

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32693
Name: Hawkins Oil LLC.
Address 1: 427 S Boston Ave.
Address 2: Suite #915
City: Tulsa State: OK Zip: 74103 +
Contact Person: J. Hunt Hawkins
Phone: (918) 382-7743
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: Bill Stout
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 015-23799-0000
Spot Description: _____
CER NE SE Sec. 18 Twp. 25 S. R. 5 East West
1980 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: West Robinson Well #: 27
Field Name: El Dorado
Producing Formation: Mississippi Chat
Elevation: Ground: 1402' Kelly Bushing: 1409'
Total Depth: 2702' Plug Back Total Depth: 2590'
Amount of Surface Pipe Set and Cemented at: 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

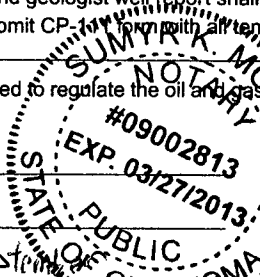
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/1/08 10/9/08 11/21/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATI No. 11-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 9/15/09
Subscribed and sworn to before me this 15th day of September
2009
Notary Public: Sumeye K. Moffett
Date Commission Expires: 3/27/2013



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 17 2009

Operator Name: Hawkins Oil LLC. Lease Name: West Robinson Well #: 27
 Sec. 18 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi Chat	2569 -1161
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: GR Neutron & CBL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.0#	201'	Class A	100	3% C.C.
Production	7 7/8"	5 1/2"	14.0#	2698'	Class A	150	3% Gel, 1% CC, 3% Koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2,566' - 2,572'	250 gallons 15% MCA	2566'

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>2572</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/21/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2,566' - 2,572'</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19082
LOCATION El Dorado #70
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-08	3553	West Robinson # A-27	18	255	5E	Dollar

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Hawkins Oil LLC	467	Jeff		
	442	Greg		
	494	Steve		

MAILING ADDRESS
4275 Boston Suite 915
Tulsa OK 74103

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2702R CASING SIZE & WEIGHT 5 1/2" 14.0#
 CASING DEPTH 2698R DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.38BBL DISPLACEMENT PSI _____ MAX PSI 800# RATE _____

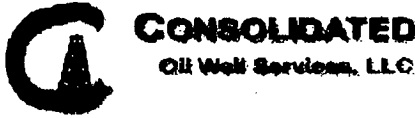
REMARKS: Safety Meeting Rig up to 5 1/2" Date circulation Pump 150 strokes class A
3% gel 3% KOI-Seal 1% ACC. Shutdown & washup Pump & lines. Release 5 1/2" lat
down plug & start dis. Pumped 15.38BBL Plug did not land Pump 14 to 2 BBL
extra, no PST. Release PST & no H2O came back. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	5	MILEAGE	3.65	18.25
11045	150 sks	class A	13.50	2025.00
1118A	450 lbs	gel	.17	76.50
1110A	450 lbs	KOI-Seal	.42	189.00
1102	150 lbs	Calcium Chloride	.75	112.50
4159	1	5 1/2" Float Shoe	328.00	328.00
4136	3	Turbolizers 5 1/2"	57.00	171.00
4130	6	Centerlizers 5 1/2"	46.00	276.00
4454	1	batch-down Plug 5 1/2"	242.00	242.00
5407	1	Min Bulk Del	315.00	315.00
5502C	3 TRCS	80 BBL Vac Truck	100.00	300.00
		Subtotal		4978.25
		SALES TAX		181.26
		ESTIMATED TOTAL		5159.51

Revin 3737

2008/10/13

DATE



ENTERED

TICKET NUMBER 19031
LOCATION El Dorado KS
FOREMAN Ron Pitts

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	3553	Robinson A-27				Butler
CUSTOMER Hawkins Oil & Gas MAILING ADDRESS 427 S. Boston Suite 915 CITY Tulsa			STATE OK ZIP CODE 74103		TRUCK # DRIVER TRUCK # DRIVER	
					491	Bush
					390	Gray

JOB TYPE <u>Surface</u>	HOLE SIZE	HOLE DEPTH <u>210</u>	CASING SIZE & WEIGHT <u>8 3/8</u>
CASING DEPTH <u>201</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS:

Mix 100 SA & Circulate Cement To Surface From
201 FT.
Land Plug @ 8:30 P.M.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		725.00
-		MILEAGE		-
5407	bulk	Bulk Del.		315.00
11045	100 SA	Class A Cement	13.30	1330.00
1118B	250 FE	fuel	.17	42.50
1103	300 FE	Calcium Chloride	.75	225.00
				2063.38

0206338

2063.38
80.13
2143.51