

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33538
Name: MAYHEW PROPERTIES
Address 1: P.O. BOX 977
Address 2: _____
City: SUBLETTE State: KS Zip: 67877 + 0977
Contact Person: CHESTER MAYHEW
Phone: (620) 339-9011
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LP
Wellsite Geologist: RON OSTENBUHR
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/12/08 09/15/08 01/05/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21815-00-00
Spot Description: _____
_____ -C -NW Sec. 32 Twp. 29 S. R. 32 East West
1250 Feet from North / South Line of Section
1250 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HASKELL
Lease Name: MAYHEW#1 Well #: 1
Field Name: HUGOTON CHASE
Producing Formation: CHASE
Elevation: Ground: 2849 Kelly Bushing: 2855
Total Depth: 2783 Plug Back Total Depth: 2781
Amount of Surface Pipe Set and Cemented at: 822.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I nr 11-3-09
(Data must be collected from the Reserve Pit)
Chloride content: 11 ppm Fluid volume: 7000 bbls
Dewatering method used: EVAP/HAULED OFF
Location of fluid disposal if hauled offsite:
Operator Name: BRADY FLUID SERVICE
Lease Name: REIMELT SWD License No.: 4856
Quarter _____ Sec. 23 Twp. 28 S. R. 32 East West
County: HASKELL Docket No.: NGPA-K-86-0197

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 10/14/2009
Subscribed and sworn to before me this 14th day of October,
20 09
Notary Public: Jeannie S. Jugg
Date Commission Expires: 10-12-2010

KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

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OCT 19 2009

Operator Name: MAYHEW PROPERTIES Lease Name: MAYHEW#1 Well #: 1
 Sec. 32 Twp. 29 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	822.07	PREMIUM LITE	400	2%CC
PRODUCTION	7 7/8	5 1/2	15.5	2782	A-CON	410	2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2654-2662, 2686-2696, 2702-2708	1500 GAL 15%MCA/FE	

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TUBING RECORD: Size: <u>2 2/8</u> Set At: <u>2760</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS	
Date of First, Reported Production, SWD or Enhr. <u>JANUARY 03, 2009</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		55	35 BBLD

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGICAL SUMMARY

Mayhew Properties

Mayhew #1

1250' FNL, 1250' FWL Sec 32-T29S-R32W

Haskell County, Kansas

API #15-081-21815

Elevations: G.L.- 2916' (reference datum), K.B.- 2922'

The following formation depths were determined from a cased-hole electric log, and the sub-sea datums are referenced to the ground-level elevation of 2916':

<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
T/Blaine	1208'	+1708'
T/Cedar Hills	1335'	+1581'
B/Stone Corral	1848'	+1068'
T/Hollenberg	2623'	+ 293'
T/Herington	2651'	+ 265'
T/Winfield	2731'	+ 185'
Log Total Depth	2762'	+ 154'
Rotary Total depth	2760'	+ 156'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Herington-Krider interval consists primarily of tan to light gray, finely crystalline to slightly sucrosic, slightly silty dolomite, with intercrystalline to scattered vugular porosity. Recommended perforations are in the Herington from 2654'-2662', and the Krider interval from 2686'-2696' & 2702'-2708'. The Winfield interval from 2731'-2750' is mostly light-medium gray, argillaceous and slightly sucrosic dolomite, with poor to fair intercrystalline-vuggy porosity.



Ron Osterbuhr

10/2008

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CONSERVATION DIVISION
WICHITA, KS

CEMENT AFFIDAVIT

October 30, 2009

RE: **Cement Tickets**

KCC:

We hire Trinidad to complete these wells turnkey. In other words, this included the drilling of the hole, setting casing, cementing, etc. and they in turn received all the independent contractor bills, tickets, including the cement tickets. Trinidad is responsible for completing these wells in the customary manner and within the applicable State laws.

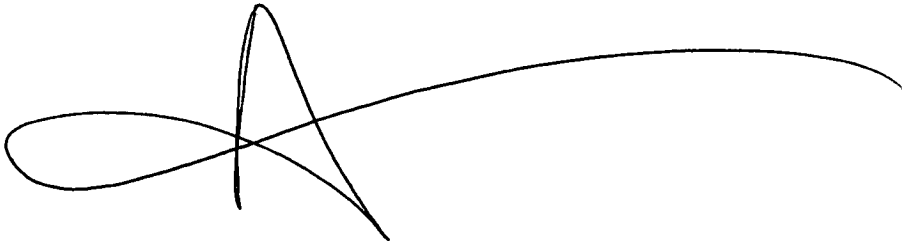
Additionally, the cementing of both the surface and production casing circulated to the pit. Basic Energy was hired by Trinidad to do this job.

Trinidad can be reached at 620 277 2062 for further inquiries. As this is done turnkey, I only get one bill and do not get the independent contractor bills.

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

**MAYHEW PROPERTIES
PO BOX 977
SUBLETTE KS 67877**

Chester Mayhew
620 339 9011

A large, stylized handwritten signature in black ink, appearing to be 'A' with a long horizontal stroke extending to the right.

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NOV 02 2009

KCC WICHITA