

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9394
 Name: D-Oil, Inc.
 Address 1: P.O. Box 259
 Address 2: _____
 City: Victoria State: Ks. Zip: 67671 + _____
 Contact Person: John M. Dreiling
 Phone: (785) 735-9225
 CONTRACTOR: License # 6426
 Name: Express Well Service & Supply
 Wellsite Geologist: Randall Kilian
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9-4-2008</u>	<u>9-9-2008</u>	<u>10-7-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25823-0000
 Spot Description: _____
E/2 NW NW Sec. 20 Twp. 13 S. R. 17 East West
660 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Younger Well #: 4
 Field Name: Sugarloaf
 Producing Formation: Arbuckle
 Elevation: Ground: 2133' Kelly Bushing: 2138'
 Total Depth: 3740' Plug Back Total Depth: 3715'
 Amount of Surface Pipe Set and Cemented at: 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1340 Feet
 If Alternate II completion, cement circulated from: 1340'
 feet depth to: Surface w/ 175 SMD sx cmt.

Drilling Fluid Management Plan Alt II NCR 11-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

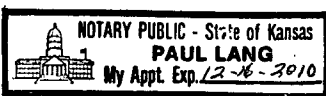
Signature: [Signature]
 Title: Gen. Mgr. Date: 10-27-2009
 Subscribed and sworn to before me this 27th day of OCTOBER,
 20 09.
 Notary Public: [Signature]
 Date Commission Expires: DECEMBER 16, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

OCT 30 2009

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Operator Name: D-Oil, Inc. Lease Name: Younger Well #: 4
 Sec. 20 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1348'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3114'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3360'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3377'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3402'</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3638'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3651'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1348'		Topeka	3114'		Heebner	3360'		Toronto	3377'		Lansing	3402'		Base KC	3638'		Arbuckle	3651'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	219'	Common	150	3%cc, 2%gel
Production	7 7/8	5 1/2	14	3737'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3657-65	250 gal. 15% acid	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3730'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-15-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>24 bopd</u>	Gas Mcf	Water Bbls. <u>1 bopd</u>	Gas-Oil Ratio <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle</u>
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ALLIED CEMENTING CO., LLC. 34558

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-9-08</u>	SEC <u>20</u>	TWP. <u>13</u>	RANGE <u>1</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>Younger</u> WELL # <u>4</u>				LOCATION <u>Toolen + I 70 3N</u>		COUNTY <u>Filis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR WJH/KC

TYPE OF JOB Surface

HOLE SIZE _____ T.D. 220

CASING SIZE 8-5/8 23# DEPTH 770

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13BC

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Craig
HELPER Matt

BULK TRUCK # 410 DRIVER Deale

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated!

Thanks!

Doil

CHARGE TO: Dredging Out

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 150 Com 30% CL
20% CL

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>54/mi/1.10</u>			<u>474.00</u>
TOTAL				<u>3172.75</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>99.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.50</u> <u>225.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 1216.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>A. J. Wood</u>	@	<u>66.00</u>
	@	
	@	
	@	



CHARGE TO: **D-OIL INC.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No **13851**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. **HAYS** WELL/PROJECT NO. **A-4** LEASE **YOUNGER** COUNTY/PARISH **ELLIS** STATE **KS** CITY **HAYS** DATE **09-09-08** OWNER
 2. **NESS** TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. **WWDRLG #4** SHIPPED VIA **CZ** DELIVERED TO **2 1/2 AN. E. HWY 20, HAYS** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOP** JOB PURPOSE **2 STAGE, LONGSTRING** WELL PERMIT NO. **15-051-25823** WELL LOCATION **S20, T13, R17**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	30		mi		7.00	210	00
579		1			PUMP SERVICE 2-STAGE	1		EA		1900.00	1900	00
221		1			LIQUID UCL	4		Gal		26.00	104	00
281		1			MUD FLUSH	500		Gal		1.00	500	00
290		1			D-AIR	2		Gal		35.00	70	00
402		1			CENTRALIZER	7		EA	5 1/2 in	100.00	700	00
403		1			CMT BASKET	4		EA	5 1/2 in	300.00	1200	00
407		1			INSERT FLOAT SHADE 1/4" AUTO FEEL	1		EA	5 1/2 in	325.00	325	00
408		1			D.V. TOOL & PLUG SET 1347	1		EA	5 1/2 in	3200.00	3200	00
417		1			D.V. LATCH DOWN PLUG & BUSHING	1		EA	5 1/2 in	200.00	200	00
419		1			ROTATING HEAD RENTAL	1		EA	5 1/2 in	250.00	250	00

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 OCT 30 2008
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Pro Weasler*
 DATE SIGNED **09-09-08** TIME SIGNED **1630** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1 PAGE TOTAL	8659 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	7032 20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	15,691 20
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ELLIS TAX 5.3%	040 98
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	16,332 18
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DAVE BISH** APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13851

CUSTOMER D-OIL INC WELL A-4, YOUNGER DATE 09/09/08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		2				STD EA-2	1.50	SH			13.00	1950	00
330		2				SMO	1.75	SH			16.00	2800	00
276		2				FLOOR	.80	LB			1.50	120	00
283		2				SALT	7.50	LB			.20	150	00
284		2				CR SEAL	.7	SH			30.00	210	00
285		2				CFR-1	.70	LB			4.50	315	00
581		2				SERVICE CHG CMT	325	SH			1.90	617	50
583		2				DRAWAGE	496.97	Tm			1.75	869	70

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 900.02.1500
 ALFONSO COX

SERVICE CHARGE CUBIC FEET
 MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 7032.20

JOB LOG

SWIFT Services, Inc.

DATE 09-09-08 PAGE NO. 1

CUSTOMER D-OIL INC WELL NO. A-4 LEASE YOUNGER JOB TYPE LONG STRING, 2 STAGE TICKET NO. 13851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ONLOCATION, DISCUSS JOB CMT: BITTEN 150 STDEAD, TOP 175 SMD LTD 3744 RTD 3740, SET PIPE @ 3739, SJ 20.55, INSECT 3718 5 1/4" D.V. TO ON TOP # 60, 1347 FEET CENT 1, 3, 6, 8, 11, 59, 72 BASNET 2, 12, 59, 73
	1730							START CSL & FLOWATE ON
	1910							TAG BITTEN, DROP BALL, HOORUP
	1920							BREAK CIRC, ROTATE PIPE PLUG RATHOLE 2550
	1940	4.0	0		✓		250	START MUD FLUSH
			12		✓			" MCL "
			32		✓			END FLUSH
	1948	4.0	0		✓		250	START EA-2 CMT 125518
			31		✓			END CMT
								DROP LATCH DOWN PLUG, WASH OUT PL.
	2000	6.0	0		✓		200	START DISP
			55.2		✓		200	CMT ON BITTEN
			60		✓		200	START MCL
			75		-		300	
			80		-		600	
			85		-		700	
	2015	4.5	90.7		-		1400	LAND PLUG
	2020							PLUG RATHOLE 1/2 25518, DROP D.V. OPENING PART
	2035				✓		1350	OPEN D.V.
	2036	4.5	0		✓		200	START SMD CMT
			32.8		✓			CMT ON D.V.
			89		✓			END CMT
								DROP D.V. CLOSING PLUG
	2108	4.5	0		✓		200	START DISP
			5.0				2350	CIRC CMT 50 SMD TOP 17!
	2115		328		✓		1400	LAND PLUG - CLOSE D.V.
								WASH UP, PACK UP, TICKETS
								JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B, SCOTT

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