

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
10/26/09*

OPERATOR: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Address 1: 22082 NE Neosho Road
 Address 2: _____
 City: Garnett State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 CONTRACTOR: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Wellsite Geologist: n/a
 Purchaser: n/a
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
 June 29, 2009 July 1, 2009 July 1, 2009
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-23572-00-00
 Spot Description: _____
SE SE SE Sec. 35 Twp. 23 S. R. 21 East West
235 Feet from North / South Line of Section
165 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Bourbon
 Lease Name: Stewart Well #: 1-A
 Field Name: Davis Bronson
 Producing Formation: Bartlesville
 Elevation: Ground: 1,058 ft. Kelly Bushing: n/a
 Total Depth: 730 ft. Plug Back Total Depth: 724.5 ft.
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: surface
 feet depth to: 724.5 ft. w/ 100 sx cmt.

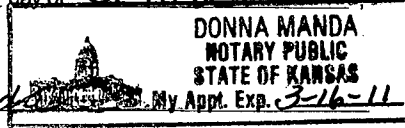
Drilling Fluid Management Plan Alt II NCR 10-30-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Drilled with fresh water. Hauled to next pit.
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Donna Manda*
 Title: Agent for R.J. Enterprises Date: October 19, 2009

Subscribed and sworn to before me this 19th day of October 2009.
 Notary Public: *Donna Manda*
 Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

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KCC WICHITA

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Stewart Well #: 1-A
 Sec. 35 Twp. 23 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"		20'			Cottonseed Hulls
production		2-7/8"		724.5'	Oil Well Cement	100 sxs	Kol Seal-50# S-5 gel/Bentonite 50#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	671' - 681'		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise

Stewart 1-A

start 6-29-09

finish 7-1-09

2	soil	2	
11	sandstone	13	
62	lime	75	
3	shale	78	
3	lime	81	
5	shale	86	
55	lime	141	
160	shale	301	
21	lime	322	
69	shale	391	
29	lime	420	
42	shale	462	
16	lime	478	
10	shale	488	
5	lime	493	
96	shale	589	
3	lime	592	
68	shale	660	
11	sandy shale	671	
11	oil sand	682	good show
4	limey sand	686	
3	dk sand	689	
41	shale	730	T.D.

set 20' of 7"

ran 724.5' of 2 7/8

consolidated cemented
to surface

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 23027

Invoice Date: 07/08/2009 Terms: 0/30,n/30

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R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785) 448-6995

STEWART 1A
23401
07-01-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	16.0000	1600.0
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.0
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.0
1105	COTTONSEED HULLS	25.00	.3700	9.2
1123	CITY WATER	3000.00	.0140	42.0
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.0

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.0
463 CEMENT PUMP	1.00	870.00	870.0
463 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.0
543 TON MILEAGE DELIVERY	330.00	1.16	382.8

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OCT 22 2009

KCC WICHITA

Parts:	1883.25	Freight:	.00	Tax:	118.65	AR	3837.70
Labor:	.00	Misc:	.00	Total:	3837.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577