

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6113
Name: LANDMARK RESOURCES INC.
Address 1: 1616 S. VOSS RD.
Address 2: SUITE #150
City: HOUSTON State: TX Zip: 77057 +
Contact Person: JEFF WOOD
Phone: (713) 243-8550
CONTRACTOR: License # 30606
Name: Murfin Drilling
Wellsite Geologist: Terry McLeod

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KANSAS CORPORATION COMMISSION
SEP 21 2009

Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02.12.08 02.18.08 2.18.08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21186-0000
Spot Description: Center of NW SW Quarter
C C NW SW Sec. 2 Twp. 6 S. R. 27 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: Adell Well #: 809
Field Name: Adell
Producing Formation: Lansing
Elevation: Ground: 2575 Kelly Bushing: 2580
Total Depth: 3850 Plug Back Total Depth: 3790
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2100 Feet
If Alternate II completion, cement circulated from: 2100'
feet depth to: surface w/ 425 sx cmt.

Drilling Fluid Management Plan AH I NCR 10-29-09
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 160 bbls
Dewatering method used: Remove free liquids - Air Dry
Location of fluid disposal if hauled offsite:
Operator Name: LANDMARK RESOURCES INC.
Lease Name: Adell 201 License No.: 6113
Quarter SW Sec. 12 Twp. 6 S. R. 27 East West
County: SHERIDAN Docket No.: D-12591

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9-17-09
Subscribed and sworn to before me this 17th day of September,
20 09
Notary Public: Rebecca S. Potts

REBECCA S. POTTS
Notary Public, State of Texas
My Commission Expires
April 11, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LANDMARK RESOURCES INC. Lease Name: Adell Well #: 809
 Sec. 2 Twp. 6 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2137 +443
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	2173 +407
List All E. Logs Run:		Heebner	3512 -932
Gamma Ray Neutron Cement Bond Log		Lansing	3550 -970
		Toronto	3535 -955
		BKC	3763 -1183
		RTD	3800

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	208	common	160	3%CC, 2% GEL
Production	7 7/8"	5 1/2	14	3790	ASC	150	6# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 / 2100'	Lite	425	1/4 # Flo seal

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KANSAS CORPORATION COMMISSION
SEP 21 2009
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3669-73, 3676-78, 3702-08, 3727-30, 3742-52	4500 gls 15% MCA	3669- 3752
2	3550 -53, 3579-82, 3596-3602, 3620-24, 3634-36	2500 gls 15% MCA	3550- 3636
		8000 gls 20% gelled	3550-3752

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3790</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/21/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>93</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>293</u>	Gas-Oil Ratio <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 112410
 Invoice Date: Feb 14, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

RECEIVED
OCT 29 2009
KCC WICHITA

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Land	Adell #809	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Oakley	Feb 14, 2008	3/15/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	14.20	2,272.00
3.00	MAT	Gel	18.75	56.25
5.00	MAT	Chloride	52.45	262.25
168.00	SER	Handling	2.15	361.20
55.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	831.60
1.00	SER	Surface	917.00	917.00
55.00	SER	Mileage Pump Truck	7.00	385.00

71410
 \$4,739.97
RECEIVED
 FEB 20 ENT'D

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 508.53

ONLY IF PAID ON OR BEFORE

Mar 15, 2008

Subtotal	5,085.30
Sales Tax	163.20
Total Invoice Amount	5,248.50
Payment/Credit Applied	
TOTAL	5,248.50

ALLIED CEMENTING CO., INC. 32053

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OPRIEY

DATE <u>2-12-08</u>	SEC <u>2</u>	TWP <u>6S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>ADE 11</u>	WELL # <u>809</u>	LOCATION <u>HWY 23+9 6W-345-E FN</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR MURFEN DRILLING #16 OWNER SAME

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4 T.D. 208' CEMENT AMOUNT ORDERED 160 SKS COM 32 CC 2% GEL

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 8815

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

218 DRIVER JERRY

BULK TRUCK

DRIVER

REMARKS:

CEMENT did CERC.

THANK YOU

CHARGE TO: LANDMARK RESOURCES, INC

STREET _____

CITY _____ STATE _____ ZIP _____

COMMON	<u>160 SKS</u>	@	<u>14 20/100</u>	<u>2272 40</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>18 25</u>	<u>56 25</u>
CHLORIDE	<u>5 SKS</u>	@	<u>52 45</u>	<u>262 25</u>
ASC		@		
HANDLING	<u>168 SKS</u>	@	<u>2 15</u>	<u>361 20</u>
MILEAGE	<u>94 PER SK</u>	@	<u>15/100</u>	<u>831 60</u>
TOTAL				<u>3783 30</u>

SERVICE

DEPTH OF JOB 208'

PUMP TRUCK CHARGE 917 40

EXTRA FOOTAGE @

MILEAGE 55 @ 7 8 385 20

MANTFOLD @

@

@

TOTAL 1302 40

PLUG & FLOAT EQUIPMENT

RECEIVED

OCT-29-2009

KCC WICHITA

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Lihl

AFD
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5568

Invoice Number: 112486
 Invoice Date: Feb 18, 2008
 Page: 1

Bill To:
 Landmark Resources, Inc.
 1616 S. Voss
 ST #150
 Houston, TX 77057-1264

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Land	Adell #809	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 18, 2008	3/19/08

Quantity	Item	Description	Unit Price	Amount
450.00	MAT	Lightweight Class A	12.65	5,692.50
112.00	MAT	Flo Seal	2.25	252.00
485.00	SER	Handling	2.15	1,042.75
55.00	SER	Mileage 485 sx @.09 per sk per ml	43.65	2,400.75
1.00	SER	Production Casing - Top Stage	1,075.00	1,075.00

3550
71930

RECEIVED
FEB 27 ENT'D

\$9,791.20

RECEIVED
OCT 29 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1046.30

ONLY IF PAID ON OR BEFORE

Mar. 19, 2008

Subtotal	10,463.00
Sales Tax	374.50
Total Invoice Amount	10,837.50
Payment/Credit Applied	
TOTAL	10,837.50

ALLIED CEMENTING CO., INC.

31919

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley
3-17-08

DATE <u>2-16-08</u>	SEC. <u>2</u>	TWP. <u>ces</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>7:00 Am</u>	JOB FINISH <u>8:00 Am</u>
LEASE <u>Adell</u>	WELL# <u>809</u>	LOCATION <u>12309 Hwy set 6E 345 NE into</u>	COUNTY <u>Sheridan</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>Murfin Drilling Rig 16</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (TOP stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3800</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3786'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2100'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>2163</u>
CEMENT LEFT IN CSG. <u>2163</u>	
PERFS.	
DISPLACEMENT <u>51.24 BBL</u>	

CEMENT		
AMOUNT ORDERED <u>450 sks Lite</u>		
<u>1/4# FLO-seal</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite 450 sks</u>	@	<u>121.65 5692.50</u>
<u>FLO-seal 112#</u>	@	<u>2.25 252.00</u>
HANDLING <u>485 sks</u>	@	<u>2.15 1042.25</u>
MILEAGE <u>98 SK MILE</u>	@	<u>2400.75</u>
		TOTAL <u>9388.00</u>

PUMP TRUCK CEMENTER <u>Andrew walt</u>
<u>423-281</u> HELPER <u>Alan</u>
BULK TRUCK
<u>399</u> DRIVER <u>Larene</u>
BULK TRUCK
<u>218</u> DRIVER <u>Jerry</u>

REMARKS:

mix 10 sks mouse hole 15 sks
Rat hole. mix 425 sks down
center. clear line Displace
plug 500# LIFT land at 1500'
Tool closed, held, cement
did circulate, circulated
50 BBL TO PIT.
Thank you

CHARGE TO: Landmark

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB <u>2100'</u>		
PUMP TRUCK CHARGE		<u>1075.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35 miles</u>	@	<u>M/C</u>
MANIFOLD	@	
		TOTAL <u>1075.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	RECEIVED
_____	@	
_____	@	
_____	@	OCT 29 2009
_____	@	
		TOTAL _____

KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112485

Invoice Date: Feb 18, 2008

Page: 1

Bill To:
Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Land	Adell #809	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 18, 2008	3/19/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	ASC Class A	16.75	2,512.50
900.00	MAT	Gilsonite	0.80	720.00
37.00	MAT	Flo Seal	2.25	83.25
500.00	MAT	WFR-2	1.15	575.00
185.00	SER	Handling	2.15	397.75
55.00	SER	Mileage 185 sx @.09 per sk per mi	16.65	915.75
1.00	SER	Production Casing - Bottom Stage	1,812.00	1,812.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	529.00	529.00
1.00	EQP	Latch Down Plug Assembly	462.00	462.00
1.00	EQP	D V Tool	4,500.00	4,500.00
4.00	EQP	Basket	186.00	744.00
14.00	EQP	Centralizers	57.00	798.00

RECEIVED 73550
 FEB 27 ENT'D
 \$13,780.73

RECEIVED
 OCT 29 2009
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 14,547.25

ONLY IF PAID ON OR BEFORE

Mar 19, 2008

Subtotal	14,547.25
Sales Tax	688.20
Total Invoice Amount	15,235.45
Payment/Credit Applied	
TOTAL	15,235.45

ALLIED CEMENTING CO., INC. 31918

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley
3-12-08

DATE <u>2-16-08</u>	SEC. <u>2</u>	TWP. <u>6s</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>6:00am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Asell</u>	WELL # <u>809</u>	LOCATION <u>123rd Hwy 9 6.5 3/4 S NE 100</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Muffin Drilling Rig Co</u>	OWNER <u>same</u>
TYPE OF JOB: <u>Production (Bottom stage)</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>3800'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3786'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2100'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>21.63'</u>
CEMENT LEFT IN CSG. <u>21.63'</u>	
PERFS.	
DISPLACEMENT <u>91.85 bbl</u>	<u>40.61 water</u>
EQUIPMENT <u>5124 mud</u>	

PUMP TRUCK # 423-281 CEMENTER Andrew well
HELPER Alan
BULK TRUCK # 399 DRIVER Larene
BULK TRUCK # 218 DRIVER Jerry

CEMENT		
AMOUNT ORDERED	<u>150 sks ASC</u>	
<u>6# Gilsonite</u>	<u>1/4# FLO seal</u>	
<u>500 gal WFR-2</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>150 sks</u>	@	<u>6.25 2512.50</u>
<u>Gilsonite 900#</u>	@	<u>.80 720.00</u>
<u>FLO-seal 37#</u>	@	<u>2.25 83.25</u>
<u>WFR-2 500gal</u>	@	<u>1.15 575.00</u>
HANDLING <u>185 sks</u>	@	<u>2.15 397.75</u>
MILEAGE <u>98 st/mile</u>		<u>915.75</u>
TOTAL		<u>5204.25</u>

REMARKS:
1 pump 500 gal WFR-2 mix
150 sks ASC wash pump and
line clean Displace plug
700# lift 1000# land plug landed
float held. drop bomb open
DV TOOL 400#

Thank you

CHARGE TO: Landmark
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB <u>3786'</u>		
PUMP TRUCK CHARGE		<u>1812.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>55 miles</u>	@	<u>2.00 385.00</u>
MANIFOLD <u>head rental</u>	@	<u>113.00</u>
TOTAL		<u>2310.00</u>

3/2 PLUG & FLOAT EQUIPMENT		
<u>1 AFU float shoe</u>		<u>529.00</u>
<u>Flex 1 Latch down plug Assy</u>		<u>462.00</u>
<u>1 DV Tool</u>	@	<u>4500.00</u>
<u>4 Basket</u>	@	<u>186.00 744.00</u>
<u>14 Centralizers</u>	@	<u>57.00 798.00</u>
TOTAL		<u>7033.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
OCT 29 2009
KCC WICHITA