

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3581
Name: Red Oak Energy Inc
Address 1: PO Box 783140
Address 2: _____
City: Wichita State: KS Zip: 67278 + _____
Contact Person: Kevin Davis
Phone: (316) 652-7373
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Morrow Depth to Top: 4979 Bottom: 4984 T.D. 5170
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 071-20781-0000
Spot Description: _____
52 SE NW Sec. 23 Twp. 16 S. R. 42 East West
2,217 Feet from North / South Line of Section
1,890 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greeley
Lease Name: Barbara Well #: 1-23
Date Well Completed: 3/09/04
The plugging proposal was approved on: 2/21/09 (Date)
by: Ken Jehlik (KCC District Agent's Name)
Plugging Commenced: July 22, 2009
Plugging Completed: July 22, 2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	Water	Surface	12.25"	356'	
Morrow	Oil	Production	7.875"	5164'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Peak Wireline run in w/CIBP hit fluid @1400', set plug @ 4715' w/2 sxs of cement, set second CIBP @ 1935, put 4 1/2 swedge on casing. Fill casing w/ 165 sxs cement, hooked onto 8 5/8 tried to pump cement, service casing was full. Job complete

RECEIVED
AUG 25 2009

KCC WICHITA

Plugging Contractor License #: 34249 Name: Sanjel (USA) Inc.
Address 1: 200, 505 - 2 Street SW Address 2: _____
City: Calgary AB State: _____ Zip: T2P + _____
Phone: (403) 269-1420
Name of Party Responsible for Plugging Fees: Red Oak Energy Inc
State of Kansas County, Sedgwick, ss.
Kevin Davis Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: 



**Stimulation and Remedial
 Cementing Service Report**



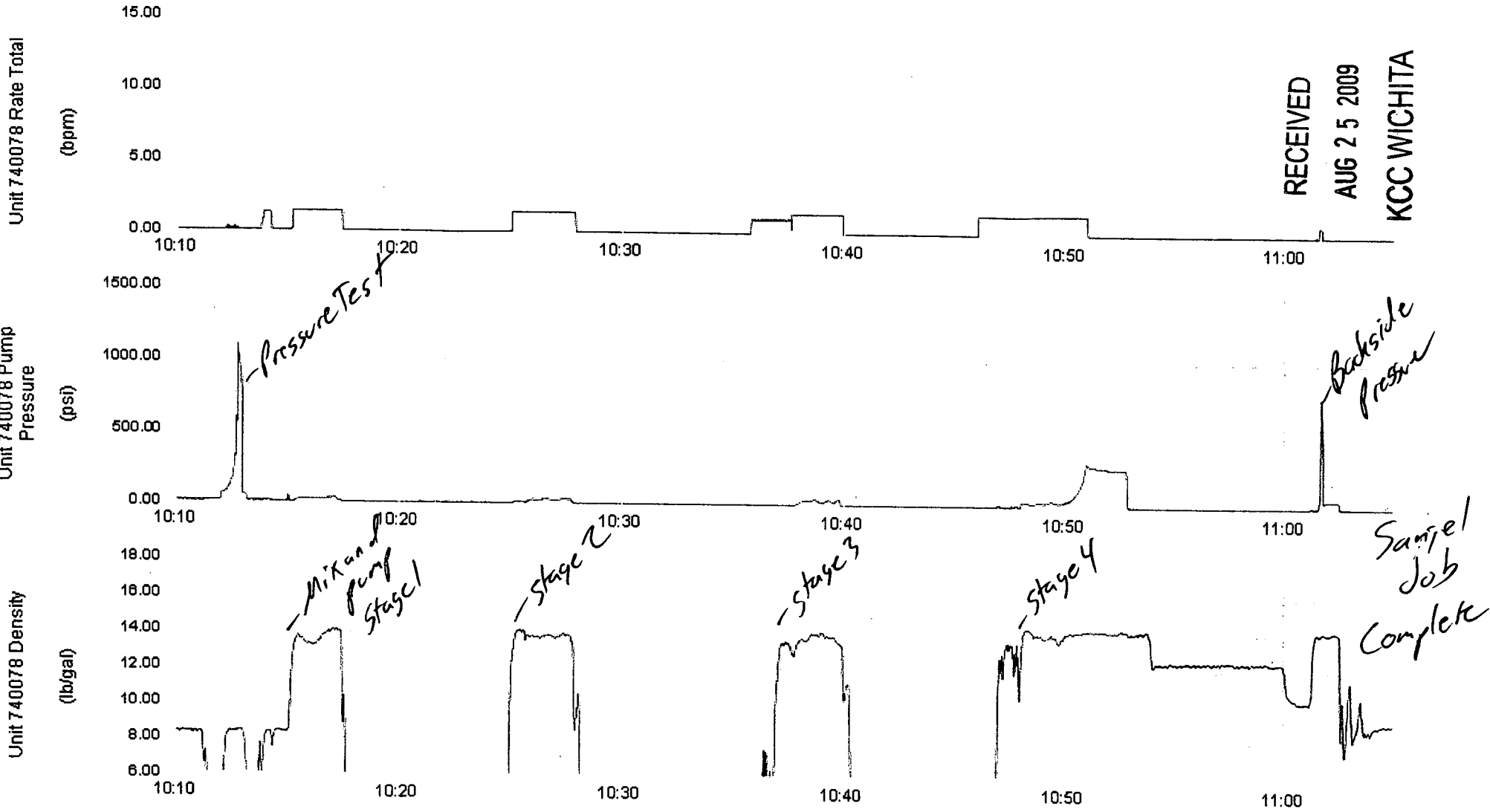
**SERVICE TICKET
 # 9149789**

Client Name			Well Name			Job Date			
Red Oak Energy, Inc.			Barbara 1-23			July 22, 2009			
Client Representative			Well Location			Job Type			
Shane Pelton			Sec23-T18S-R42W			P&A			
Well Data:									
Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True measured depth		Capacity (bbls)	Packers and Workover Tools	
					Start (ft)	End (ft)		Type	TMD (ft)
Casing	4 1/2"	11.60	-	-	Surface	1,939ft		Production Packar	
								Retrievable Packar	
								Cement Retainer	
								Bridge Plug	1,935ft
								Selective Injection Packar	
Formation Data:									
Name	Type	Well Type	Temp (F)	Pressure (psi)	Height Gross	Height Net	Permeability (mD)	Porosity (%)	
Fluid and Cement Data:									
Wellbore Fluid:		Type:	Density: (lb/gal)	Temp: (F) Water	Bulk:	Slurry:			
#	Sacks	Volume (bbls)	Density (lb/gal)	Visc (cP)	Description	% - Additive	% - Additive	% - Additive	% - Additive
1	145	37	13.8	1.44	40:60:4 Poz-G-Gel	X	X	X	X
2									
3									
4									
5									
6									
7									
8									
Fluid Compatibility Testing:									
Acid Vibration:			(% HCl Equivalent)			Compatibility Tests			
Stability:			Pass:	Fail:	N/A	Mesh Size:	Time at BHT:	min.	
Iron Control (Live Acid):			Pass:	Fail:	N/A	Live Acid:	Pass:	Fail:	
Emulsion Break Time:			Live:	min:		Spent Acid:	Pass:	Fail:	
			Spent:	min:				N/A	
Testing Witnessed by:					Signature:				
Treatment Report:									
Event	Time	Pressure (psi)		Rate bbls/cin	Stage volume (bbls)	Total volume (bbls)	Injected in Formation (bbls)	Remarks	
		Tubular	Annuular						
1	8:58	-	-	-	-	-	-	Arrive on location - Time Requested :	
2	8:55	-	-	-	-	-	-	Safety Meeting	
3	9:18	-	-	-	-	-	-	Pressure Test	
4	x	308.0	-	2.0	37.0	37.0	0.0	Mix and Pump Slury @ 13.8ppg 4 Stages	
5	x	0.0	708.0	-	-	-	-	Connect to Backside and attempt injection - No Injection Established	
6	x	-	-	-	-	-	-		
7	x	-	-	-	-	-	-		
8	10:30	-	-	-	-	-	-	Sanjel Job Complete - Leave Location	
Personnel & Equipment:									
Employee	Lee Larson		Ty Pratt		Mike Hepworth			Bin #	
Employee	x		x		x			Bin #	
Unit #	250130		740078		748030/446030			MT#	
Arrive	8:00 AM		8:00 AM		8:00 AM			27753	
Depart	10:30 AM		10:30 AM		10:30 AM			MT#	
Service Comments: Pumped as customer requests									

RECEIVED
 AUG 25 2009
 KCC WICHITA

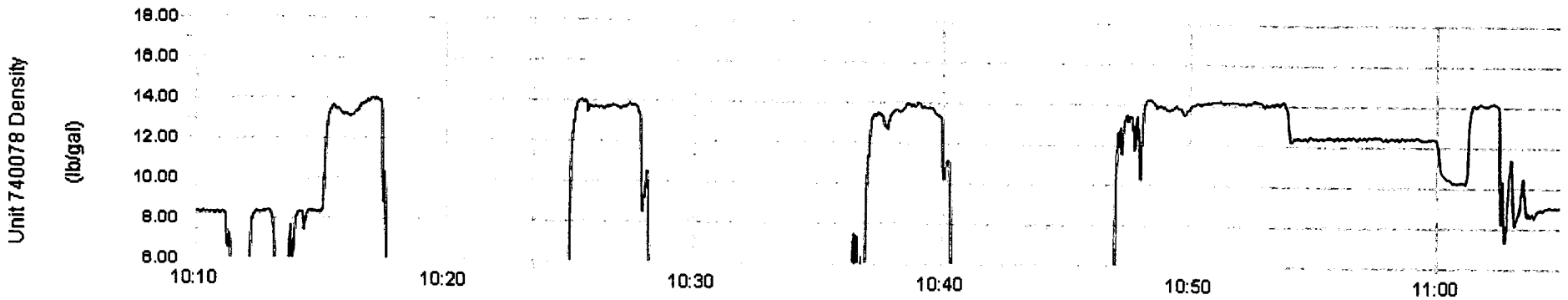
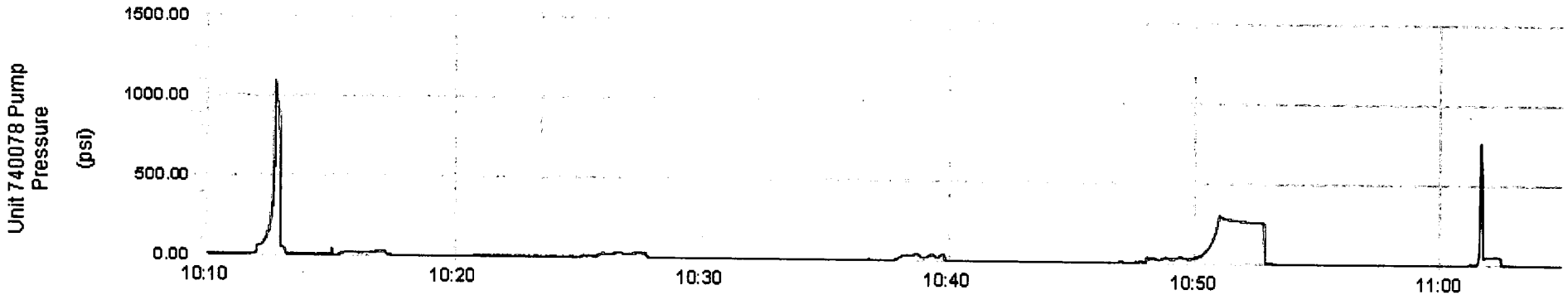
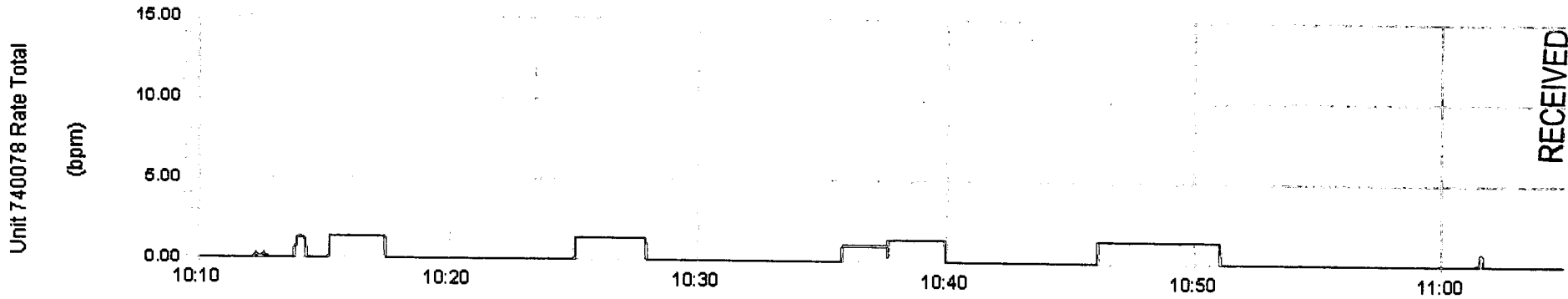


Client	Red Oak Energy Inc.	Client Rep	Shane Pelton	Supervisor	Lee Larson
Ticket No.	9149789	Well Name	Barbara 1-23	Unit No.	740078
Location	Sec23-T16S-R42W	Job Type	Abandonment Plugs	Service District	Wray, CO
Comments	40:60:4 'Poz:G:Gel"			Job Date	07/22/2009





Client	Red Oak Energy Inc.	Client Rep	Shane Pelton	Supervisor	Lee Larson
Ticket No.	9149789	Well Name	Barbara 1-23	Unit No.	740078
Location	Sec23-T16S-R42W	Job Type	Abandonment Plugs	Service District	Wray, CO
Comments	40:60:4 'Poz:G:Gel'			Job Date	07/22/2009



RECEIVED

AUG 25 2009

KCC WICHITA



**Remedial Cementing
Service Report**

**SERVICE TICKET
#9149789**

Client Name Red Oak Energy, Inc	Well Name Barbara 1-23	Job Date July 22, 2009
Client Representative Shane Pelton	Well Location Sec.23 T16S R42W	Job Type

Well Data										
Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True Measured Depth		Deviation (degrees)	Capacity (bbl)	Packers and Workover Tools	
					Start (ft)	End (ft)			Type	TMD (ft)
Casing	4.5	11.60			0.0	1,935.0			Bridge Plug	1,935.0

Formation Data								
Name	Type	Well Type	Temp (°F)	Pressure (psi)	Height (ft)		Permeability (mD)	Porosity (%)
					Gross	Net		

Fluid and Cement Data						
Wellbore Fluid: Type:		Density: (lbs/gal)		Temp: (°F) Water:		Bulk:
						Slurry:
#	Sacks	Volume (bbl)	Density (lbs/gal)	Description	Additives	
1	145.0	37.0	13.6	40:60:4 Poz: G: Gel		

Fluid Compatibility Testing			
Acid Titration:	(% HCL Equivalent)		
Stability:	N/A	Mesh Size:	Time at BHT:
Iron Control (Live Acid):	N/A	Live Acid:	N/A
Emulsion Break Time:	Live:	Spent Acid:	N/A
	Spent:		
Tasting Witnessed by: (Oil Company Representative)			

* Detailed protocols for Sanjel's compatibility tests are available on request.

**RECEIVED
AUG 25 2009**

KCC WICHITA

