

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32693
Name: Hawkins Oil LLC.
Address 1: 427 S Boston Ave.
Address 2: Suite #915
City: Tulsa State: OK Zip: 74103 +
Contact Person: J. Hunt Hawkins
Phone: (918) 382-7743
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: Bill Jackson & Dean Seeber
Purchaser: NCRA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
8/6/08 8/13/08 8/29/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23786-0000
Spot Description: _____
SE SW NE SW Sec. 6 Twp. 26 S. R. 5 ☒ East ☐ West
2470 Feet from ☒ North / ☐ South Line of Section
1400 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: Butler
Lease Name: Marsh Well #: A-15

Field Name: El Dorado

Producing Formation: Arbuckle

Elevation: Ground: 1397 Kelly Bushing: 1404

Total Depth: 2513 Plug Back Total Depth: 2493

Amount of Surface Pipe Set and Cemented at: 201 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

Alt I - Dig - 10/04/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

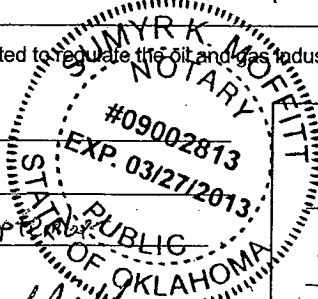
Signature: [Signature]
Title: Production Manager Date: 9/15/09

Subscribed and sworn to before me this 15th day of SEPTEMBER

20 09

Notary Public: [Signature]

Date Commission Expires: 3/27/2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

RECEIVED

NOV 04 2009

KCC WICHITA

Operator Name: Hawkins Oil LLC. Lease Name: Marsh Well #: A-15
 Sec. 6 Twp. 26 S. R. 5 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR Neutron & CBL

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum
 Arbuckle 2451' -1047

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.0#	201'	Class A	100	3% C.C.
Production	7 7/8"	5 1/2"	14.0#	2,504'	Class A	150	3% Gel, 1% C.C., 3% Koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
2 SPF	2447 - 2452 & 2467 - 2469	500 gallons 15% MCA	2447		
TUBING RECORD: Size: 2 3/8" Set At: 2484' Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED NOV 04 2009 KCC WICHITA		
Date of First, Resumed Production, SWD or Enhr. 11/4/08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 2447 - 2452 & 2467 - 2469
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19121
LOCATION El Dorado #80
FOREMAN Larry Stern

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-08	3553	Marsh # 15				ROTHER
CUSTOMER Hawkins Dril						
MAILING ADDRESS 427 Boston Ave Ste 915						
CITY Tulsa	STATE OK	ZIP CODE 74103				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			290	Jacob		
			442	Greg		

JOB TYPE Surfaced HOLE SIZE 12 1/4 HOLE DEPTH 211 CASING SIZE & WEIGHT 8 1/8
CASING DEPTH 211 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.75 SLURRY VOL 19.0 WATER gal/sk 7.0 CEMENT LEFT in CASING 25 ft
DISPLACEMENT 18.55 DISPLACEMENT PSI 300 MIX PSI -0- RATE 566 / at 300
REMARKS: Safety Meeting - Rigged up to 8 1/8 casing - Pumped 566 to break Casing Outpost, + Mapped 100 sks A + 3% CACB2 + 270 gal - Displaced casing with 12 bbls Fresh water, Circulated cement with 9 1/4 bbls displaced.

Job Completed

Thank you!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
54016	1	MILEAGE	3.65	3.65
11045	100	skys A	13.50	1350.00
1118 A	200	165 Gel	.17	34.00
1102	300	165 CACB2	.75	225.00
5407	1	Bulk Delivery	315.00	315.00
RECEIVED				
NOV 04 2009				
KCC WICHITA				
Subtotal				2649.00
SALES TAX				95.28
ESTIMATED TOTAL				2744.28

Ravin 3737

224638

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

 **ENTERED**

TICKET NUMBER 19099

LOCATION El Dorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																																																		
8-13-08	3553	Marsh #15-A	6	26	SE	Butler																																																		
<table border="1"> <tr> <th>CUSTOMER</th> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>Hawkins Oil LLC Jim Hawkins</td> <td>467</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>MAILING ADDRESS</td> <td>442</td> <td>Greg</td> <td></td> <td></td> </tr> <tr> <td>427 S. Boston Suite 915</td> <td>446</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>CITY</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Tulsa</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>STATE</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>OK</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>ZIP CODE</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>74103</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>							CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER	Hawkins Oil LLC Jim Hawkins	467	Jeff			MAILING ADDRESS	442	Greg			427 S. Boston Suite 915	446	Steve			CITY					Tulsa					STATE					OK					ZIP CODE					74103				
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JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 2513 ft CASING SIZE & WEIGHT 5 1/2" 14.0#
 CASING DEPTH 2512 ft DRILL PIPE _____ TUBING _____ OTHER new
 SLURRY WEIGHT 150-155 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 9.79 ft
 DISPLACEMENT 6087 ft DISPLACEMENT PSI 400 to 800 1600 RATE 6.75 BBL per min
 REMARKS: Safety meeting Rig up to 5 1/2" casing after circulating 30 min with
rig mud pump. Pump 50 sks Class A 3% gel 3% Kol-Seal 1% KCC shut down
Wash up pump + line's. Release 5 1/2" bar setting + started disp + disp plug to 2494 ft
Release PST + Plug held bet Shurtin Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE	3.65	ncc
		NOV 04 2009		
11045	150 sks	Class A	13.50	2025.00
1118A	450 lbs	gel	.17	76.50
1102	150 lbs	calcium chloride	.75	112.50
1110A	450 lbs	Kol-Seal	.42	189.00
4159	1	5 1/2" Float Shoe AFU	328.00	328.00
4156	2	5 1/2" Turbolizers	57.00	114.00
4454	1	5 1/2" latch-down Plug + Assem	242.00	242.00
5407	1	min Bulk Del.	315.00	315.00
5502C	5 hrs	800 BBL truck	100.00	500.00
		Subtotal		4827.00
		SALES TAX		1163.61
		ESTIMATED		4990.61