

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766
 Name: N & W Enterprises, Inc
 Address 1: 1111 S Margrave
 Address 2: _____
 City: Fort Scott State: KS Zip: 66701 + _____
 Contact Person: Tom Norris
 Phone: (620) 223-6559
 CONTRACTOR: License # 33734
 Name: Hat Drilling LLC
 Wellsite Geologist: _____
 Purchaser: Plains Marketing
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW _____
 _____ Gas ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>09/17/09</u>	<u>09/18/2009</u>	<u>09/30/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22083-00-00
 Spot Description: _____
 _____ Sec. 29 Twp. 28 S. R. 22 East West
2640 Feet from North / South Line of Section
2640 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Crawford
 Lease Name: Oplotnik Well #: Inj #1
 Field Name: Walnut SE
 Producing Formation: Bartlesville
 Elevation: Ground: 966 Kelly Bushing: _____
 Total Depth: 438 Plug Back Total Depth: 432
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 _____ Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 438
 feet depth to: Top w/ 69 sx cmt.
 Drilling Fluid Management Plan AH I NR 11-3-09
 (Date must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 02 2009
CONSERVATION DIVISION
WICHITA, KS

See Records
11/03/09

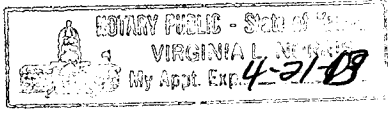
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
 Title: President Date: 10/30/2009
 Subscribed and sworn to before me this 30th day of October,
 2009.
 Notary Public: Virginia Y. Morris
 Date Commission Expires: 04/21/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (11/03)



Operator Name: N & W Enterprises, Inc Lease Name: Oplotnik Well #: Inj #1
 Sec. 29 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>414</td> <td>424</td> </tr> </table>	Name	Top	Datum	Bartlesville	414	424
Name	Top	Datum					
Bartlesville	414	424					

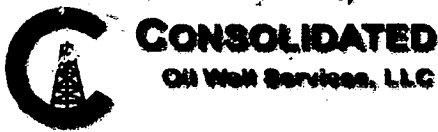
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	1.5	20'	Portland #1	6	NA
Production	5 7/8"	2 7/8"	6.4	432'	60/40 poz	69	2%gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML-RTG	Acid Ball off	414-424
	RECEIVED KANSAS CORPORATION COMMISSION	10 sack fracture	414-424
	NOV 02 2009		
	CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>432</u> Packer At: <u>na</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 20196
 LOCATION Oxtawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/30/09	5624	Oplotwik #INJ1	SE 29	28	22	CR
CUSTOMER N+W Enterprises						
MAILING ADDRESS 1111 So Margrave						
CITY Fort Scott		STATE KS	ZIP CODE 66701			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	FREMAD		
			495	CASKEN		
			369	CHULAM		
			510	KENHAM		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 438' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 432' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 72 SKS 60/40 Por Mix Cement 270
Gel 5% Salt. Cement to surface. Flush pump + lines
clean. Displace 2 1/2" Rubber plug to casing TD w/
2.5 BBL Fresh water. Pressure to 700# PSI. Release
pressure to set float valve. Shut in casing.
Used excess cement after weigh back discs
Next Drilling
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	1/6 of 84	MILEAGE Pump Truck		48.30
5402	432'	Casing Footage		-
5407A	129.31	Ton Miles		150.00
5502C	1 1/2	80 BBL Vac Truck		141.00
1131	69 SK	60/40 Por Mix Cement		738.30
1115B	224 #	Premium Gel		34.84
1111	142 #	Granulated Salt		44.02
4402	1	2 1/2" Rubber Plug		22.00
NOV 02 2009				
WD 231397				
RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS				
6.3%				
			SALES TAX	52.93
			ESTIMATED TOTAL	2102.39

Customer refused to sign
 AUTHORIZATION Tom Norris was there DATE _____

Ravin 3737