

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: EVANS ENERGY DEVELOPMENT
 License: 8509
 Wellsite Geologist: UNKNOWN

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: KANSAS OIL PROPERTIES, INC.
 Well Name: JOHNSON 6

Original Comp. Date: 9/5/85 Original Total Depth: 785
 Deepening Re-perf. Conv: to Entr
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other Entr. Docket No. E-25,508

8/20/85 8/21/85 10-10-05
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 045-20,878 -00-01
 County: DOUGLAS
- SW - SW -NE Sec. 14 Twp. 14 S. R. 20 X E W
3500 feet from S Line of Section
2500 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
 Circle one SE NE
 Lease Name: JOHNSON Well #: 1
 Field Name: VINLAND
 Producing Formation: SQUIRREL

Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 785 Plug Back Total Depth: 769.5
 Amount of Surface Pipe Set and Cemented at 40.30 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If Yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 769.5
 feet depth to SURFACE w/ UNKNOWN sx cement.
OWNO- AH I NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN

Method of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 County: _____ Sec. _____ Twp. _____ S R _____ E W
 Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-25-05

Subscribed and sworn to before me this 25th day of May
20 05.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-08

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 Distribution vem

SHIRLEY A STOTLER
 Notary Public - State of Kansas
 My Comm. Expires 1-20-08

Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 1

Sec. 14 Twp. 14 S. R. 20 East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	

CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.30	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	769.5	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	725	
2	727 - 734	

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TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr _____ Producing Method: Flowing Pumping Gas Lift Other(Explain) _____

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

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EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

WELL LOG
JOHNSON #1
KANSAS OIL PROPERTIES INC

8/20 - 8/21/85

THICKNESS OF STRATA	FORMATION	TOTAL
14	SOIL & CLAY	14
73	SHALE	87
6	LIME	93
13	SHALE	106
17	LIME	123
8	SHALE	131
8	LIME	139
4	SHALE	143
20	LIME	163
32	SHALE	195
17	LIME	212
64	SHALE	276
6	LIME	282
4	SHALE	286
19	LIME	305
15	SHALE	320
10	LIME	330
31	SHALE	361
6	LIME	367
12	SHALE	379
27	LIME	406
9	SHALE	415
23	LIME	438
3	SHALE	441
15	LIME	456
166	SHALE	622
7	LIME	629
5	SHALE	634
6	LIME	640
7	SHALE	647
7	LIME	654
15	SHALE	669
2	LIME	671
5	SHALE	676
2	LIME	678
9	SHALE	687

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5	CONSERVATION DIVISION	LIME	692	
23	UIC SECTION	SHALE	715	
3		LIME	718	
3		SHALE	721	
1		BROKEN SAND	722	BL SAND & WH SH
1		SANDY SHALE	723	FEW SAND LAMINA
9		SOLID SAND	732	
3		BROKEN SAND	735	
50		SHALE	785	T. D.

SET 40.3' SURFACE CASING
SET 769.5' 2 7/8 PIPE

STARTED CORE AT 722'

1	2:27 - 2:29	2 MIN.	723
2	2:29 - 2:30	1 1/2 MIN.	724
3	2:30 - 2:31	1 MIN.	725
4	2:31 - 2:33	1 1/4 MIN.	726
5	2:33 - 2:34	1 MIN.	727
6	2:34 - 2:35	1 MIN.	728
7	2:35 - 2:36	1 1/4 MIN.	729
8	2:36 - 2:37	1 MIN.	730
9	2:37 - 2:39	1 3/4 MIN.	731
10	2:39 - 2:41	1 1/2 MIN.	732
11	2:41 - 2:42	1 1/4 MIN.	733
12	2:42 - 2:44	1 1/4 MIN.	734
13	2:44 - 2:45	1 1/2 MIN.	735
14	2:45 - 2:47	1 3/4 MIN.	736
15	2:47 - 2:49	1 1/2 MIN.	737
16	2:49 - 2:50	1 1/2 MIN.	738

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CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>KANSAS OIL PROPERTIES</u>		
	WELL <u>JOHNSON NO. 1</u>		
	FIELD _____		
	COUNTY <u>DOUGLAS</u>	STATE <u>KANSAS</u>	
LOCATION:			
	SEC. <u>14</u>	TWP. <u>14S</u>	RGE. <u>20E</u>

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 MAY 31 2015
 OTHER SERVICE
KCC WICHITA

PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>	G.L. _____

DATE	9-5-85	9-5-85	9-5-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	767.1'	767.1'	
BOTTOM LOGGED INTERVAL	761.3'	766.1'	
TOP LOGGED INTERVAL	5.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, ED	PRIGEL, ED	PRIGEL, ED
WITNESSED BY	MIETCHEN, J.	MIETCHEN, J.	MIETCHEN, J.

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				2 1/2"		0	T.D.	

BRUNING 40-105 63176