

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591  
 Name: C&E Oil  
 Address 1: 422 Elm  
 Address 2: \_\_\_\_\_  
 City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
 Contact Person: Ed Triboulet  
 Phone: ( 620 ) 647-3601  
 CONTRACTOR: License # 32701  
 Name: C&G Drilling  
 Wellsite Geologist: Joe Baker  
 Purchaser: Plain Marketing  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>09/27/09</u>	<u>09/30/09</u>	<u>09/30/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22537-00-00  
 Spot Description: \_\_\_\_\_  
E2 SW SE SE Sec. 27 Twp. 31 S. R. 10  East  West  
330 Feet from  North /  South Line of Section  
820 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: EK  
 Lease Name: Mills Well #: 1  
 Field Name: Walker  
 Producing Formation: Mississippi  
 Elevation: Ground: 1102 Kelly Bushing: 1109  
 Total Depth: 2039 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 40 ft Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *D+A AH II ml*  
 (Data must be collected from the Reserve Pit) *11-5-09*  
 Chloride content: NA ppm Fluid volume: 400 bbls  
 Dewatering method used: Hauled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: C&E Oil  
 Lease Name: Jacot License No.: 3591  
 Quarter SE4 Sec. 11 Twp. 32S S. R. 10  East  West  
 County: CQ Docket No.: E28115

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward A. Triboulet II  
 Title: President Date: 10-20-09  
 Subscribed and sworn to before me this 20 day of Oct,  
20 09.  
 Notary Public: Debbie S. Wolfe  
 Date Commission Expires: 7-22-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBBIE S. WOLFE  
 Notary Public - State of Kansas  
 My Appt. Expires 7-22-10

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Operator Name: C&E Oil Lease Name: Mills Well #: 1  
 Sec. 27 Twp. 31 S. R. 10  East  West County: EK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	40 ft	Class A	40 sk	2% Gel, 10# Focel, 115 Claxz 3%
Plugged							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NA		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

TUBING RECORD: <u>NA</u>		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>NA</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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On Well Services, LLC

LIV & ...

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-09	2092	Milb #1	27	315	10E	EIK
CUSTOMER C & E Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 Elm			465	John		
CITY Maline			439	Jim		
STATE KS	ZIP CODE 67353					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 46' CASING SIZE & WEIGHT 8 1/2"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Softly Meeting: Rig up to 8 1/2" casing. Wash casing down. Mix 4 sacks Class A cement w/ 3% cacl, 2% gel 1/2" flocc. Displace with 2 bbls fresh water. Shut well in. Good cement returns to surface. Job complete rig down

*Shankyou*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54615	1	PUMP CHARGE	689.00	689.00
54106	40	MILEAGE	7.45	198.00
11045	4 sacks	Class "A" Cement	12.70	508.00
1102	115*	cacl 3%	.71	81.65
1118A	25*	gel 1/2"	.46	12.00
1107	10*	Flocc 1/2" gal/sk	1.97	19.70
5407	1.88 Tons	Ten Mileage Bulk Truck	157.00	296.00
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			SubTotal	1235.35
			SALES TAX	39.14
			ESTIMATED TOTAL	1274.49

Rev'n 3737

231332

AUTHORIZATION Witness by Cotton

TITLE Tool pusher

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23605  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-09	2092	Wells #2				EK
CUSTOMER			C+G OIL			
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			520	John		
ZIP CODE			479	Chris		
CITY						
STATE						
ZIP CODE						

JOB TYPE P.T.A HOLE SIZE 2 7/8" HOLE DEPTH 2095' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 2.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to drill pipe. Plugging order as follows:  
15 sks @ 1995'  
15 sks @ 1805'  
195 sks @ 500' to surface  
15 sks @ cathole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54050	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1131	240 sks	100/40 Permian cement	10.70	2568.00
1118A	825 #	479a gel	.16	132.00
5407A	10.32	tax mileage bulk tax	1.16	478.85
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KCC WICHITA				
Subtotal				4186.85