

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591  
Name: C&E Oil  
Address 1: 422 Elm  
Address 2: \_\_\_\_\_  
City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
Contact Person: Ed Triboulet  
Phone: ( 620 ) 647-3601  
CONTRACTOR: License # 32701  
Name: C&G Drilling  
Wellsite Geologist: Joe Baker  
Purchaser: Plain Marketing  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
09/08/09      09/11/09      09/30/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 019-26970-00-00  
Spot Description: CQ  
NE SW NE NE Sec. 14 Twp. 32 S. R. 10  East  West  
980 Feet from  North /  South Line of Section  
875 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: CQ  
Lease Name: McNee D Well #: 6  
Field Name: Oliver  
Producing Formation: Mississippi  
Elevation: Ground: 1069 Kelly Bushing: 1075  
Total Depth: 2054 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR 11-4-09  
(Data must be collected from the Reserve Pit)  
Chloride content: NA ppm Fluid volume: 280 bbls  
Dewatering method used: Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: C&E Oil  
Lease Name: Jacot License No.: 3591  
Quarter SE4 Sec. 11 Twp. 32S S. R. 10  East  West  
County: CQ Docket No.: E28115

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward Triboulet  
Title: Geologist Date: 10-20-09  
Subscribed and sworn to before me this 20 day of Oct.,  
2009.  
Notary Public: Debbie S Wolfe  
Date Commission Expires: 7-20-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**DEBBIE S. WOLFE**  
Notary Public - State of Kansas  
My Appt. Expires 7-20-10

RECEIVED  
OCT 21 2009

KCC WICHITA

Operator Name: C&E Oil Lease Name: McNee D Well #: 6  
 Sec. 14 Twp. 32 S. R. 10  East  West County: CQ

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Geologist Log, Gamma Ray Neutron, Cement Bond Log, Completion Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Ft Scott</td> <td>1645</td> <td>(-569)</td> </tr> <tr> <td>Cherokee</td> <td>1688</td> <td>(-612)</td> </tr> <tr> <td>Mississippi LS</td> <td>1974</td> <td>(-898)</td> </tr> </table>	Name	Top	Datum	Ft Scott	1645	(-569)	Cherokee	1688	(-612)	Mississippi LS	1974	(-898)
Name	Top	Datum											
Ft Scott	1645	(-569)											
Cherokee	1688	(-612)											
Mississippi LS	1974	(-898)											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	23#	40 ft	Class A	40 sk	115 # CaClz 3%, 75# Gal 2%
Long string	7 7/8	4 1/2	10.50#	2043 GL	Class A	410 sks	10# FloCele 14, 6040 Pozmil, Gal 8%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1980-1990	500 Gall Mud Acid	

TUBING RECORD: Size: 2 3/8 Set At: 2005 Packer At: No Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10-17-09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>50</u> Bbls. <u>50%</u>	Gas Mcf	Water <u>180</u> Bbls.	Gas-Oil Ratio	Gravity <u>32</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Wented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*for telecon  
 W open: 9/10/09  
 KCC  
 Nu  
 10/15/09*

**RECEIVED**  
**OCT 21 2009**  
**KCC WICHITA**

PO Box 884, Chanute, KS 66720  
 120-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-11-09	2092	McNee # 6	14	32S	10E	Co																				
CUSTOMER C & E OIL Co.			<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>CHRIS</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John G.</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	CHRIS			543	DAVE			436	John G.		
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445	Justin																									
515	CHRIS																									
543	DAVE																									
436	John G.																									
MAILING ADDRESS 422 ELM																										
CITY Moline	STATE KS	ZIP CODE 67353																								
C & E Drilling Co.																										

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2060' CASING SIZE & WEIGHT 4 1/2 10.5 # NEW  
 CASING DEPTH 2043' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 2040' G.L.  
 SLURRY WEIGHT 12.7-13.6 SLURRY VOL 125 BBL WATER gal/sk 7.0-8.0 CEMENT LEFT In CASING 3'  
 DISPLACEMENT 33.5 BBL DISPLACEMENT PSI 900 PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 300 sks 60/40 Pozmix Cement w/ 8% Gel, 1/2 # Pheno Seal /sk @ 12.7 #/gal, yield 1.70. Tail in w/ 110 sks Thick Set Cement w/ 5 # Kol-Seal /sk @ 13.6 #/gal yield 1.69. Shut down. wash out pump & lines. Release Latch down Plug. Displace w/ 33.5 BBL fresh water. Final Pumping Pressure 900 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. float & Plug Held. Good Cement Returns to Surface = 9 BBL Slurry (30 sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1131	300 sks	60/40 Pozmix Cement	10.70	3210.00
1118 A	2050 *	Gel 8%	.16 *	328.00
1107 A	150 *	Pheno Seal 1/2 # /sk	1.08 *	162.00
1126 A	110 sks	THICK Set Cement	16.00	1760.00
1110 A	550 *	KOL-SEAL 5 # /sk	.39 *	214.50
5407 A	18.95 Tons	40 miles BULK TRUCKS	1.16	879.28
4453	1	4 1/2 LATCH DOWN PLUG	208.00	208.00
4161	1	4 1/2 AFD FLOAT SHOE	257.00	257.00
4129	3	4 1/2 x 7 7/8 CENTRALIZERS	38.00	114.00
5502 C	4 Hrs	80 BBL VAC TRUCK	94.00	376.00
1123	3000 gals	City water	14.00/1000	42.00
			<b>Sub Total</b>	<b>8558.78</b>
			SALES TAX	396.61
			ESTIMATED TOTAL	8955.39

THANK YOU 6.3%

231014  
 AUTHORIZATION Witnessed By Ed Triboulet TITLE Owner DATE 9-11-09

win 3737

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

FOREMAN KEVIN McCoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-09	2092	MCNee # 6	14	325	10E	Co
CUSTOMER C & E OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 ELM			445	Justin		
CITY EUREKA			477	John S.		
STATE KS						
ZIP CODE 67353						

C & G  
Drig.

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 46' CASING SIZE & WEIGHT 8 7/8  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 8.5 WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 1.7 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 85% casing. BREAK Circulation w/ 5 BBL Fresh water. Mixed 40 sks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle @ 15"/gal. Yield 1.35. Displace w/ 1.7 BBL Fresh water. Shut casing in. Good Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	40	MILEAGE	680.00	680.00
			3.45	138.00
11045	40 SKS	CLASS "A" Cement		
1102	115 "	CaCl2 3%	12.70	508.00
1118 A	75 "	Gel 2%	.71 "	81.65
1107	10 "	Floccle 1/4" /sk	.16 "	12.00
			1.97 "	19.70
5407	1.88 Tons	Ton Mileage Bulk Truck	Mile	296.00
				RECEIVED
				OCT 21 2009
				KCC WICHITA
			Sub Total	1735.35
			SALES TAX	39.14
			ESTIMATED TOTAL	1774.49
THANK YOU 031150 TITLE C & G Toolpusher			6.3%	DATE 9-8-09

Kevin 3737

AUTHORIZATION Witnessed By Cotton