

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: PO Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0660
CONTRACTOR: License # 32701
Name: C & G Drilling
Wellsite Geologist: Bill Stout
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8-21-08 8-24-08 9-5-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰¹⁵ 23780-0000
Spot Description: SE NW NW
_____ Sec. 17 Twp. 25 S. R. 5 East West
1155 Feet from North / South Line of Section
1155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: L W Robison North Well #: 7B
Field Name: El Dorado
Producing Formation: Mississippi Chert
Elevation: Ground: 1380 Kelly Bushing: 12 1/2
Total Depth: 2575 Plug Back Total Depth: 2557
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sx cmt.} ATF-1-Dlg-11/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 10-30-09
Subscribed and sworn to before me this 30th day of October,
20⁰⁹
Notary Public: Juday Ch. Light
Date Commission Expires: 11/28/2009

LINDSY N. LIGHT
Notary Public, State of Kansas
My Appt. Expires 11/28/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
_____ UIC Distribution
NOV 03 2009

KCC WICHITA

Operator Name: Crown Energy Company Lease Name: L W Robison North Well #: 7B
 Sec. 17 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	207'	Class A	135	Class A
Production		5 1/2	23#	2565	Class A	125	Class A 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
45		1000 gal 15% Mud Acid	2470 to 2554
		RECEIVED	
		NOV 03 2009	
		KCC WICHITA	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>2350</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>8-6-2008</u> <u>9-5-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>125</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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NOV 05 2009



CONSOLIDATED
CU Well Services, LLC

KCC WICHITA



ENTERED

TICKET NUMBER 19106
LOCATION El Dorado #30
FOREMAN Jim Thomas

PO Box 884, Chanula, KS 68720
620-431-9210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-08	2559	L.W. Robinson #7B	17	255	5E	Dodge

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Crown Energy Co	446	Jacob		
Mailing Address	491	Darren		
P.O. Box 294				
CITY				
STATE				
ZIP CODE				
El Dorado				
Ks				
67042				

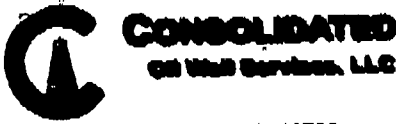
JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2575ft CASING SIZE & WEIGHT 5 1/2" 14.0#
 CASING DEPTH 2574ft DRILL PIPE _____ TUBING _____ OTHER new
 SLURRY WEIGHT 150 to 155 SLURRY VOL _____ WATER gal/hr _____ CEMENT LEFT IN CASING 10.30ft
 DISPLACEMENT 62.72 DISPLACEMENT PSI 400 MIX PSI 1000 RATE _____
 REMARKS Soft meeting rig up & drop bell & circulate 30 min with rig mud
Pump & rig up to 5 1/2" casing Pump 1255 lbs of 3% gel 3% Kal-Seal 1% cc shut down
Wash out pump & lines Release 5 1/2" Plug & displace to 2564ft. Bump Plug at
1000# Released PSE AFU & loc set Plug held, Wash up & rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE	925.00	925.00
3406	5	MILEAGE	3.65	18.25
11045	1255 lbs	class A	13.50	16912.50
1119A	375 lbs	gel	.17	63.75
1110A	375 lbs	Kal-Seal	.42	157.50
1102	125 lbs	Calcium Chloride	.75	93.75
4159	1	5/8" Float Shoe AFU	328.00	328.00
4130	3	5/8" centerizer	46.00	138.00
4434	1	5/8" latch down plug & assem.	242.00	242.00
5407	1	Min Bulk Deli.	315.00	315.00
		Subtotal		3968.75
		SALES TAX		149.60
		ESTIMATED TOTAL		4118.35

Form 3731

005069

AUTHORIZATION _____ TITLE _____ DATE _____



ENTERED

TICKET NUMBER 19104
 LOCATION Eldorado #20
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-8210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-08	2559	L.W. Robinson North #7D	17	25S	5E	Dodge

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Crown Energy Co.	446	Jacob		
	442	Steve		

MAILING ADDRESS
P.O. Box 294
 CITY Eldorado STATE Ks ZIP CODE 67042

JOB TYPE Surface HOLE SIZE 17 3/4 HOLE DEPTH 2175 CASING SIZE & WEIGHT 2 3/8" 23.0"
 CASING DEPTH 2168 DRILL PIPE _____ TUBING _____ OTHER new
 SLURRY WEIGHT 150-55 SLURRY VOL _____ WATER gal/ok _____ CEMENT LEFT in CASING 208
 DISPLACEMENT 12.57 BBL DISPLACEMENT PBI _____ MIX PSI _____ RATE _____

REMARKS: Soft running Rig up to 8 3/4" Pump 135 sks class A 2% gel 3% cc. Shut down
& disp 12.57 BBL 1200 shut in. Cement circulated in the cellar. Wash up
& rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	5	MILEAGE	3.65	18.25
11045	135 sks	class A	13.50	1822.50
1118 A	300 lbs	gel	.17	51.00
1102	400 lbs	calcium chloride	.75	300.00
5407	1	min Bulk Del.	315.00	315.00
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KCC WICHITA				
			Subtotal	3332.75
			SALES TAX	115.19
			ESTIMATED TOTAL	3341.94

Revin 0707 005067 DATE _____
 AUTHORIZATION _____ TITLE _____