

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 32116
 Name: R.T. Enterprises of Kansas, Inc.
 Address 1: P.O. Box 339
 Address 2: _____
 City: Louisburg State: KS Zip: 66053q +
 Contact Person: Lori Driskell
 Phone: (913) 837-8400
 CONTRACTOR: License # 33715
 Name: Town Oilfield Service, Inc.
 Wellsite Geologist: _____
 Purchaser: Pacer Energy
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>6/5/08</u>	<u>6/8/08</u>	<u>12/5/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28597-00-00
 Spot Description: N/2 of SE/4
CE/2 NE SE Sec. 27 Twp. 17 S. R. 22 East West
1980 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Miami
 Lease Name: Terbrock Well #: 9
 Field Name: Paola-Rantoul
 Producing Formation: Peru
 Elevation: Ground: _____ Kelly Bushing: NA
 Total Depth: 362 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 21
 feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
 Dewatering method used: on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 11/2/2009
 Subscribed and sworn to before me this 2nd day of November,
 20 09
 Notary Public: Lesli Stuteville
 Date Commission Expires: 9-29-10

NOTARY PUBLIC - State of Kansas
LESLEI STUTEVILLE
 My Appt. Exp. 9-29-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 04 2009

KCC WICHITA

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Terbrock Well #: 9
 Sec. 27 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21	Portland	5	
Completion	5 5/8"	2 7/8"		348	Portland	32	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole		

RECEIVED
NOV 04 2009
KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222730

Invoice Date: 06/18/2008 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

E
TURBROCK 9
27-17-22
16073
06/12/08

Handwritten signature/initials

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	50.00	9.7500	487.50
1118B	PREMIUM GEL / BENTONITE	194.00	.1700	32.98
1111	GRANULATED SALT (50 #)	140.00	.3300	46.20
1110A	KOL SEAL (50# BAG)	280.00	.4200	117.60
1107A	PHENOSEAL (M) 40# BAG)	14.00	1.1500	16.10
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	925.00	925.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	.00	.00
226	MIN. BULK DELIVERY	.50	315.00	157.50

RECEIVED
NOV 04 2009
KCC WICHITA

Parts:	723.38	Freight:	.00	Tax:	47.38	AR	1853.26
Labor:	.00	Misc:	.00	Total:	1853.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16073
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/12/08	7010	Turbrock # 9	27	17	22	MI
CUSTOMER						
RT Enterprises.						
MAILING ADDRESS						
1207 N. First St.						
CITY		STATE	ZIP CODE			
Louisburg		KS	66053			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
164	Ken		
226	Brett		

JOB TYPE Log string HOLE SIZE 5 7/8 HOLE DEPTH 370' CASING SIZE & WEIGHT 2 1/8 EVE
 CASING DEPTH 350' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 2 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM.

REMARKS: Check casing depth w/wireline. Mix Pump 100# Gel Flush
Mix Pump 56 sks 50/50 Por Mix Cement 290 Gal 5% Salt
5# Kolseal 1/4# Pheno seal per sack. Cement to surface.
Flush pump & line clean. Displace 2 1/2" Rubber plug to
casing TD w/ 2 BBLs Fresh water. Pressure to 700# PSI
Shut in casing

TOS Drilling. Rig supplied water. *Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump 164		925 ⁰⁰
5406	25mi	MILEAGE Truck on lease 164		N/C
5407	1/2 minimum	Ton Mileage. 226		157 ⁵⁰
1124	50 sks	50/50 Por Mix Cement		467 ⁵⁰
118B	194#	Premium Gel		32 ⁹⁸
1111	140#	Granulated Salt		46 ²⁰
110A	280#	Kol Seal		117 ⁶⁰
1107A	14#	Pheno seal		16 ¹⁰
4402	1	2 1/2" Rubber plug		23 ⁰⁰
		Sub Total		1805 ⁸⁸
		Tax @ 6.55%		47.38

RECEIVED
 NOV 04 2009
 KCC WICHITA

SALES TAX ESTIMATE TOTAL 1853.26

AUTHORIZATION Jeff Town TITLE 222730

DATE _____