

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4706

Name: Messenger Petroleum, Inc.

Address 1: 525 S. Main

Address 2: \_\_\_\_\_

City: Kingman State: KS Zip: 67068 + \_\_\_\_\_

Contact Person: Jon F. Messenger

Phone: ( 620 ) 532-5400

CONTRACTOR: License # 5142

Name: Sterling Drilling Co.

Wellsite Geologist: Jon F. Messenger

Purchaser: WWGG

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

04-29-2008    05-07-2008    08-06-2008

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 095-22145-0000

Spot Description: \_\_\_\_\_

C SE NE Sec. 9 Twp. 29 S. R. 8  East  West

3300 Feet from  North /  South Line of Section

660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Kingman

Lease Name: Neville B Well #: 1

Field Name: (wildcat)

Producing Formation: Mississippian

Elevation: Ground: 1678 Kelly Bushing: 1687

Total Depth: 4585 Plug Back Total Depth: 4518

Amount of Surface Pipe Set and Cemented at: 212 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 212

feet depth to: surface w/ 200

*ATI-Dtg - 11/17/09* <sup>sx cmt</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 40000 ppm Fluid volume: 1800 bbls

Dewatering method used: settlement

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger Petroleum, Inc.

Lease Name: Nicholas License No.: 1

Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West

County: Kingman Docket No.: 27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 11-10-2009

Subscribed and sworn to before me this 10th day of November

2009 Notary Public: NACONA A. DICK

Date Commission Expires: October 11, 2011

NACONA A. DICK  
Notary Public - State of Kansas  
My Appt. Expires 10/11/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**NOV 16 2009**

**KCC WICHITA**

Operator Name: Messenger Petroleum, Inc. Lease Name: Neville B Well #: 1  
 Sec. 9 Twp. 29 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL/CNL/CDL/MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3283</td> <td>-1596</td> </tr> <tr> <td>Lansing</td> <td>3503</td> <td>-1816</td> </tr> <tr> <td>Swope</td> <td>3864</td> <td>-2177</td> </tr> <tr> <td>Miss</td> <td>4167</td> <td>-2177</td> </tr> <tr> <td>Viola</td> <td>4498</td> <td>-2811</td> </tr> <tr> <td>Simpson</td> <td>4542</td> <td>-2855</td> </tr> <tr> <td>RTD/LTD</td> <td>4585/4584</td> <td>-2898/-2897</td> </tr> </table>	Name	Top	Datum	Heebner	3283	-1596	Lansing	3503	-1816	Swope	3864	-2177	Miss	4167	-2177	Viola	4498	-2811	Simpson	4542	-2855	RTD/LTD	4585/4584	-2898/-2897
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	212	60/40 poz	200	2%gel,3%CC,1/4#CF
production	7-7/8"	4-1/2" used	10.50	4577	ASC	125	5%CS,.3%FR,.25%DF
						.75%GB,5#gil	.3%FLA,10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4167-4170	750 gal 10% MCA	

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 NOV 16 2009  
 KCC WICHITA

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4347</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09-23-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>-0-</u>	Gas Mcf <u>65</u>
	Water Bbbs. <u>70</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4167-4170 Miss Chert</u>
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# ALLIED CEMENTING CO., LLC. 31131

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>5-8-08</u>	SEC. <u>5</u>	TWP. <u>29S</u>	RANGE <u>08W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:20 PM</u>
LEASE <u>NEVILLE</u>		WELL # <u>B-1</u>		LOCATION <u>ZENDA, KS, 7 NORTH, 4 EAST, KINGMAN</u>		COUNTY <u>KS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>16 NORTH, WEST INTO</u>			

CONTRACTOR STERLING #4  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 4,585'  
 CASING SIZE 4 1/2" DEPTH 4,577'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1,050 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 45.10'  
 CEMENT LEFT IN CSG. 45.10'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 73 bbl. 3% KCL WATER

OWNER MESSINGER PETROLEUM  
 CEMENT  
 AMOUNT ORDERED 50 SX 60:40:4+.4% SMS, 125 SX ASC + 5" KOL-SEAL + 58 FL-160 + .7% GAS BLOCK + DEFOAMER, 500 GAL. MUD CLEAN, 11 GAL. CIA P10  

COMMON	<u>30</u>	<u>A</u>	@ <u>14.20</u>	<u>426.00</u>
POZMIX	<u>20</u>		@ <u>7.20</u>	<u>144.00</u>
GEL	<u>2</u>		@ <u>18.75</u>	<u>37.50</u>
CHLORIDE			@ _____	_____
ASC	<u>125</u>	<u>A</u>	@ <u>16.75</u>	<u>2093.75</u>
Sodium Metasilicate	<u>17</u>		@ <u>2.20</u>	<u>37.40</u>
Kol Seal	<u>625</u>		@ <u>.80</u>	<u>500.00</u>
FL-160	<u>58</u>		@ <u>12.00</u>	<u>696.00</u>
GAS BLOCK	<u>82</u>		@ <u>10.00</u>	<u>820.00</u>
DeFOAMER	<u>17</u>		@ <u>8.10</u>	<u>137.70</u>
Mud Clean	<u>500</u>		@ <u>1.15</u>	<u>575.00</u>
CIA P10	<u>11</u>		@ <u>28.15</u>	<u>309.65</u>
			@ _____	_____
HANDLING	<u>217</u>		@ <u>2.15</u>	<u>466.55</u>
MILEAGE	<u>35 x 217 x .09</u>			<u>683.55</u>
				TOTAL <u>6927.10</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL M.  
 # 360 HELPER GREG K.  
 BULK TRUCK  
 # 364 DRIVER ADAM A.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PMS-FLUSH, PLUG RAT & MOUSE HOLES WITH 25 SX 60:40:4+.4% SMS, PUMP SCAVENGER - 25 SX 60:40:4+.4% SMS, PRODUCTION - 125 SX ASC + 5" KOL-SEAL + 58 FL-160 + .7% GAS BLOCK + DEFOAMER, STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT HOLD, DISPLACED WITH 73 bbl. 3% KCL WATER.

RECEIVED

NOV 16 2009

SERVICE

DEPT KCOWICHTA  
 DEPTH 4,577'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1969.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 35 @ 7.00 245.00  
 MANIFOLD HEAD RIGHT @ 113.00 113.00  
ROTATING HEAD @ 113.00 113.00  
 @ \_\_\_\_\_

TOTAL 2440.00

CHARGE TO: MESSINGER PETROLEUM  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>4 1/2" GUIDE STICK</u>	<u>1</u>	@ <u>169.00</u>	<u>169.00</u>
<u>4 1/2" AFU INSERT</u>	<u>1</u>	@ <u>254.00</u>	<u>254.00</u>
<u>4 1/2" TUNNEL BOX</u>	<u>5</u>	@ <u>68.00</u>	<u>340.00</u>
<u>4 1/2" RUBBER PLUG</u>	<u>1</u>	@ <u>62.00</u>	<u>62.00</u>
		@ _____	_____

TOTAL 825.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JOHN MESSINGER

SIGNATURE [Signature]

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

