

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 10/20/09

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
July 9, 2009 July 13, 2009 July 14, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

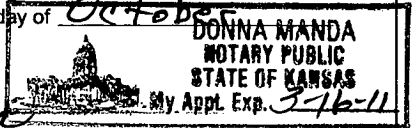
API No. 15 - 001-23576-00-00
Spot Description: _____
SE SE SW SE Sec. 35 Twp. 23 S. R. 21 East West
235 Feet from North / South Line of Section
1,485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Stewart Well #: 5-A
Field Name: Davis Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1,025 ft. Kelly Bushing: n/a
Total Depth: 724 ft. Plug Back Total Depth: 715 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 715 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan Att I NR 10-30-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water. Hauled to next pit.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Donna Manda*
Title: Agent for R.J. Enterprises Date: October 19, 2009

Subscribed and sworn to before me this 19th day of October
2009
Notary Public: *Donna Manda*
Date Commission Expires: March 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Stewart Well #: 5-A
 Sec. 35 Twp. 23 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"		20'			Cottonseed Hulls
production		2-7/8"		715'	Oil Well Cement	90 sxs	Kol Seal-50#
							S-5 gel/Bentonite 50#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 perfs	656.5' - 662.5'		
13 perfs	665.5' - 671.5'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 2304

Invoice Date: 07/15/2009 Terms: 0/30,n/30 Page :

R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785) 448-6995

STEWART 5-A
23435
07-14-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	90.00	16.0000	1440.00
1110A	KOL SEAL (50# BAG)	360.00	.3900	140.40
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.00
1105	COTTONSEED HULLS	25.00	.3700	9.25
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
485 CEMENT PUMP	1.00	870.00	870.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
543 TON MILEAGE DELIVERY	297.00	1.16	344.52

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Parts:	1665.65	Freight:	.00	Tax:	104.94	AR	3474.11
Labor:	.00	Misc:	.00	Total:	3474.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

R.J. Enterprise

Stewart 5-A

start 7-9-09
finish 7-13-09

4	soil	4	
52	lime	56	
4	shale	60	
5	lime	65	
4	shale	69	
52	lime	121	
165	shale	286	
21	lime	307	
69	shale	376	set 20' of 7"
30	lime	406	ran 715' of 2 7/8
40	shale	446	consolidated cemented
21	lime	467	to surface
7	shale	474	
6	lime	480	
96	shale	576	
3	lime	579	
68	shale	647	
11	sandy shale	656	
7	bk sand	663	good show
2	limey sand	665	
7	bk sand	672	good show
2	dk sand	674	
50	shale	724	T.D.

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