

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33186
 Name: LB Exploration, Inc.
 Address 1: 2135 2nd Road
 Address 2: _____
 City: Holyrood State: KS Zip: 67450 + _____
 Contact Person: Michael Petermann
 Phone: (785) 252-8034
 CONTRACTOR: License # 33350
 Name: Southwind Drilling
 Wellsite Geologist: James C. Musgrove
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>2/19/2009</u>	<u>2/26/2009</u>	<u>3/4/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25311-00-00
 Spot Description: _____
NW NE SW SE Sec. 23 Twp. 17 S. R. 11 East West
2,610 Feet from North / South Line of Section
790 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: Burmeister-Disque Unit Well #: 1
 Field Name: Kraft-Prussa
 Producing Formation: Lansing/Kansas City
 Elevation: Ground: 1851' Kelly Bushing: 1859'
 Total Depth: 3380' Plug Back Total Depth: 3335'
 Amount of Surface Pipe Set and Cemented at: 416 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____
AP 1 - Dtg - 11/17/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 4000 ppm Fluid volume: 1,200 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 11/16/09
 Subscribed and sworn to before me this 16 day of November
 20 09
 Notary Public: LaVeneia Smith
 Date Commission Expires: October 13, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 17 2009

LaVeneia Smith
 Notary Public - State of Kansas
 My Appt. Expires 10-13-13

KCC WICHITA

Operator Name: LB Exploration, Inc. Lease Name: Burmeister-Disque Unit Well #: 1
 Sec. 23 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density/Dual Spaced Neutron, Array Compensated Resistivity, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12-1/4"	8-5/8"	23	416	common	200	3%cc 2% gel
Producton	7-7/8"	5-1/2"	14	3379	ASC	165	5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3306-10	See attached	
CIBP	3298		
4	3029-34, 3053-58, 3102-05, 3166-74, 3184-90, 3208-12		

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TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3279</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/8/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LB Exploration, Inc.
Burmeister-Disque #1
API 15-009-25311-00-00
NW NE NW SW 23-17S-11W 2,610 FSL 790 FWL
Acidizing Record

- | | |
|--|---------------------------|
| 1) 500 gal 15% MCA | 3208-12 |
| 2) 3000 gal 15% MCA w/ 2000# rock salt | 3208-12, 3184-90, 3166-74 |
| 3) 750 gal 15% MCA | 3102-05 |
| 4) 750 gal 15% MCA | 3053-58 |
| 5) 1000 gal 15% MCA w/ 500# rock salt | 3029-34, 3053-58 |

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ALLIED CEMENTING CO., LLC. 036228

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <i>2-17-07</i> <i>2-20-09</i>	SEG. <i>23</i>	TWP. <i>17</i>	RANGE <i>11</i>	CALLED OUT	ON LOCATION <i>6:30 pm</i>	JOB START <i>12:30 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>Disgae</i>	WELL # <i>1</i>	LOCATION <i>Clinton 12 2 1/2 N E into</i>		COUNTY <i>Barton</i>	STATE <i>KS</i>		

CONTRACTOR *Southwind # 3*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *416*
 CASING SIZE *8 7/8* DEPTH *416*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH *416*
 TOOL DEPTH
 PRES. MAX *200 #* MINIMUM *100 #*
 MEAS. LINE SHOE JOINT *20'*
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *FL 25.22 bbl*

OWNER *L-B Exploration*
 CEMENT
 AMOUNT ORDERED *2005X 60/40 39cc*
2% gel

COMMON	<i>120</i>	@	<i>13.50</i>	<i>1620.00</i>
POZMIX	<i>20</i>	@	<i>2.55</i>	<i>609.00</i>
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>6</i>	@	<i>51.50</i>	<i>309.00</i>
ASC		@		

RECEIVED
 NOV 17 2009
 KCC WICHITA
 HANDLING *200* @ *2.25* *450.00*
 MILEAGE *23/200/10* *460.00*
 TOTAL *3,503.75*

EQUIPMENT

PUMP TRUCK CEMENTER *Randy*
 # *181* HELPER *Joe*
 BULK TRUCK
 # *341* DRIVER *Jack*
 BULK TRUCK
 # DRIVER

REMARKS:

*On location safety meeting Rig up
 pipe on bottom
 broke circulation with Rig
 Run 5 bbl Fwd and
 mix cement shut down Released plug
 Washed up - Displaced bbl FLW
 Shut down - shut in - Released
 Cement Did Circulate
 Rig down*

SERVICE

DEPTH OF JOB	<i>416'</i>		
PUMP TRUCK CHARGE			<i>791.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>23</i>	@	<i>7.00</i> <i>161.00</i>
MANIFOLD		@	
Head		@	
		@	

CHARGE TO: *L-B Exploration*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1152.00*

Thank you!

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 Wooden Plug</i>			<i>66.00</i>
	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., LLC. 036230

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Green & Bond, KS

DATE <u>2-26-09</u>	SEC <u>23</u>	TWP <u>17</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
Binmister LEASE <u>Dogue</u>	WELL # <u>1</u>	LOCATION <u>Clafin 1E 2 1/2 NE 1/4</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR South Wind #3
 TYPE OF JOB Long String
 HOLE SIZE 7 7/8 T.D. 3380
 CASING SIZE 5 1/2 DEPTH 3378'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3380'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 38 15'
 CEMENT LEFT IN CSG. 38 15'
 PERFS.
 DISPLACEMENT FW 81.54 - 83.98 May

OWNER L-B Exploration
 CEMENT
 AMOUNT ORDERED 165 SK ASC 5# Gilsonite
1 SK

COMMON	RECEIVED	
POZMIX	@	
GEL	NOV 17 @ 2009	
CHLORIDE	@	
ASC 165 SK	KCC WICHITA	70 2755.50
KCC 10 Gal	@ 30.40	304.00
500 gal WFR-2	@ 1.10	550.00
Gilsonite 825#	@ .85	701.25
	@	
	@	
	@	
	@	
HANDLING 181	@ 2.25	407.25
MILEAGE 23/181/10		416.30
TOTAL		5134.30

REMARKS:

On location safety meeting Rig up
 Circulated 45 with Rig
 Mixed Pte Flush put down hole
 Mixed Cement Plug that then went down
 hole shut down Released Plug & spaced
 with FW. bumped Plug set 33 1/2 ft
 1200# shut down Released dried up
 Rig down

5 1/2 R OKH

SERVICE

DEPTH OF JOB	3378	
PUMP TRUCK CHARGE		1957.00
EXTRA FOOTAGE	@	
MILEAGE	23 @ 9.00	161.00
MANIFOLD	@	
Head + manifold rent	@ 125.00	125.00
	@	
TOTAL		2118.00

CHARGE TO: L-B Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you!

Fax 2-26-09

PLUG & FLOAT EQUIPMENT

1- Latch down 5 1/2"	@	449.00
1- 5 1/2 AFU-Float shoe	@ 515.00	515.00
10- 5 1/2 Turbo centralizers	@ 77.00	770.00