

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766
Name: N & W Enterprises, Inc
Address 1: 1111 S Margrave
Address 2: _____
City: Fort Scott State: KS Zip: 66701 + _____
Contact Person: Tom Norris
Phone: (620) 223-6559
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: _____
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover **RECEIVED**
 Oil SWD SIOW **KANSAS CORPORATION COMMISSION**
 Gas ENHR SIGW **NOV 02 2009**
 CM (Coal Bed Methane) Temp. Abd. **CONSERVATION DIVISION**
 Dry Other **WICHITA, KS**
(Core, WSW, Expl., Calc.)

API No. 15 - 037-22084-00-00
Spot Description: _____
S2 - S2 - N2 Sec. 29 Twp. 28 S. R. 22 East West
2970 Feet from North / South Line of Section
2640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Crawford
Lease Name: Oplotnik Well #: Inj #2
Field Name: Walnut SE
Producing Formation: Bartlesville
Elevation: Ground: 952 Kelly Bushing: _____
Total Depth: 438 Plug Back Total Depth: 432
Depth of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 438
feet depth to: Top w/ 69 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
09/21/09 09/22/2009 09/30/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt II ncr 11-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

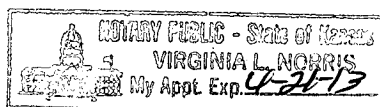
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
Title: President Date: 10/30/2009
Subscribed and sworn to before me this 30th day of October,
2009.
Notary Public: Virginia L. Norris
Date Commission Expires: 04/21/13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (11/03)



Operator Name: N & W Enterprises, Inc Lease Name: Oplotnik Well #: Inj #2
 Sec. 29 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>402</td> <td>410</td> </tr> </table>	Name	Top	Datum	Bartlesville	402	410
Name	Top	Datum					
Bartlesville	402	410					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	1.5	20'	Portland #1	6	NA
Production	5 7/8"	2 7/8"	6.4	432'	60/40 poz	69	2%gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML-RTG	Acid Ball off RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2009 CONSERVATION DIVISION WICHITA, KS	402-410

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>432</u> Packer At: <u>na</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



TICKET NUMBER 20198
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/30/09	5624	Oplatnik # Inj 2	NE 29	28	22	CR
CUSTOMER N + W Enterprises			TRUCK #			
MAILING ADDRESS 1111 So Margrave			DRIVER			
CITY Front Scott		STATE KS	ZIP CODE 66701		TRUCK #	
			DRIVER			
			506 FREMAD			
			495 CASKEN			
			369 CHU LAM			
			548 ALAMAD			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 438' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix & Pump 100 # Premium Gel
 Flush. Mix & Pump 72 sks 60/40 Poz Mix Cement 2%
 Gel 5% Satt Cement to surface. Flush pump & lines
 clean. Displace 2 1/2" Rubber Plug to casing TDW/ 2.5
 BBL fresh water. Pressure to 700# PSI. Release
 pressure to set float valve. Shut in casing.
 Used excess cement by weigh back on scales.
 Fred Mader
 Nat Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	1/6 of 8.4	MILEAGE Pump Truck		48.30
5402	432'	Casing footage		
5407A	129.31	Ton Miles		150.00
5502C	1 1/2	80 BBL Vac Truck		141.00
1131	69.5k	60/40 Poz Mix Cement		738.30
1118B	224#	Premium Gel		35.84
1111	142#	Granulated Satt		44.02
4402	1	2 1/2" Rubber Plug		22.00
				WD 231399
				63%
SALES TAX				52.93
ESTIMATED TOTAL				2102.39

Customer refused to sign.
 AUTHORIZATION Tom Norris was there DATE _____
 Ravin 3737