

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2009
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34189
 Name: David F. Ball
 Address 1: 26821 W. 77th st.
 Address 2: _____
 City: Shawnee State: KS Zip: 66227 +
 Contact Person: Kirk Cornelius
 Phone: (913) 515-0020
 CONTRACTOR: License # 8509
 Name: Evans Energy Development, Inc.
 Wellsite Geologist: None
 Purchaser: Residential
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>4-21-09</u>	<u>4-22-09</u>	<u>4-22-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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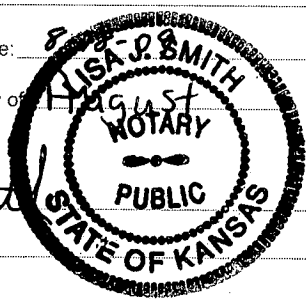
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API No. 15 - 15-091-23350-0000
 Spot Description: _____
 SW NE SW SE Sec. 19 Twp. 12 S. R. 23 East West
750 Feet from North / South Line of Section
1835 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Johnson
 Lease Name: Ball Well #: 1
 Field Name: Unknown
 Producing Formation: Kansas City
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 320 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 21
 feet depth to: 0 8 8 sx cm.
Air II MR 10-29-09
 Drilling Fluid Management Plan **AIR DRILLED!**
 (Data must be collected from the Reserve Pit) **NO PIT**
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kirk Cornelius
 Title: agent Date: 8/28/09
 Subscribed and sworn to before me this 18 day of August
2009
 Notary Public: Lisa J. Smith
 Date Commission Expires: 3/27/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: David F. Ball Lease Name: Ball Well #: 1
 Sec. 19 Twp. 12 S. R. 23 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached well log.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	21'	Neat	8	None
Production	6 3/4"	4 1/2"	9.5	280'	Neat	38	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf 94	Water Bbls. N/A	Gas-Oil Ratio N/A	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-16.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 286' - 290'
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VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

David F. Ball

Ball #1

API #15-091-23,350

April 21 - April 22, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
20	lime	23
24	shale	47
15	lime	62
2	shale	64
10	lime	74
2	shale	76
34	lime	110
40	shale	150
6	lime	156
2	shale	158
2	lime	160
13	shale	173
10	lime	183
10	shale	193
10	lime	203
28	shale	231
20	lime	251
5	shale	256
23	lime	279
4	shale	283
3	lime	286
4	shale	290 black, gas, 94 MCF, 42 PSI
9	lime	299
21	shale	320 TD

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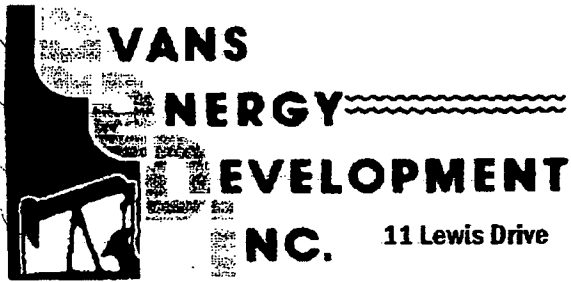
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Drilled a 12 1/4" to 20.5'.

Drilled a 6 3/4" to 320'.

Set 20.5' of used 8 5/8" surface casing cemented with 8 sacks of cement.

Set a cement basket and and shale trap at 280' and cemented to the top surface with 38 sacks cement.



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

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OCT 29 2009

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October 27, 2009

Cornelius Homes, Inc.
11021 S. Glenview Lane
Olathe, Kansas 66061

RE: David Ball Residential

This well was contractor cemented. The only cement report is on the invoice. I will attach a copy.

If you have any questions or comments please call.

Sincerely,

Scott A. Evans
President



Invoice

DATE	INVOICE #
4/24/2009	995577

Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President



BILL TO
Cornelius Homes 11021 South Glenview Lane Olathe, KS 66061

TERMS	Project
Due on receipt	Gas Well

QTY	DESCRIPTION	RATE	AMOUNT
	David Ball Gas Well		
20.5	Feet 8 5/8" Steel Threaded and Coupled Surface Casing	28.35	581.18
8	Sacks Cement for Surface Casing Cementing	13.00	104.00
1	Hour Rig Rate to Mix and Place Surface Casing Cement	350.00	350.00
320	Drill 20' of 12 1/4" Hole, 300' of 6 3/4" Hole	18.00	5,760.00
1	Cement Basket	378.00	378.00
1	Shale Trap	104.00	104.00
280	Feet New 4.5" OD 9.5# Casing	13.00	3,640.00
1	Delivery Fee from Belton, Missouri (2 Men, Truck, Trailer)	220.00	220.00
1	4 1/2" Casing Clamp	68.00	68.00
36	Sacks Portland Cement for Longstring Cementing	13.00	468.00
2.5	Hour Rig Rate to Set Casing, Mix and Place Longstring Cement	350.00	875.00
1	4" X 2" Steel Swedge	90.72	90.72
1	2" Brass Ball Valve	45.63	45.63
1	Welder to Weld Cement Basket to Casing	78.00	78.00
0.5	Flow and Pressure Test	78.00	39.00

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Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage.	Total	\$12,801.53
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