

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 10/30/09

OPERATOR: License # 30458

Name: R.J.M. Oil Company, Inc.

Address 1: P.O. Box 256

Address 2: _____

City: Claffin State: KS Zip: 67525 + 0 2 5 6

Contact Person: Chris Hoffman

Phone: (620) 786-8744

CONTRACTOR: License # Royal Drilling, Inc. 33905

Name: James Musgrove ROYAL DRILLING, INC.

Wellsite Geologist: JAMES MUSGROVE

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/20/2009 08/26/2009 09/18/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 009-25340-00-00

Spot Description: _____

S/2 NW SE NW Sec. 21 Twp. 16 S. R. 11 East West

1665 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: Nadine Well #: 1

Field Name: Kraft Prusa

Producing Formation: Lansing

Elevation: Ground: 1887 Kelly Bushing: 1892

Total Depth: 3334 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 436 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I Nur 11-5-09

(Data must be collected from the Reserve Pit)

Chloride content: 42,000 ppm Fluid volume: 400 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Signature of Bonnie Jeffrey*

Title: President Date: 10-27-09

Subscribed and sworn to before me this 28th day of October

20 10

Notary Public: *Bonnie Jeffrey*
State Of Kansas
Notary Public
My Commission Expires 9/20/10

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

OCT 29 2009

KCC WICHITA

Operator Name: R.J.M. Oil Company, Inc. Lease Name: Nadine Well #: 1
 Sec. 21 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>see 1 Log of ACOT: COMPUTER PROCESSED INTERPRETATION</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>-1058</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1139</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1440</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Douglas	-1058	KB	Lansing	-1139	KB	Arbuckle	-1440	KB
Name	Top	Datum											
Douglas	-1058	KB											
Lansing	-1139	KB											
Arbuckle	-1440	KB											

*KCC
10/29/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	436	Common	200	2% gel
Production	7 7/8	5 1/2	15.50	3333	ASC	180	10% salt, 5% kal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3164-3174	250 gal 15% Acid	
8	3184-3188	250 gal 15% Acid	
8	3202-3212	500 gal 15% Acid	

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KCC WICHITA

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3320</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>09/18/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio	Gravity <u>38</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

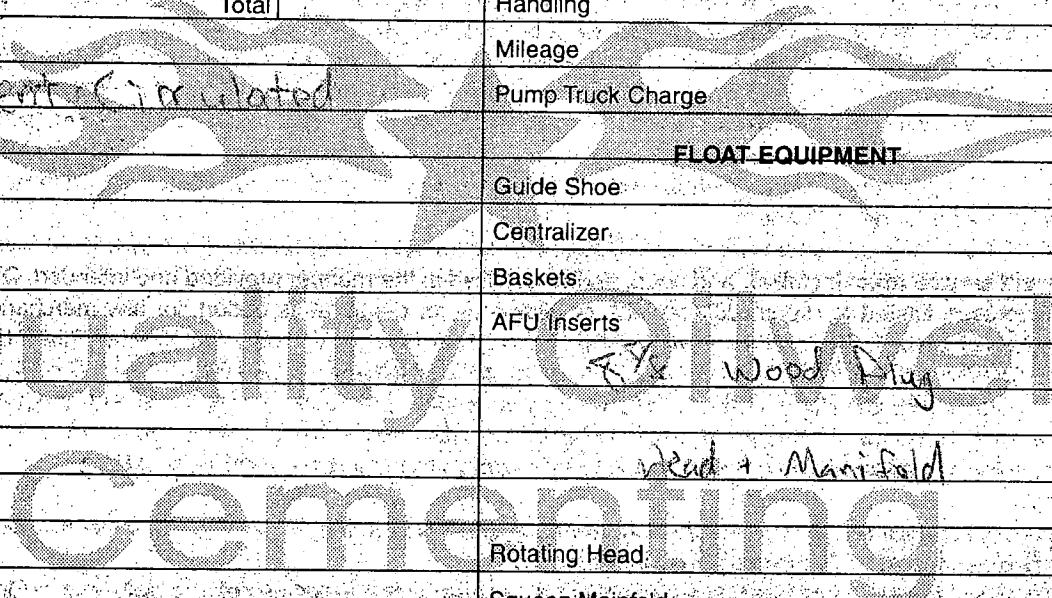
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3335

Date	8/21/09	Sec.	21	Twp.	16	Range	11 W	County	Barber	State	KS	On Location		Finish	11:00 AM	
Lease	Nadine	Well No.	1	Location Beaver, 6 E, 1/2 N, E into												
Contractor	Royal Drilling Rig #1												Owner			
Type Job	Surface												To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4"												T.D.	436'		
Csg.	8 1/2" 23#												Depth	436'		
Tbg. Size													Depth			
Drill Pipe													Depth			
Tool													Depth			
Cement-Left in Csg.	15'												Shoe Joint			
Press Max.													Minimum			
Meas-Line													Displace	26 3/4 Bbls.		
Perf.													Poz. Mix			
EQUIPMENT													Gel.			
Pumptrk	9	No.		Cementer	Paul										Calcium	
Bulktrk	3	No.		Helper	Dek										Mills	
Bulktrk	PV	No.		Driver	Neale										Salt	
JOB SERVICES & REMARKS													Flowseal			
Pumptrk Charge													RECEIVED			
Mileage													OCT 29 2009			
Footage													KCC WICHITA			
Total													Handling			
Remarks:	Cement Circulated												Mileage			
													Pump Truck Charge			
FLOAT EQUIPMENT													Guide Shoe			
													Centralizer			
													Baskets			
													AFU Inserts			
													8 1/2" Wood Plug			
													Head + Manifold			
													Rotating Head			
													Squeeze Mainfold			
													Tax			
													Discount			
													Total Charge			
X Signature	Nones Building															

Thank You!!



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3424

Date	8-27-09	Sec.		Twp.		Range		County		State		On Location		Finish	10:00 AM
Lease	Nadine	Well No.	1	Location		Boomer 6E 3/4N 4E									
Contractor	Royal Drilling Rig 1	Owner:		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	prod string	Hole Size	7 7/8	T.D.	3334	Charge To	RTM								
Csg.	5 1/2	Depth	3325	Tbg. Size		Street									
Drill Pipe		Depth		City		State									
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	13	Shoe Joint		CEMENT 3/4 of 1% CD 110											
Press Max.		Minimum		Amount Ordered	1800 com 10% salt 5% Kel Seal										
Meas Line	15.5	Displace	78.94 BBL	Common											
Perf.		Poz. Mix		RECEIVED											
EQUIPMENT				Gel.											
Pumptrk	5	No.		Calcium	OCT 29 2009										
Bulktrk	3	No.		Mills	KCC WICHITA										
Bulktrk		No.		Salt											
JOB SERVICES & REMARKS				Flowsal											
Pumptrk Charge				500 gal mud clean - 48											
Mileage															
Footage															
Total				Handling											
Remarks:	plug Rod hole w/ 30			Mileage											
	plug mouse hole w/ 15 sl			Pump Truck Charge											
	Cent on 1, 2, 3, 5, 7, 8, 9,			FLOAT EQUIPMENT											
	11, 13			Guide Shoe	1										
	Baskets 7			Centralizer	9 tubos										
	Float Head			Baskets	2										
	Thanks			AFU Inserts	1										
				1 Rotating Head											
				1 5/8 Rubber plug											
				Rotating Head											
				Squeez Mainfold											
				Tax											
				Discount											
				Total Charge											
X Signature															