

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
Name: Birk Petroleum
Address 1: 874 12th Rd SW
Address 2: _____
City: Burlington State: Ks Zip: 66839 + _____
Contact Person: Brian L. Birk
Phone: (620) 364-1311 - office

CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>09/18/2009</u>	<u>09/23/2009</u>	<u>09/24/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27511-00-00
Spot Description: _____
SE NW SW Sec. 26 Twp. 23 S. R. 14 East West
1650 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Watts Well #: 3
Field Name: Winterschied
Producing Formation: Mississippian
Elevation: Ground: 1120.15' Kelly Bushing: _____
Total Depth: 1646' Plug Back Total Depth: 1646'
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40'
feet depth to: surface w/ 20 sx cmt.

Drilling Fluid Management Plan AH II scr 11-4-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Agent Date: 10/27/09
Subscribed and sworn to before me this 27th day of October,
2009.
Notary Public: [Handwritten Signature]
Date Commission Expires: January 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 28 2009

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

KCC WICHITA

Operator Name: Birk Petroleum Lease Name: Watts Well #: 3
 Sec. 26 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		40'	Portland	20	Calcium
Long String	6 3/4"	4 1/2"		1630'	Portland	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole completion 1630-1646'	750 Gal. 15% mud acid	1630-1646
	10' Gas Gun 1631.5'	1000 15% NE HCL	1630-1646

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 10/07/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 8.5	Gas Mcf	Water Bbls. 10
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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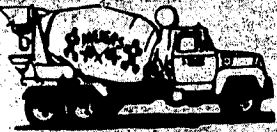
**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 09/24/2009	LEASE: WATTS
Birk Petroleum	WELL: 3
874 12 TH Rd SW	Description: 1650' FSL; 990' FWL; 26-23-14E
Burlington, Ks 66839	County: Woodson
Spud: 09/18/2009 T.D.: 9/23/2009 Complete: 9/24/2009	API: 15-207-27511-0000

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	6	Shale	545	564
Rock	6	18	Lime	564	699
Shale	18	26	Lime/Shale	699	708
Lime	26	27	Lime	708	717
Shale	27	47	Sand	717	722
Lime	47	64	Lime	722	764
Shale	64	66	Shale	764	771
Lime	66	69	Lime	771	774
Shale	69	115	Shale	774	777
Lime	115	116	Lime	777	781
Shale	116	130	Red Shale	781	795
Lime	130	135	Lime	795	797
Black Shale	135	137	Shale	797	823
Lime	137	139	Lime	823	888
Shale	139	149	Shale	888	896
Shale/Red Shale	149	161	Lime	896	927
Lime/Broken Lime	161	166	Broken Lime	927	930
Lime	166	179	Lime	930	951
Shale	179	218	Shale	951	1099
Lime	218	220	Lime	1099	
Shale	220	227	Sandy Shale	1275	
Lime	227	229	Top Miss. Lime – Good Oil Show	1630	
Sandy Shale	229	238	Good Odor, Fluorescence, Good Break	1644	1646
Shale	238	241	Good Porosity		
Lime	241	244			
Shale/Sandy Shale	244	250			
Shale	250	318			
Lime	318	322			
Shale	322	329			
Lime	329	334			
Shale	334	496			
Lime	496	531			
Shale	531	533			
Lime	533	545			

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Surface bit: 12 1/4" Surface Casing Length: 40' Size: 8 5/8" Cement: 20 sx Portland
Drill bit: 6 3/4" T.D.: 1646' Long String: 1630' Size: 4 1/2"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 9/24/09	ACCOUNT	TRUCK 74	DRIVER Carl	TICKET
CUSTOMER NAME Bank Oil				DELIVERY ADDRESS Watts #3 Olfeidt Work		
PURCHASE ORDER		ORDER #	TAX	SLUMP		

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
		100 ⁰⁰ hour o'clock starts 2.00				
		5.30 5.30				
		100 bag cement				
		752 gallon water				
		Cement 9400				

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

283456

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

Watts #3

SUBTOTAL 752.00
 TAX ~~39.95~~
 TOTAL ~~791.95~~
 PREVIOUS TOTAL ~~1200.00~~
 GRAND TOTAL ~~1991.95~~

Clean UP. 100.00
 350.00
 450.00

Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By *[Signature]*

1202
 100

1202
 75.7
 1277.7

2148.7

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 KCC WICHITA



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 9/24/09	ACCOUNT	TRUCK	DRIVER	TICKET
CUSTOMER NAME Bank Oil			DELIVERY ADDRESS Watts 3 Pickup at Plant			
PURCHASE ORDER	ORDER #	TAX				SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
		110 Bag Cement	5170	770 water		
				Cement	10.340	16

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

283458

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

Watts #3

SUBTOTAL 827.20
 TAX 43.84
 TOTAL 871.04
 PREVIOUS TOTAL
 GRAND TOTAL

Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By

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 KCC WICHITA