

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6407  
Name: Flowers Production Company, Inc.  
Address 1: PO Box 249  
Address 2: \_\_\_\_\_  
City: El Dorado State: KS Zip: 67042 + \_\_\_\_\_  
Contact Person: Dallas Flowers  
Phone: ( 316 ) 321-0550  
CONTRACTOR: License # 32701  
Name: C & G Drilling  
Wellsite Geologist: William Jackson  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-28-08 12-30-08 5-20-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 115-21401-0000  
Spot Description: \_\_\_\_\_  
NE SW \_\_\_\_\_ Sec. 7 Twp. 19 S. R. 5  East  West  
1980 Feet from  North /  South Line of Section  
3300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Marion  
Lease Name: Edington Well #: 1  
Field Name: Lost Springs Field  
Producing Formation: Mississippi Chert  
Elevation: Ground: 1469 Kelly Bushing: 9  
Total Depth: 2410 Plug Back Total Depth: 2407  
Amount of Surface Pipe Set and Cemented at: 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 1 - Dlg - 11/5/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: 10-30-2009  
Subscribed and sworn to before me this 30th day of October,  
2009  
Notary Public: Lindsay N. Light  
Date Commission Expires: 11/28/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 03 2009

**LINDSY N. LIGHT**  
Notary Public - State of Kansas  
My Appt. Expires 11/28/2009

**KCC WICHITA**

Operator Name: Flowers Production Company, Inc. Lease Name: Edington Well #: 1  
 Sec. 7 Twp. 19 S. R. 5  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	210'	Class A	135	Class A 2% Gel 3% CC
Production		4 1/2	10.5	2410'	Class A	125	Class A 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	41 Shots total	1000 gal 15% NE IS Acid	2328 - 2348
		RECEIVED	
		NOV 03 2009	
		KCC WICHITA	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2350</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>8-6-2008 10-11-2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>10000</u>	Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8678  
FAX 620/431-0012

INVOICE

Invoice # 228174

Invoice Date: 12/30/2008 Terms:

Page 1

FLOWERS PRODUCTION  
604 STATE  
P.O. BOX 249  
EL DORADO KS 67042  
(316)321-0550

EDINGTON #1  
20480  
12-29-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	135.00	13.5000	1822.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7500	300.00
1118A	S-5 GEL/ BENTONITE (50#)	270.00	.1700	45.90
	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446	EQUIPMENT MILEAGE (ONE WAY)	48.00	3.65	175.20
491	TON MILEAGE DELIVERY	320.63	1.20	384.76

*over*

*Cement surface*

*C*

*PO 4-23-09  
UK 1837F*

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NOV 05 2009

KCC WICHITA

Parts:	2168.40	Freight:	.00	Tax:	136.61	AR	3589.97
Labor:	.00	Misc:	.00	Total:	3589.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ka  
820/583-7884

GILLETTE, WY  
307/680-4914

MCALISTER, OK  
918/420-7867

OTTAWA, KS  
786/242-4044

THAYER, KS  
620/859-5289

WORLD, WY  
307/347-4577



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P.O. Box 4346  
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620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

Invoice # 228204

VOICE

Page 1

Invoice Date: 12/31/2008 Terms:

FLOWERS PRODUCTION  
604 STATE  
P.O. BOX 249  
EL DORADO KS 67042  
(316)321-0550

EDINGTON #1  
20481  
12-31-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1700	63.75
1110A	KOL SEAL (50# BAG)	375.00	.4200	157.50
1102	CALCIUM CHLORIDE (50#)	160.00	.7500	120.00
1107	FLO-SEAL (25#)	25.00	2.1000	52.50
4161	FLOAT SHOE 4 1/2" AFU	1.00	273.0000	273.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00
4129	CENTRALIZER 4 1/2"	3.00	40.0000	120.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	925.00	925.00
446 EQUIPMENT MILEAGE (ONE WAY)	48.00	3.65	175.20
491 TON MILEAGE DELIVERY	304.32	1.20	365.18

*Cement csg in* B C

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NOV 05 2009  
KCC WICHITA

Parts:	2695.25	Freight:	.00	Tax:	169.80	AR	4330.43
Labor:	.00	Misc:	.00	Total:	4330.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK

ELDORADO, KS

EUREKA, KS  
800/443-7884

GILLETTE, WY  
307/688-4014

MCALESTER, OK  
918/428-7687

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/830-6280

WORLDWIDE, WY  
307/347-4577