STRING: 5 1/2

CEMENTED WITH: NA

R.T.D. 2606

STATUS: OIL

A.P.I. NO: 15-015-23785

OPERATOR LIC: 6407

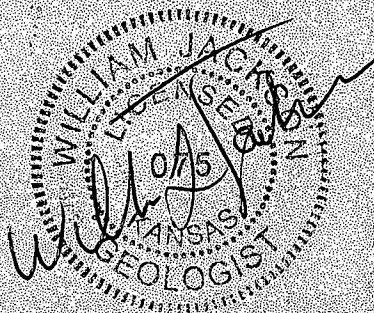
FIELD: Augusta

ELEVATION: 1216 KB

LOGS RUN: None

MUD SYSTEM: Chem

OTHER:



WILLIAM L JACKSON

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FORMATION

TOP

DATUM

KANSAS CITY	2020	-804
BKC	2186	-970
MARMATON	2258	-1042
CHEROKEE	2402	-1186
SIMPSON SAND	2490	-1274
ARBUCKLE	2506	-1290
RTD	2606	

SHOWS

Kansas City 2036-2038: Limestone, light brown, fine xln, fossiliferous, scattered interxln porosity, light stain, fair odor.

Simpson Sand 2490-2506: Sandstone, coarse grained, round, clear, appears tite in the top with a good show of free oil, staining, odor, and scattered dull fluorescence. Bottom was a good friable sand with good shows as above.

Arbuckle 2506-2550: Dolomite, light brown fine to medium xln, with scattered breaks of good interxln vuggy porosity, good odor, staining, good shows of free oil and good fluorescence.

SUMMARY

5 1/2" casing was run to further test the Simpson Sand and Arbuckle shows.

LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

ING TIME IN MINUTES PER FOOT of Penetration Decreases	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
	2000		shale gray		EL 1207 6.4 1216 KB
			LS brn xln Dsc		Kansas City 2020 (-804)
			LS AA		

2100

AA

Ls Lt brn fxln set  
inclin  $\phi$  NS

Ls Lt brn fr p inclin  $\phi$

Ls Lt brn fxln Dse

shale blk

Ls wh fxln p inclin  $\phi$

Ls AD

shale blk

shale dk gray

2200

Ls Lt brn fxln Dse

shale dk gray

Ls Lt brn fxln Dse

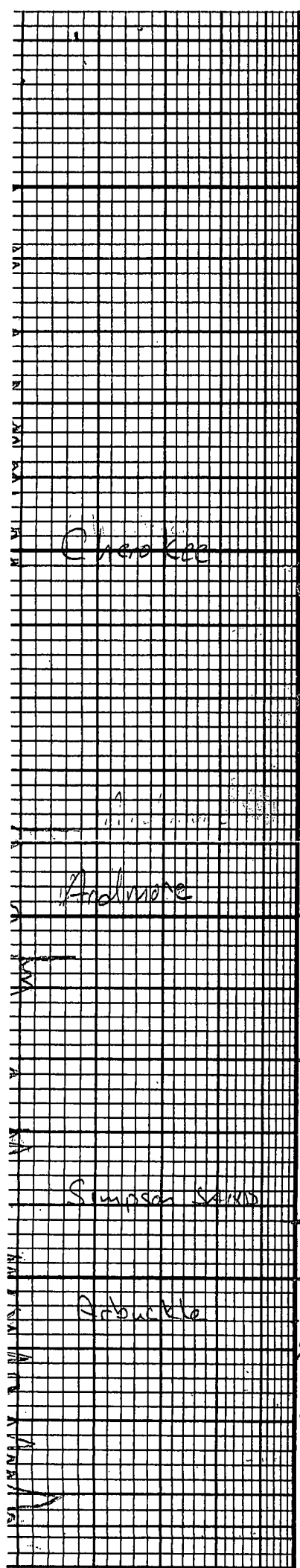
shale gray

Base kc  
2186 (-970)

2:00 AM  
7/19/08

Mannaton  
2258 (-1042)

MANNATON



2400

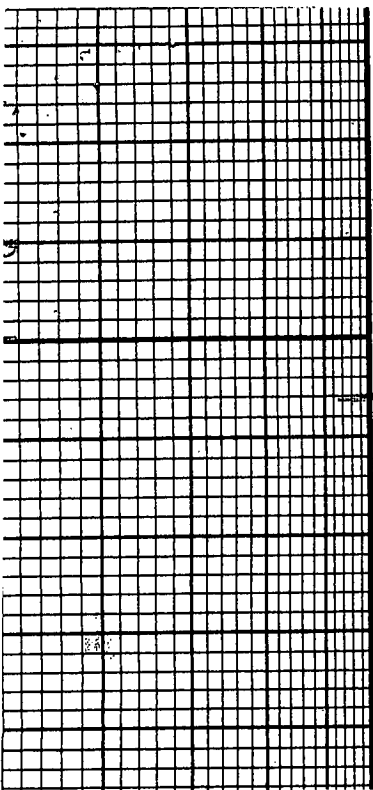
2500

Shale AA
Ls brn fxl Dae
Ls AA
Shale Blt Ls Lt brn fxl Dae
Ls AA shale blk
Shale blk
ss for gray NS
SS AA
Shale gray
SS AA
Shale AA
AA
shale gray
Ls Lt brn fxl Dae
Ls AA shale blk
SS for (loose sand grains) LWS: NO ODOR Sh Gray
Chty Coag? Vcol shale
Shale gray (Green?)
SS mid-pd. clear. H. bl. Gd odor Gd show when broken SFO: Scat. dul flour
GOOD friable ss, Gd SFO, stn, odor
Dolo Lt brn Med xln GOOD in xln Gd SFO stn odor, and flour
Dolo buff. fxl Fm in xln G SFO, Gd odor, flour
Dolo f-med xln F in xln G GOOD SFO stn odor flour
Dolo wh fxl
Lt brn fxl good in xln G GOOD odor stn flour

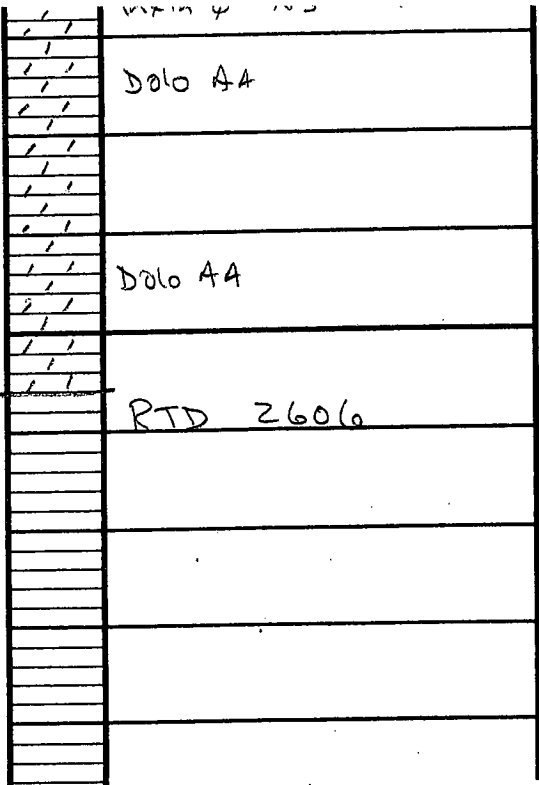
Cherokee  
2402 (-1196)

Ardmore  
2448 (-1232)

Simpson shale  
2486 (-1270)  
Simpson Sand  
2490 (-1274)  
Arbuckle  
2506 (-1290)



2600





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 17579  
LOCATION E/Donnan #80  
FOREMAN Larry Stone

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-08	2991	Donne A 16-3	16	28S	4E	Butler
CUSTOMER Flowers Product Co			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. BOX 249			467	Jeff		
CITY			491	Shawn		
STATE						
ZIP CODE						
JOB TYPE <u>Acidizing</u>			HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	
			7 7/8	2606	5 1/2 142	
CASING DEPTH			DRILL PIPE	TUBING	OTHER	
2160						
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	
15.0			24.4 bbls	7.0	6 ft	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE	
61.80			700	150	5.1 bbl'	
REMARKS: <u>Softly Mooling - Picked up - Breaks Circulation - Pumped 10 bbls</u> <u>Freshwater flush - 11 fresh 12.5 sks Class A + 3 1/2 gal + 3 1/2 gal Seal +</u> <u>1 1/2 gal CAC 2 + 1/2 lb Poly Flare - Flushed Pump &amp; Parts - Displaced with</u> <u>60.8 bbls Freshwater - Pump Pressure 700 at Subl pump - Slowed to</u> <u>2 bbl per min at 550 lbs displaced - Lowered plug wt 1000 lbs - Released</u> <u>Float held.</u>						
<u>Job Completed</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	22	MILEAGE	3.65	80.30
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11045	125	skt Class A	13.50	1687.50
1102	160	lbs CAC 2	.75	120.00
1118 A	375	lbs Gel	.17	63.75
1110 A	375	lbs KOL-seal	.42	157.50
1107	50	lbs Poly-Flare	2.30	115.00
4454	1	5 1/2 Latch down Plug	249.00	249.00
4105	1	5 1/2 API Float shoe	328.00	328.00
4130	3	Cement Baskets	46.00	138.00
4104	2	Cement Baskets	219.00	438.00
4310	1	7 ft 5 1/2 15's Shoe It.	200.00	200.00
5401	6.36 ton	Boiler Fuel (Minimum)		315.00
<b>Subtotal</b>				4900.05
SALES TAX				194.69
ESTIMATED TOTAL				4989.74

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603163

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 17649  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-0210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-08	2991	Dunne A# 16-3	16	28	4E	Dollar

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Flowers Production		446	Jacob		
MAILING ADDRESS		491	Shawn		
604 State P.O. Box 249					
CITY	STATE	ZIP CODE			
El Dorado	Ks	67042			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 211 ft CASING SIZE & WEIGHT 2 3/8" 23.0#  
 CABING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20.0 ft  
 DISPLACEMENT 12.21 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Salty Meeting Rig up to 35% Pumped 135 sks class A 2% gel 3% cc 4" Flo Seal, shutdown + Switched to H<sub>2</sub>O + displ 2.21 BBL + shut in cement did circulate in the cellar. Wash up + rig down.

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KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	725.00	725.00
5406	20	MILEAGE	3.65	73.00
1104.5	135 sks	class A	13.50	1822.50
1117A	300 lbs	gel	.17	51.00
1107	50 lbs	Flo-Seal	2.80	110.00
1102	400 lbs	Calcium Chloride	.75	300.00
5407	1	min. Bulk Delivery	315.00	315.00
		Subtotal		3396.50
		SALES TAX		181.02
		ESTIMATED TOTAL		3577.52

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AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_