STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Bequired Affidavit

WELL PLUGGING RECORD

15-163-00398-000

Lease Owner HEATHMAN & CO. Lease Name WILLIAMS Well No. Defice Address. 50.9 Orpheum Bldg., Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) dry hole Date well completed. 9-17- Application for plugging filed. 9-26- Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or producing formation dry hole If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was menced? Yes fame of Conservation Agent who supervised plugging of this well. Depth to top Bottom Total Depth of Well. 3827. OIL, GAS OR WATER RECORDS CASING RECO	State Corporation Commission 800 Bitting Building Wichita, Kansas	Roc	oks	Coun	ty. Sec. 16	Two los Re	e (E) 20
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23-8390-s 6-51—20M

10-24-51

-10 W.

BILLIAMS WELL NO. 1

Locations

SE/4 NE/4 NF/4 Noc.16-108-20W

Rooks County, Kenses

Date Spudded:

9-1-51

Operator:

Heathman & Co.

Date Rotary Completions 9-10-51

Contractor:

Heatlman & Co.

Total Dopth (Rotary): 3817"

Surface casing:

8 jts. (147') 8-5/8" set @ 147' Commented w/100 sacks Lone Star and 1 sack Gal. Chloride.

Elevation: 2232 Or; 2235 DR; 2237 KB

Oil String:

126 jts. 5-1/2" OD 6 Rd.thd.llm "-40 casing set 8 38152' w/103 sacks.

TOPS (NB)

Anhydrits	1722 (4 515)
Heebner	3475 (-1238)
Lansing-Kansas City	3517 (-1280)
Base of Kensas City	3741 (-1504)
Conglomerate	3774 (-1537)
Arbuckle	3815 (-1578)
Rotary Total Depth		-1580)

(Figures indicate bottom of Formation)

0 to 1/17 1218 1399	Shale and sand Shale and sand
11,70	Shale and sand
1,722	Shale and shells
1,756	Ashydrite
1950	Shale and shells
2175	Shale and shells
2340	Shele and line
2485	Shale and shells
2975	Shale and lime
3220	Shale
3817* Y.D.	Lime and shale

The undersigned, M. D. Shreve, hereby certifies that the above log is a true and correct log of the formations encountered in crilling the above mention well as reflected by the Daily Drilling Reports.

Subscribed and seorn to before ma this 12th day of September 1951.

My commission expirest Jane 25, 1952

RECEIVED STATE CORPORATION COMMISSION OCT 24 1951 CONSCRVATION DIVISION Wohlta, Kansas

PLUGGING PLE SEC 16 7 10 1 200 BOOK PAGE 118 LINE 71