

15-163-01141-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 21 Twp. 10 Rge. (E) 20W(W)

Location as "NE/CNW/SW" or footage from lines SE SE NW

Lease Owner The Derby Oil Company

Lease Name Hinkhouse Well No. 1

Office Address Box 1030, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed December 31, 19 52

Application for plugging filed July 2, 19 54

Application for plugging approved July 6, 19 54

Plugging commenced September 8, 19 54

Plugging completed September 15, 19 54

Reason for abandonment of well or producing formation Production depleted

If a producing well is abandoned, date of last production April 1, 19 54

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Depth to top 3759 Bottom Total Depth of Well 3765 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	255	None
				5 1/2	3760	2858'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled back into the pipe and dumped 5 sacks of cement. Shot pipe off at 2858'. Pulled pipe and mudded hole to 240'. Set rock bridge and dumped 15 sacks of cement. Finished mudding hole and put 10 sacks of cement at surface.

9-28-54

Name of Plugging Contractor Bert Self
Address 419 E. 6th, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Bill K. Henrichs (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Box 1030, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of September, 19 54

My commission expires August 24, 1957. Notary Public.

PLUGGING
FILE REC 2 7 10 R 20W
BOOK PAGE 46 LINE 9

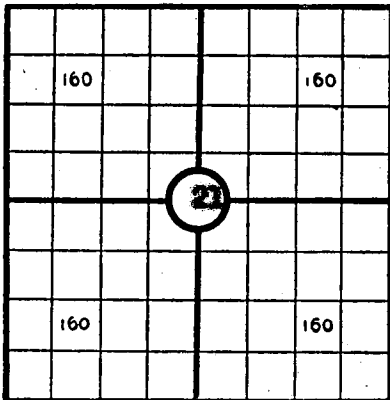
THE DERBY OIL COMPANY

WELL RECORD

PRODUCTION DEPARTMENT

15-163-01141-0000

640 Acres
N



Locate well correctly

LEASE Finchhouse WELL NO. 1

RECORD COMPILED December 20, 1953 BY W. Clements

SEC. 21 TWP. 10 RGE. 20W COUNTY Rooks STATE Missouri

LOCATION SE SE NW ACRES 160

STAKED BY Don Bowman DATE 10/29 19 53

ELEVATION GROUND _____ D. F.: 2190 K. B.: 2192

ALL MEASUREMENTS ARE FROM Kelly Bushing-6.8' above Bradenhead

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	11/2/52	11/12/52	0	3764	Glenn W. Peel
CABLE	11/16/52	11/19/52	3764	3764	Bentley Cable

PRODUCTION DATA 11/19/52 8 BOPH plus .16 wtr. (Swab Test)
12/12/52 17 BOP plus 31 BW/6 hrs. (Pump Test)
12/31/52 14 rpm x 3 1/2" stroke
76 BOPD plus 76% wtr. (State Potential)

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
12 1/4 IN.	255	8 5/8"	21#	8 rd	New, J-55, ss	255	None	255	150	Surface	Globe
7 7/8	3764	5 1/2"	11#	8 rd	New, J-55, ss	3760	None	3760	100	3219	Globe
		2 1/2"	6.5#	8 rd	New, J-55, ss	3732	None	3732			
Shoe Joint: 14.15'											
Top of Float: 3715.55'											

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME	FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME
Surface Clay & Sd	0	205	205						
Sand & Shale	205	256	51						
Shale	256	560	304						
Sand & Shale	560	950	390						
Shale & Shells	950	1215	265						
Sand & Shale	1215	1370	155						
Shale & Sand	1370	1680	310						
Anhydrite	1680	1715	35						
Shale & Shells	1715	2200	485						
Shale & Lime	2200	2325	125						
Lime	2325	2515	220						
Lime & Shale	2515	2675	130						
Lime	2675	3195	520						
Lime & Shale	3195	3290	95						
Lime	3290	3754	464						
Conglomerate	3754	3764	10						
Rotary Total Depth	3764								

RECEIVED
STATE CORPORATION COMMISSION
JULY 1954
DIVISION

PLUGGING
FILE SEC 21 T 10 R 20W
BOOK PAGE 46 LINE 9

WELL RECORD--(CONTINUED)

ACIDIZING RECORD				PLUGGING RECORD			
DATE	11/17/52	11/18/52		START	19	FINISH	#19
QUANTITY (GALS.)	500	1500		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC.,			
MAX. TUB. PR.	-	-		MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.			
MAX. CAS'G PR.	550#	700#					
BLANKET	None	None					
HOURS							
METHOD	Down Casing	Down Casing					
OIL BEFORE	4 BOPH	5 BOPH					
OIL AFTER	5 BOPH	8 BOPH					
WATER BEFORE	None	None					
WATER AFTER	None	.16					
DONE BY	C.P.	C.P.					

DEFLECTION				PLUG BACK RECORD			
DEPTH	ANGLE	V. CORR.	DATE	MATERIAL USED	FROM	TO	REMARKS
1000	0°						
2000	0°						
2500	0°						

ADDITIONAL INFORMATION

A Gamma Ray should be run & the following zone perforated & tested. 3757, this zone is productive in our #2 Keller, which diagonally affects this well to the Southeast.