

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5437

Name: Tomco Oil, Inc.

Address 1: 22150 SE Cole Creek Rd.

Address 2: _____

City: Atlanta State: KS Zip: 67008 + _____

Contact Person: Tom Blair

Phone: (620) 394-2324

CONTRACTOR: License # 32854

Name: Gulick Drilling Co. Inc.

Wellsite Geologist: Tom Blair

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>Spud 6-27-09</u>	<u>7-2-09</u>	<u>8-10-09</u>

API No. 15 - 035-24330-0000

Spot Description: _____

NE NE NE Sec. 6 Twp. 30 S. R. 6 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cowley

Lease Name: Rock Creek Ranch Well #: 1

Field Name: Wildcat; Clay Extension

Producing Formation: Mississippi

Elevation: Ground: 1385 Kelly Bushing: 1393

Total Depth: 2910 Plug Back Total Depth: 2894

Amount of Surface Pipe Set and Cemented at: 317 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cml

Drilling Fluid Management Plan Alt I NR 10-30-09
(Data must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: 250 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

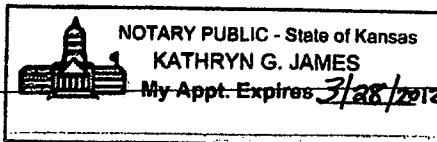
Signature: _____

Title: President Date: 10-16-09

Subscribed and sworn to before me this 16th day of OCTOBER

20 09

Notary Public: Kathryn G. James



Date Commission Expires: 3/28/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED

OCT 23 2009

KCC WICHITA

Operator Name: Tomco Oil, Inc. Lease Name: Rock Creek Ranch Well #: 1
 Sec. 6 Twp. 30 S. R. 6 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Comp. Porosity, Cased hole bond, GRN w/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>latan</td> <td>1785</td> <td></td> </tr> <tr> <td>Stalnaker</td> <td>1785</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>2155</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>2610</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>2833</td> <td></td> </tr> <tr> <td>RTD</td> <td>2910</td> <td></td> </tr> </table>	Name	Top	Datum	latan	1785		Stalnaker	1785		Kansas City	2155		Cherokee	2610		Mississippi	2833		RTD	2910	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	318	Class A	170	3%CC, 2%Gel
Production	7.875	4.5	10.5	2894	Thick Set	230	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2842 - 2844	2000 gal. 15% gelled acid	same

TUBING RECORD: Size: <u>2.375</u> Set At: <u>2845</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-10-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>0</u> Water Bbls. <u>100</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2842-2844 Mississippi</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21342

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-09	7835	Rock Creek Ranch #1	6	303	6E	Cowley
CUSTOMER Tomco Oil Inc			Gulick Drilling Co.			
MAILING ADDRESS 22150 SE Cole Creek Rd						
CITY Alanta		STATE Ks	ZIP CODE 67008			
TRUCK #		DRIVER		TRUCK #		DRIVER
485		Alan				
515		Chris				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 318' CASING SIZE & WEIGHT 8 5/8 23"
 CASING DEPTH 317' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 80'
 DISPLACEMENT 18.8 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Pump 15 bbls fresh water. Mix 170 sks Class A cement w/ 3% CaCl2, 2% Gel & 1/4" Flo-Cele per/sk at 4.5# gal/gal. Displace with 18.8 bbls fresh water. Shut casing in. Good cement returns to surface 12 bbls slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
11045	170 sks	Class A Cement	12.70	2159.00
1102	490 #	CaCl2 3%	.71	340.80
1118A	320 #	Gel 2%	.16	51.20
1107	42 #	Flo-Cele 1/4" per/sk	1.97	82.74
5407A	2.99 Tons	(50 miles) Bulk Truck Ton mileage	1.16	463.42
RECEIVED				
OCT 23 2009				
KCC WICHITA				
SubTotal			3949.66	
SALES TAX			159.76	
ESTIMATED TOTAL			4109.42	

Form 3737

AUTHORIZATION Witness by Ron Gulick

230211
TITLE Tool Pusher Gulick Drilling

DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21336

LOCATION Eureka

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-3-09	7885	Rock Creek Ranch #1	6	30S	6E	Cowley																				
CUSTOMER <u>Tomco Oil, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>CHRIS</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>John G.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	CHRIS			543	DAVE			452 T63	John G.		
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MAILING ADDRESS <u>22150 SE Cole Creek Rd</u>																										
CITY <u>Atlanta</u>																										
STATE <u>Ks</u>																										
ZIP CODE <u>67008</u>																										

Gulick
Drig.
Co.

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2910' KB CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 2906' KB DRILL PIPE _____ TUBING _____ OTHER PBD 2891 KB
 SLURRY WEIGHT 13.2 - 13.7 SLURRY VOL 67 BBL WATER gal/sk 7.5 - 9.0 CEMENT LEFT in CASING 15'
 DISPLACEMENT 46.9 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water (Rig Tank). Mixed 150 sks 60/40 Pozmix Cement w/ 4% Gel, 5" Kol-Seal /sk @ 13.2"/gal, yield 1.55. Tail in w/ 80 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.7"/gal, yield 1.75. Shut down. Wash out Pump & Lines. Release Latch down Plug. Displace w/ 46.9 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

Note: All mixing water & Displacement water was City water. Rig water was used only for 20 BBL Flush Ahead of Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	870.00	870.00	
5406	50	MILEAGE	3.45	172.50	
1131	150 sks	60/40 Pozmix Cement	10.70	1605.00	
1118 A	515 *	Gel 4% } Lead Cement	.16 *	82.40	
1110 A	750 *	Kol-Seal 5"/sk	.39 *	292.50	
1126 A	80 sks	Thick Set Cement } Tail Cement	16.00	1280.00	
1110 A	400 *	Kol-Seal 5"/sk	.39 *	156.00	
5407 A	10.85 tons	50 miles Bulk Trucks	RECEIVED	1.16	629.30
5501 C	5 HRS	Water Transport	OCT 23 2009	105.00	525.00
1123	6000 gals	City water	14.00/1000	84.00	
			KCC WICHITA		
4453	1	4 1/2 Latch down Plug	208.00	208.00	
4161	1	4 1/2 AFU Float Shoe	257.00	257.00	
4103	1	4 1/2 Cement Basket	196.00	196.00	
4129	5	4 1/2 x 7 7/8 Centralizers	38.00	190.00	
			Sub Total	6547.70	
		THANK You	5.8%	SALES TAX	252.36
				ESTIMATED TOTAL	6800.06

Revin 3737

THANK You
030287

AUTHORIZATION Witnessed By Tom Blair

TITLE owner

DATE 7-3-09