

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S. Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
CONTRACTOR: License # 5142
Name: Sterling Drilling Co.
Wellsite Geologist: Jon F. Messenger
Purchaser: none

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

01-24-2008 02-01-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22132-0000
Spot Description: _____
C C NW NW Sec. 18 Twp. 29 S. R. 6 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Jimmie Well #: 1
Field Name: K-3 (ext)
Producing Formation: D & A
Elevation: Ground: 1575 Kelly Bushing: 1584
Total Depth: 4221 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 222
feet depth to: surface w/ 225

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 17,000 ppm Fluid volume: 900 bbls
Dewatering method used: settlement
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: 27434

PA Dig - 11/17/09

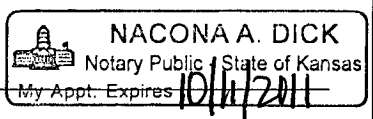
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11-10-2009

Subscribed and sworn to before me this 10th day of November, 2009.

Notary Public: Nacoma A. Dick
Date Commission Expires: October 11, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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Operator Name: Messenger Petroleum, Inc. Lease Name: Jimmie Well #: 1
 Sec. 18 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3078</td> <td>-1494</td> </tr> <tr> <td>Lansing</td> <td>3325</td> <td>-1741</td> </tr> <tr> <td>Swope</td> <td>3743</td> <td>-2159</td> </tr> <tr> <td>Hertha</td> <td>3779</td> <td>-2195</td> </tr> <tr> <td>Cherokee</td> <td>3990</td> <td>-2406</td> </tr> <tr> <td>Miss</td> <td>4140</td> <td>-2556</td> </tr> <tr> <td>RTD/LTD</td> <td>4221/4224</td> <td>-2637/-2640</td> </tr> </table>	Name	Top	Datum	Heebner	3078	-1494	Lansing	3325	-1741	Swope	3743	-2159	Hertha	3779	-2195	Cherokee	3990	-2406	Miss	4140	-2556	RTD/LTD	4221/4224	-2637/-2640
Name	Top	Datum																							
Heebner	3078	-1494																							
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Miss	4140	-2556																							
RTD/LTD	4221/4224	-2637/-2640																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	222	60/40 poz	225	2%gel,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED NOV 16 2009 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D & A _____ _____
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energy services, L.P.

FIELD ORDER 18127

Subject to Correction

Date: 1-13-03		Customer ID		Lease: Jimmy	Well #: 1	Legal: 18-273-CW
C H A R G E: 111502 or Petroleum		Depth:	Formation:	County: Kingman	State: KS	Station: KAGT
		Casing: 8 1/8"	Casing Depth: 224'	TD: 225'	Shoe Joint: 15'	
		Customer Representative: Caroly Saloga			Treater: Bobby Wick	
Job Type: C.W. - S.P.						

AFE Number: PO Number: Materials Received by: **X** Jimmy Saloga

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	225sk	60/40 P02		2409.25
P	C194	561b	Pull Plate		207.20
P	C310	5321b	Calcium Chloride		582.00
P	F163	1ea	Wooden Cement Plug 8 1/8"		88.90
P	C100	70mi	Heavy Vehicle Mileage		355.00
P	C151	35mi	Pick up Mileage		105.00
P	C104	3407a	Bulk Delivery		544.00
P	C157	225sk	Cement Service Charge		337.50
P	C844	1ea	Service Supervisor		190.00
P	RCW	1ea	Cement Pump O-300"		724.00
P	R701	1ea	Cement Hood Rental		250.00
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Discounted Price					4996.00

Customer <i>Albion Petroleum</i>	Lease No.	Date <i>1-25-08</i>
Lease <i>5</i>	Well # <i>1</i>	
Field Order # <i>18129</i>	Station <i>ME</i>	Casing <i>8 1/2</i>
	Depth <i>225</i>	County <i>Kingman</i>
Type Job <i>PDW - S.P.</i>	Formation	Legal Description <i>1/2 295-6W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 1/2</i>	Tubing Size	Shots/Ft.	<i>100</i>	Acid <i>20% HCl / 10% H2O2</i>	RATE	PRESS	ISIP	
Depth <i>225</i>	Depth	From	To	Pre Pad <i>1.25 ft</i>	Max		5 Min.	
Volume <i>74.3</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>400</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>10.50</i>	Packer Depth	From	To	Flush <i>13.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Lanny Salora</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>17966</i>	<i>17990</i>	<i>179826</i>	<i>17960</i>					
Driver Names	<i>Dick</i>	<i>Paul</i>	<i>Steve</i>	<i>LaChance</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0145</i>					<i>On location - safety meeting</i>
<i>0515</i>					<i>Run Casing - 5 1/2" 8 1/2" 23'</i>
<i>0630</i>					<i>Casing on bottom</i>
<i>0640</i>					<i>Hook on tubing - Break out of rig</i>
<i>0659</i>	<i>300</i>		<i>5.5</i>	<i>5.0</i>	<i>H2O start</i>
<i>0700</i>	<i>400</i>		<i>5.7</i>	<i>6.0</i>	<i>21% (cont.) 14.7' Total</i>
<i>0712</i>					<i>10.10.00.00.00</i>
<i>0713</i>	<i>200</i>			<i>5.0</i>	<i>Start Dilution</i>
					10.10.00.00.00
<i>0716</i>	<i>200</i>		<i>7.5</i>		<i>Plus Water</i>
					<i>Circulation Time Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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FIELD ORDER 18073

Subject to Correction

Date	2-2-08	Customer ID	Lease	Jimmy	Well #	1	Legal	18-29-6
C H A R G E	messenger Pet Inc		County	Kingman	State	KS	Station	PR-A
	Depth	Formation	Shoe Joint		N/A			
	Casing	Casing Depth	TD	Job Type				
	Customer Representative				Treater Robert Sullivan			

AFE Number	PO Number	Materials Received by	X Jimmy S. Salgado	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	155 sk	60/40 POZ	-	1,705.00
P	CC 200	265 lb	Comed gel	-	67.00
P	CF153	1 ft	wooden Count Ply 8 5/8	-	160.00
P	E 101	90 mi	Heavy Equip + Mileage		630.00
P	CE 240	155 sk	Blending + mix Service charge		217.00
P	E 113	302 mi	Bulk Delivery charge		497.40
P	E 100	45 mi	Unit Mileage pickup		191.25
P	CE 202	1 4 hr	Depth charge 100' - 200'		1,500.00
P	3003	1 EA	Service Supervisor		175.00
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Thank you					3,640.63

Customer <i>Messinger Pet Inc</i>	Lease No.	Date <i>2-2-09</i>
Lease <i>Summary</i>	Well # <i>1</i>	
Field Order # <i>19073</i>	Station <i>POA</i>	Casing <i>D.P.</i>
Type Job <i>CNW PTA</i>	Depth	County <i>Kingman</i>
	Formation	State <i>KS</i>
		Legal Description <i>18-29-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Racker Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullmer</i>
Service Units <i>19807 19806 19900 19718</i>		
Driver Names <i>Sullivan mcken Phoe</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200 pm</i>					<i>on loc. Safety meeting Plug to Abandon well</i>
<i>1230</i>			<i>10</i>	<i>4</i>	<i>1st plug 1050' w/ 35 sk 1/4 poz Start 4th spacer</i>
<i>1240</i>			<i>9</i>	<i>4</i>	<i>mix cont</i>
<i>1253</i>			<i>10</i>	<i>4</i>	<i>Disp. And Start down 2nd plug 1050' w/ 35 1/4 poz Start 4th spacer</i>
<i>0105 pm</i>			<i>9</i>	<i>4</i>	<i>mix cont</i>
<i>0105</i>			<i>3</i>	<i>4</i>	<i>Disp & start down</i>
<i>0120</i>			<i>10</i>	<i>4</i>	<i>3rd plug 270' w/ 35 sk 1/4 poz Start 4th spacer</i>
<i>0127</i>	<i>200</i>		<i>9</i>	<i>4</i>	<i>mix cont</i>
<i>0140</i>			<i>1</i>		<i>Disp. And Start down</i>
<i>0150</i>			<i>6</i>	<i>3</i>	<i>4th plug to loc</i>
			<i>6</i>	<i>3</i>	<i>Plug R.4 + M.H. Job complete</i>

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Thank you